

# Petroleum Marketing Monthly

**May 1996**

**With Data for February 1996**

**Energy Information Administration**  
Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

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- *Weekly Petroleum Status Report*  
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- *Petroleum Supply Monthly*  
Updated between the 23rd and 26th of the month.
- *Petroleum Marketing Monthly*  
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- *Quarterly Coal Report*  
Updated 40 days after the end of the quarter.
- *Electric Power Monthly*  
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- *Monthly Energy Review*  
Updated the last week of the month.
- *Short-Term Energy Outlook*  
Updated 60 days after the end of the quarter.
- *Winter Fuels Report* (October through April)  
Propane inventory data updated Wednesdays at 5 p.m. All other data updated Thursdays (Friday in event of a holiday) at 5 p.m.



# Preface

The *Petroleum Marketing Monthly* (PMM) provides information and statistical data on a variety of crude oils and refined petroleum products. The publication presents statistics on crude oil costs and refined petroleum products sales for use by industry, government, private sector analysts, educational institutions, and consumers. Data on crude oil include the domestic first purchase price, the f.o.b. and landed cost of imported crude oil, and the refiners' acquisition cost of crude oil. Refined petroleum product sales data include motor gasoline, distillates, residuals, aviation fuels, kerosene, and propane. The Petroleum Marketing Division, Office of Oil and Gas, Energy Information Administration ensures the accuracy, quality, and confidentiality of the published data in the *Petroleum Marketing Monthly*.

## Scope of Data

The data within the *Petroleum Marketing Monthly* are compiled from six Energy Information Administration (EIA) survey forms. The crude oil statistics are calculated from data collected on the following three survey forms: Form EIA-182, "Domestic Crude Oil First Purchase Report"; Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report"; and Form EIA-14, "Refiners' Monthly Cost Report."

The statistics on petroleum product sales prices and volumes are derived from Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report" and Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

The data presented in Tables 48 to 50 are derived from aggregations of data from Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

## Sections

Monthly statistics on purchases of crude oil and sales of petroleum products are presented in the *Petroleum Marketing Monthly* in five sections:

- Summary Statistics
- Crude Oil Prices
- Prices of Petroleum Products
- Volumes of Petroleum Products
- Prime Supplier Sales Volumes of Petroleum Products for Local Consumption.

The publication highlights salient statistics for the United States in the Summary Statistics section. More detailed geographic coverage occurs in the other four sections. Geographic coverage for crude oil includes country of origin for foreign crude and Petroleum Administration for Defense (PAD) Districts and individual States for domestic crude oil. Geographic coverage of the petroleum products includes PAD Districts and individual States.

Detailed statistics for crude oil, including the price of imported crude oil by country of origin, by gravity, and by crude stream, can be found in the Crude Oil Prices section.

PAD District and/or State-level statistics for petroleum products are presented in the Prices, Volumes, and Prime Supplier Sales of Petroleum Products sections. To aid the reader in determining the market changes, the majority of the tables show data for the report month and previous month for the current year, and the report month for the previous year.

## Notes on the Tables

- For the crude oil statistics referencing Form EIA-182, United States includes the 50 States, the outer continental shelf, and the District of Columbia. For crude oil statistics referencing either Form EIA-14 or Form EIA-856, United States includes the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and all American territories and possessions. For the petroleum products data, United States includes the 50 States and the District of Columbia.
- Prices exclude taxes. Refer to the Explanatory Notes for a tax table on motor fuels.
- Some of the tables use State abbreviations. Refer to the Explanatory Notes for a table of U.S. Postal State abbreviations.
- Sales of leaded gasoline are reported in the Conventional gasoline category by appropriate grade in the Prime Supplier Sales Volumes section, but are excluded from gasoline sales prices and volumes in all other sections of the publication.
- Leaded gasoline is a component of averages and totals prior to October 1993.
- References to "Refiners" include gas plant operators (see the Glossary for definition of "Gas Plant Operators"). All tables whose titles do not specifically reference "Refiners" contain data from all sellers. "All Sellers" includes refiners, gas plant operators, resellers, and retailers.
- "Prime Supplier" refers to a firm that produces, imports, or transports any of the selected petroleum products across State boundaries and local marketing areas and sells the product to local distributors, local retailers, or end users.
- The category "Retail Outlet" refers to any company-operated outlet selling gasoline, on-highway low-sulfur diesel fuel, or propane for on-highway vehicle use (see Glossary).
- No. 2 distillate volumes and prices are classified in accordance with what the product was sold as, regardless of the actual specifications of that product (see definitions of No. 2 distillate in the Glossary).

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# Feature Article

- *Noncommercial Trading in the Energy Futures Market*



# Noncommercial Trading in the Energy Futures Market

by Charles Dale and John Zyren

## Introduction<sup>1</sup>

How do futures markets affect spot market prices? This is one of the most pervasive questions surrounding futures markets, and it has been analyzed in numerous ways for many commodities. Early researchers concentrated on the relationship between spot prices and the "term structure" of futures prices, i.e., the instantaneous values of futures prices with different maturities. For example, Holbrook Working's cost-of-storage concept was shown to determine the term structure of futures prices in storable agricultural commodity futures (Brennan, 1958). Vignola and Dale (1980) showed that the cost-of-storage concept can also be applied to financial futures markets, so that the term structure of Treasury bill futures was determined by financing costs, not by the unbiased expectations hypothesis of the term structure of interest rates. More recently, numerous studies have examined various aspects of pricing and efficiency in nonagricultural commodities.

An alternative way to examine the price impact of futures markets is to ask whether or not those traders who have no commercial interest, commonly referred to as "speculators," can destabilize prices. Despite a vast body of research showing that futures markets are generally efficient, questions about the role of speculators repeatedly arise. This paper utilizes a new approach to the examination of price impacts of speculators on futures markets. It focuses initially on specially obtained data on commodity "pools," which are large funds of money that may move quickly between and across futures markets and other financial markets; it then broadens the scope to include large noncommercial traders in general. This research also differs from previous work in its comparison and analysis of the holdings of large commercial and noncommercial traders, and demonstrates that changes in noncommercial

positions in energy futures markets are closely related to price changes in those markets. The paper concludes that noncommercial traders are likely to switch between markets and add to "hot money" flows, and that noncommercial traders follow price trends in energy markets rather than set them.

## Background

The growth of energy futures markets has had a dramatic impact on the way in which crude oil and petroleum products are marketed (Dale, 1991). As a result, the Energy Information Administration (EIA), the U.S. Government agency having the mission of producing objective analyses of energy markets, often has the task of answering Congressional requests for information about futures markets. For example, during the Persian Gulf War, Congress had numerous questions about the role that futures market speculators may have played in driving up crude oil prices. Such fears were shown to be unfounded (Energy Information Administration, 1990), as the relative amount of speculative activity did not increase during the price rise, and the massive selling by hedgers in futures markets actually helped to dampen the crude oil price increase.

Recently, the energy trade press has contained a number of stories about large speculative funds of money trading in energy futures.<sup>2</sup> Whenever futures price spikes occur, whether caused by problems in the Middle East which push up crude oil prices, or cold weather in the United States that drives up heating oil prices, questions from the Congress about the role of speculators inevitably follow. Thus, it is important for EIA to understand how speculative funds operate, in both normal markets and crisis situations.

While EIA must monitor energy futures markets, the combination of market complexity and budgetary restrictions makes it necessary to frequently work with other Government agencies. In particular, the Commodity Futures Trading Commission (CFTC)

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<sup>1</sup> This paper was presented at the International Energy Workshop, International Institute for Applied Systems Analysis, Laxenburg, Austria, June 20-22, 1995. The authors thank John Fenton, Annette Pruss, and George Wang of the Commodity Futures Trading Commission, Washington, DC, for their invaluable assistance.

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<sup>2</sup> See, for example, *Bloomberg Oil Buyers Guide* (1995a, 1995b).

regulates the futures markets and has a unique combination of databases and staff expertise that can assist EIA. Much of the present work was designed to enable EIA and the CFTC to work together to exchange publicly available information about the functioning of the energy futures markets in areas such as the price effects of noncommercial traders. One important group of noncommercial traders is called "pools." A first step is to understand exactly what "pools" are.

Commodity pools are commonly referred to as "mutual funds for commodity futures," because a large number of investors can combine their money to invest in futures markets in a manner similar to that involved in investing in mutual funds for stock and bond markets. One early example of such pools was launched in 1968, when economist Paul Samuelson and several associates pooled \$2 million of their own money to trade in agricultural commodity futures; within 12 months they had lost half of their original investment (Crawford, 1994). In current practice, pools are much more complicated than that. The CFTC defines a "pool" as a "collective investment vehicle, usually a limited partnership because of the unavailability of pass-through tax treatment for corporate forms, that engages in futures transactions either exclusively or in conjunction with other investment activity" (Holum, 1994). Commodity Pool Operators (CPOs) must register with the CFTC through the National Futures Association, a private trade group to which the CFTC has delegated its registration authority. CPO's, in turn, usually delegate the operations of their pools to one or more Commodity Trading Advisors (CTAs) who are professional money managers who must also register with the CFTC. Pools may make public offerings, a step which would require registration with both the CFTC and the Securities and Exchange Commission (SEC),<sup>3</sup> or remain private, by restricting themselves to no more than 35 sophisticated investors, a step which would exempt them from SEC, but not CFTC, registration.

A similar type of "collective investment activity" that has recently received much more attention than pools is a "hedge fund." The term "hedge fund" is confusing, because a "hedger" in futures markets refers to an entity that normally has owned or anticipates owning the underlying commodity, while a "hedge fund" need not deal in futures at all. The

term "hedge fund" arose in the 1960s and referred to what was, for that time, a sophisticated vehicle for simultaneously buying and selling corporate equities. More recently, this term began to encompass funds that had operations with government securities, foreign currencies, futures and options, and even merger and acquisition activity. There is in fact today no definition of "hedge fund" for regulatory purposes, and the term now refers informally to "collective investment vehicles organized to avoid complying with most securities laws" (Holum, 1994).<sup>4</sup> But, regardless of how much or how little the funds participate in other activities, if the hedge funds trade futures contracts and have a large number of customers they must register with the CFTC as commodity pool operators.

Hedge funds received widespread public attention in September 1992, when George Soros, who runs the Quantum Fund, announced that he had made \$1 billion speculating on the devaluation of the British pound (Jenkins, 1994). Since then, central bankers, finance ministers, and the U.S. Congress have all expressed concerns about the possible effects that hedge fund activity can have on world financial markets. Hedge funds have recently begun trading in energy futures.

The relationship between commodity pools and hedge funds is shown in Figure FE1. The CFTC has regulatory jurisdiction over the trading of futures contracts and options on futures contracts for both pools and hedge funds. Pools are themselves part of the broader class of traders called "speculators," who will be referred to here by the less inflammatory term "noncommercial."

Relatively little prior research has been done on commodity pools, largely due to a lack of data. Brorsen and Irwin (1985) examined the rates of return of commodity pools as a test of futures market efficiency and concluded that futures markets are efficient. They also analyzed public commodity pools (Irwin and Brorsen, 1985) and concluded that they are useful for portfolio diversification. Cornew (1986) analyzed private commodity pools and concluded that pools can be modeled better as speculative instruments rather than as investment vehicles. He later concluded (Cornew, 1988) that both public and private pools appear to be speculative investments

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<sup>3</sup> The SEC registers the *offering*, while the CFTC registers the *offeror*. Technically speaking, the CFTC registers the CPO, not the pool itself.

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<sup>4</sup> They can avoid securities laws by, for example, restricting their owners to a small number of sophisticated investors who can afford to invest substantial sums of money.

# HEDGE FUNDS

# COMMODITY POOLS

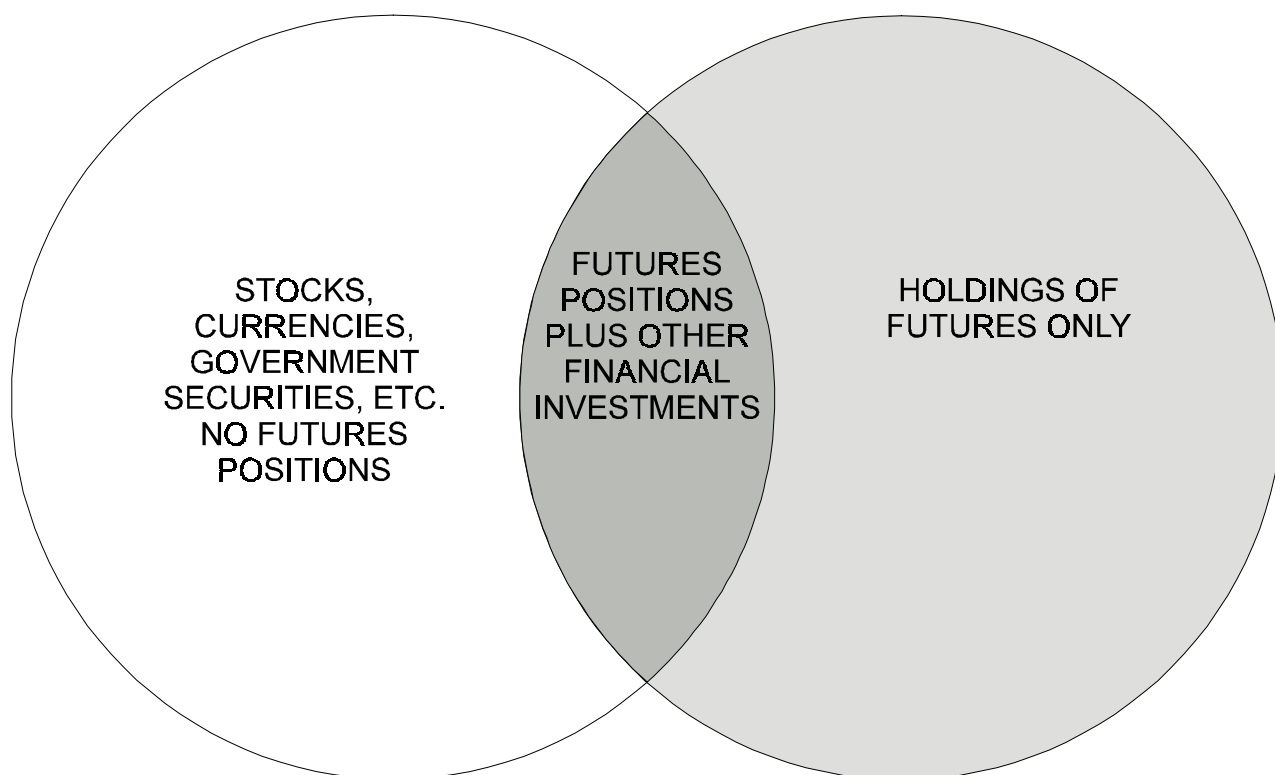


Figure FE1

Commodity Pool Operators (CPO's) that must register with the Commodity Futures Trading Commission (shaded areas) encompass collective investment vehicles that trade commodity futures or options on commodity futures.

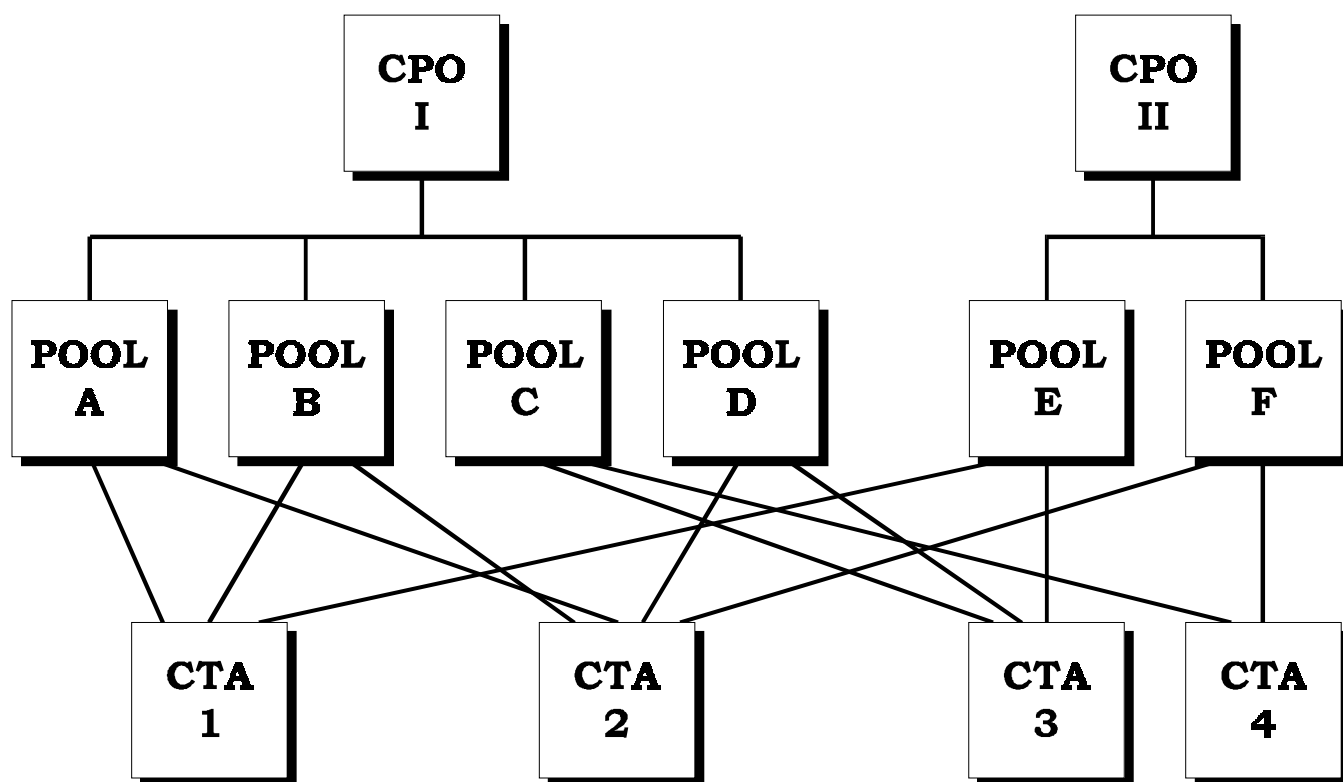


Figure FE2

Commodity Pool Operators (CPO's) may operate several pools, each of which is run by one or more commodity trading advisors (CTA's).

with high expenses relative to either money controlled or net asset value. Edwards and Ma (1988) examined pool prospectuses and concluded that the information they contained was not a good indicator of future performance

As shown in Figure FE2, a pool operator may establish several pools that are run by several commodity trading advisors. These same advisors, in turn, may be involved in trading futures for several different commodity pool operators. The result is a complex web of interlocking relationships between pools and advisors.

More recently, the Commodity Futures Trading Commission (1991) surveyed pools and drew the following conclusions:

- In 1988, 1200 pools had \$7.8 billion in net assets,<sup>5</sup> but only 65 large (i.e., assets over \$10 million) CPOs controlled 94 percent of the total. Among the large CPOs, only about 8 percent of the assets were held for trading futures and options.
- Pools rarely held more than 10 percent of the outstanding contracts in a futures market.
- There was a statistical tendency for pools to buy and sell together, but the relationship was not a strong one and the net effect on futures prices was unclear.

## Commitment Report Data

The Commodity Futures Trading Commission maintains a large trader reporting system through which "futures commission merchants" (i.e., brokers) are required to report traders' positions above certain reporting levels. These reporting levels vary by market, depending upon, among other things, the size of the futures markets. Generally, reporting levels are set to get most (about two-thirds) of the total "open interest," which is the number of contracts outstanding.<sup>6</sup>

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<sup>5</sup> In contrast, by 1994 only 4 hedge funds -- Quantum, Tiger, Steinhardt, and Omega -- had \$25 billion under management (*Economist*, 1994).

<sup>6</sup> Getting a complete picture requires knowledge of positions held by foreigners. Even those pools which are organized offshore, have no U.S. participants, and have a non-U.S. CPO and CTA are subject to the CFTC's large trader reporting

According to staff in the CFTC Division of Economic Analysis, in 1994 the minimum reporting levels for holdings in any one contract month were 150 contracts of unleaded gasoline, 175 contracts of heating oil, and 300 contracts of crude oil; the contract size was 1,000 barrels, or 42,000 gallons. The traders had also to specify whether they ever were "commercial" traders or "noncommercial" traders. Commercials normally own or anticipate owning the physical product and may use the markets for "hedging" to take an offsetting position in the futures market in an attempt to lock in a cost or profit margin. "Noncommercial" traders are subject to limits on the total positions they may hold in futures contracts.

Using data from its large trader data reporting system, the CFTC publishes certain aggregate position data broken out by position sizes of commercial and noncommercial traders.<sup>7</sup> A sample excerpt from a CFTC commitment of traders report for unleaded gasoline is shown in Table FE1. Of 65,380 long and short contracts outstanding during that month, 48,377 long contracts (74 percent of the total) and 52,927 short contracts (81 percent of the total) were held by traders who had more than the minimum reporting level of 150 contracts. Most of the reportable contracts were held by commercial traders: 42,900 of the long contracts and 48,316 of the short contracts.

The reportable noncommercial contracts are first subdivided into "long only," or owning only contracts to purchase the underlying commodity at a future date, or "short only," meaning owning only contracts to sell the underlying commodity at a future date. These classifications are of interest because they help to show the net positions of the noncommercial traders. If noncommercials are long in some contract months but hold equal short positions in other months of the same type of futures contract, they are placed in a separate "spreading" category. Table FE1 shows that 1,987 long and short contracts were thusly offset. Also, 3,490 long contracts and 2,624 short contracts were held by noncommercials who did not have offsetting contracts in other months.

The CFTC also reports the number of traders in each category. For the data in Table FE1 there were 13 long only and 11 short only reporting noncommercial traders, and 8 noncommercial spread traders. There

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requirements.

<sup>7</sup> The CFTC published their data twice a month beginning in 1986, but since October 1992 they have reported the data weekly.

Table FE1. UNLEADED GASOLINE, N.Y. HARBOR - NEW YORK MERCANTILE EXCHANGE  
COMMITMENTS OF TRADERS IN ALL FUTURES COMBINED, MARCH 28, 1995  
(Contracts of 42,000 U.S. Gallons)

Total	Reportable Positions								Nonreportable Positions	
	Noncommercial				Commercial		Total			
Open Interest	Long or Short Only		Long and Short (Spreading)							
	Long	Short	Long	Short	Long	Short	Long	Short	Long	Short
65,380	3,490	2,624	1,987	1,987	42,900	48,316	48,377	52,927	17,003	12,453

Source: Commodity Futures Trading Commission (1995).

were 45 long and 45 short reporting commercial traders.<sup>8</sup>

It is important to note that the CFTC commitment data refer to all types of large traders. There is no distinction between pools, hedge funds, or any other type of noncommercial trader, such as a pension fund. It is also not immediately clear how the "nonreportables" category should be used in analysis. It might be assumed that, because these traders have relatively small positions, they are all noncommercial traders, but does this category also include some commercial traders that are hedging? While for most markets the nonreportable category may indeed consist of mostly speculators, the heating oil market in particular has many small oil dealers who hedge in the futures market but don't have positions large enough to be reportable. Thus, care must be taken when deciding how to use the commitment reports for analysis.

## Special Pool Data Collection

The CFTC provided EIA with position data from its large trader database on "managed money traders," i.e., CPO's, CTA's, hedge funds, and account executives registered as associated persons who control customer accounts. Hereafter, the term "pools" will be a shorthand term for this broader category of

managed money traders. The CFTC gathered specific pool data for the 6-month period of April 1994 through September 1994 and calculated the long and short positions of pools for a number of commodities. The present work initially used this pool data for energy futures, with several objectives. First, the 6-month period covered by pool data was examined in detail to seek relationships between pool positions and prices. Second, if proxies in the weekly commitment of traders data can be found that adequately represent pool activity, then the routinely available commitment reports from the CFTC can be used not only for the analysis in this paper but also to assist EIA in monitoring conditions in energy futures markets.

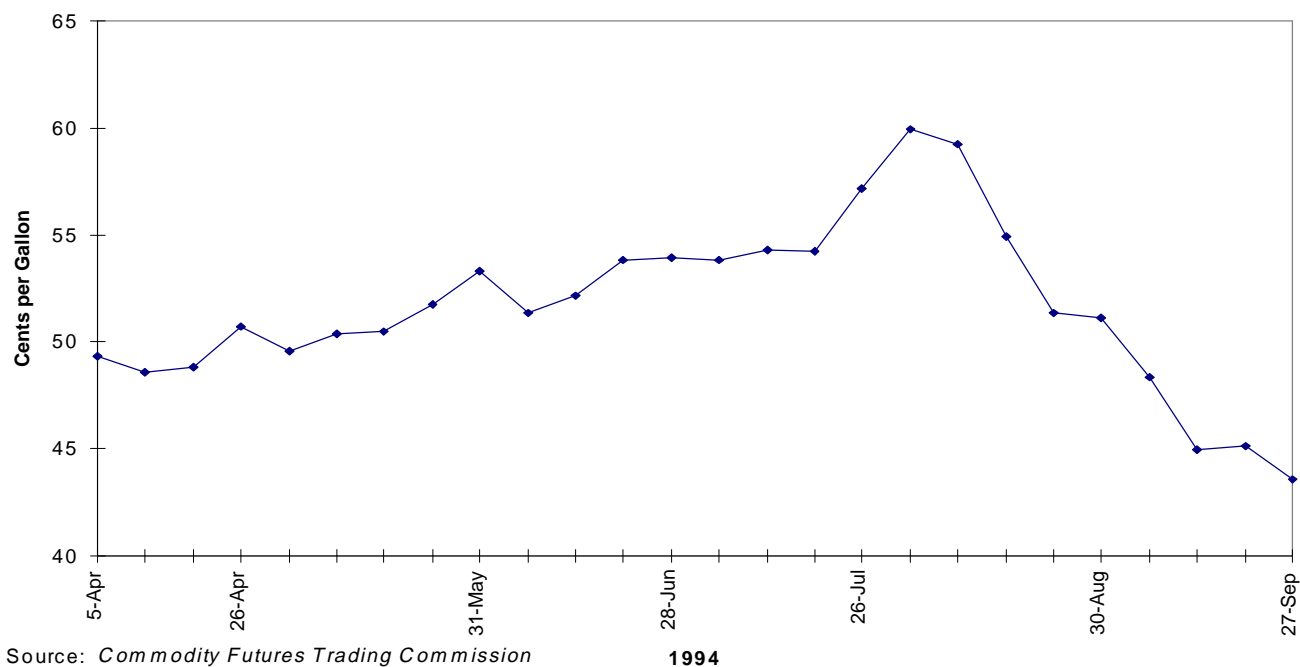
Figure FE3 shows nearby futures prices and Figure FE4 shows the corresponding pool positions for unleaded gasoline. While short positions were negligible until mid-August, long pool positions tracked futures prices extremely closely. Those figures invited further study.

## Hypotheses

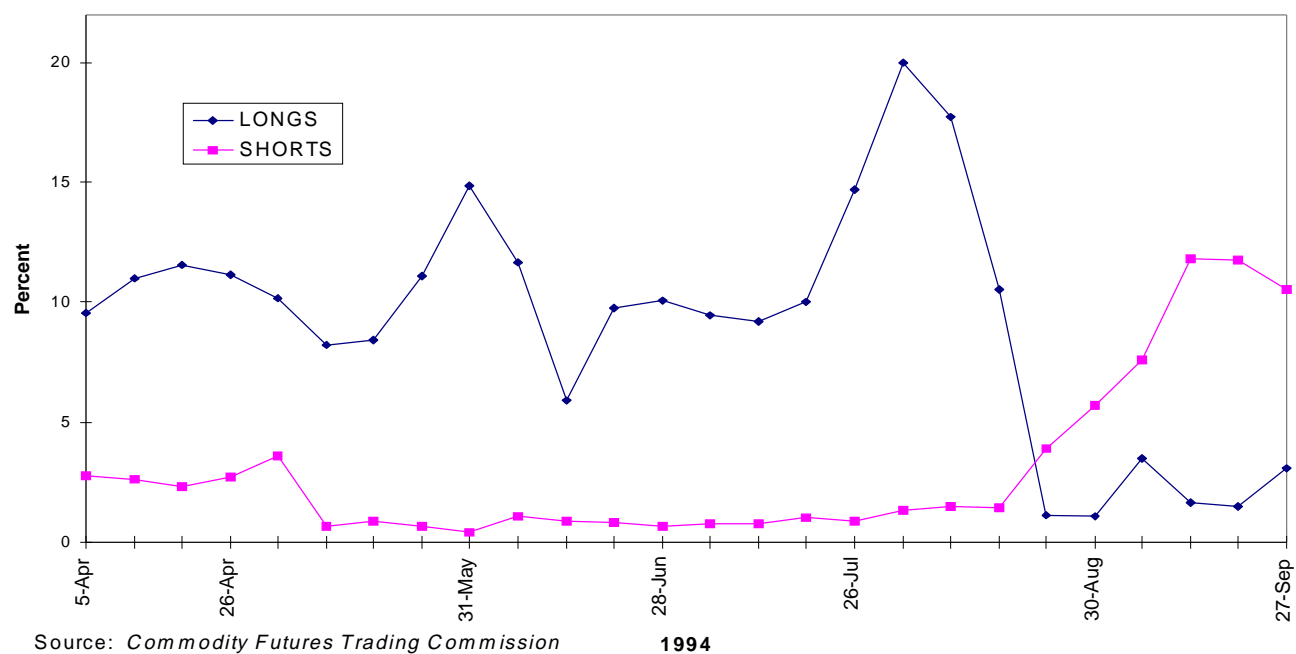
It is difficult to formulate testable hypotheses about noncommercial trading activity. However, two distinct types of activity can be analyzed. First, there is the question of intermarket activity, or what might be referred to as a "hot money" hypotheses, i.e., do large noncommercial traders tend to concentrate in a single market or do they shift large sums between different markets at the first sign of a possible higher rate of return? The sudden shifting of large sums of

<sup>8</sup> There is other information on the commitment reports, which were originally designed for agricultural commodities to show the differences in holdings between different crop years. Since "crop years" is not a useful concept in energy futures markets, the other types of reported data are ignored here.

**Figure FE3. Nearby Gasoline Futures Price**



**Figure FE4. Percent of Open Interest Held by Pools**



so-called "hot money" between markets presents a potential for destabilizing those markets.<sup>9</sup>

Second, there are questions of how large noncommercial traders affect prices in futures markets. There are three possible ways that trading activity can affect prices: 1) noncommercial may be *price setters* when their trading activity is an important determinant of the price level; 2) noncommercial may be *trend followers* when they don't determine prices but merely try to follow perceived longer-term price trends, either up or down; 3) finally, there may be no relationship whatsoever between noncommercial trading and prices. Regression analyses can be conducted to examine these questions. The following section shows that: 1) noncommercial systematically shift their contract holdings between energy futures markets and Treasury bond futures markets, and 2) they follow price trends, rather than cause them.<sup>10</sup> Further examination of this hypothesis is discussed below, where regression analysis is used and commercial and noncommercial traders are compared.

## Regression Results - Noncommercial Traders

The regression results in Table FE2 and Table FE3 show the behavior of noncommercial traders.<sup>11</sup> Each

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<sup>9</sup> An implied assumption is that the hot money constitutes the part of the pools' overall portfolios that is dedicated to maximizing returns at high risk. This would explain their rapidly shifting behavior in the absence of a clear budget constraint. As noted earlier, only about 10 percent of pools' holdings were in futures related contracts.

<sup>10</sup> Subsequent to the completion of this research, in an interview with hedge fund operator George Soros, his trading activity was characterized as that of a "trend follower" (Fromson, 1995). This anecdotal evidence from the most famous hedge fund operator supports the conclusions reached in this paper.

<sup>11</sup> The empirical model used for this investigation has the general form

$$\Delta C_i = f(\Delta P_i, \Delta P_{wti}, \Delta P_{tbi}, \Delta CN_j)$$

where  $\Delta$  means the weekly change,  $C_i$  represents the number of contracts (long or short) of noncommercial traders,  $P_i$  (in the heating oil and gasoline equations) is the corresponding "nearby," i.e., next expiring, futures contract price of heating oil or unleaded gasoline,  $P_{wti}$  is the nearby crude oil futures

column represents a different equation for changes in contract holdings. An important characteristic of the estimated coefficients is whether they are statistically significant. This is noted by the asterisks next to those numbers, indicating whether they were estimated to be significantly different from zero. For the present context, the most important characteristic of the statistically significant terms is their sign: a significant positive coefficient means that if the parameter increases, then the number of contracts associated with the parameter increases, e.g., if WPRICE, or crude oil futures prices, increase, then the number of long crude oil futures contracts will increase. The opposite is true for minus signs. Finally, the last 4 rows are important primarily for analysis purposes. The statistically significant AR(1) and AR(3) ("autoregressive") terms mean that changes in contract holdings in that week might depend partly on changes that occurred 1 or 3 weeks ago. This is a common effect with highly seasonal commodities, such as heating oil. The adj. ("adjusted")  $R^2$  term refers to the percentage change in the contract holdings that were explained by the equation used, while the last 2 rows refer to other statistical measures of the quality of the regression equations.

The important regression results may be summarized as follows. First, there were statistically significant *positive* coefficients for every "nearby," i.e., next expiring, futures contract price in the regression for the number of long holdings for that contract, e.g., a price increase of crude oil led to an increase in long crude oil contract holdings. Similarly, there were statistically significant *negative* coefficients for prices that correspond to short holdings, e.g., a price increase of crude oil led to a decrease in short crude oil contract holdings. These results mean that in the same weekly period, a price rise in nearby futures contracts is associated with a purchase of additional long contracts and a selling of short contracts. This contemporaneous correlation strongly suggests that energy traders follow price trends, they don't set them. They buy on price rallies and sell into price dips.

Secondly, The negative coefficient for Treasury futures prices in the long crude oil equation means that during a particular weekly period, a decrease in T-bond prices is associated with an increase in long crude oil contract holdings. This gives support for evidence of hot money activity. If Treasury bond

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contract price,  $P_{tb}$  is the nearby Treasury bond futures contract price, and  $CN_j$  represents the net positions of related futures contracts.

**Table FE2. REGRESSION RESULTS FOR LONG NONCOMMERCIAL CONTRACT HOLDINGS**  
October 6, 1992, through June 27, 1995

Parameter	Noncommercial Long Contracts (dependent variable)			
	$\Delta$ Crude Oil	$\Delta$ Gasoline	$\Delta$ Heating Oil	$\Delta$ TreasuryBonds
$\Delta$ WNCETLNG		0.0142 (0.0237)	-0.0123 (0.0267)	0.1848** (0.0926)
$\Delta$ MNCETLNG	0.2507 (0.1795)		0.1628** (0.0671)	-0.3558 (0.2545)
$\Delta$ HNCETLNG	0.2259 (0.1406)	0.2583*** (0.0467)		0.0898 (0.2002)
$\Delta$ TNCETLNG	-0.0103 (0.0406)	-0.0355** (0.0148)	0.0084 (0.0166)	
$\Delta$ WPRICE	3157*** (924)	-962** (460)	-518 (569)	-2727* (1449)
$\Delta$ MPRICE		499*** (124)		
$\Delta$ HPRICE			790*** (214)	
$\Delta$ TPRICE	-787** (379)	11 (140)	-236 (148)	1807*** (493)
AR(3)			-0.2687*** (0.0849)	
adj. R <sup>2</sup>	0.249	0.358	0.253	0.110
F-Statistic	12.7	16.7	8.8	5.3
D.W. statistic	2.337	2.035	2.027	2.316

The general form of the linear model is described in footnote 11.  $\Delta$  is the weekly change.

WPRICE, MPRICE, HPRICE and TPRICE denote the nearby futures contract price for crude oil, motor gasoline, heating oil, and Treasury bonds, respectively.

WNCETLNG, MNCETLNG, HNCETLNG and TNCETLNG denote the net long positions in noncommercial contracts for crude oil, motor gasoline, heating oil, and Treasury bonds, respectively.

Standard errors appear in parentheses below parameter estimates.

\*\*\* indicates significant at 1% criteria (p-value < 0.01).

\*\* indicates significant at 5% criteria (p-value < 0.05).

\* indicates significant at 10% criteria (p-value < 0.10).

**Table FE3. REGRESSION RESULTS FOR SHORT NONCOMMERCIAL CONTRACT HOLDINGS**  
October 6, 1992, through June 27, 1995

Parameter	Noncommercial Short Contracts (dependent variable)			
	$\Delta$ Crude Oil	$\Delta$ Gasoline	$\Delta$ Heating Oil	$\Delta$ Treasury Bonds
$\Delta$ WNCETLNG		-0.0345** (0.0157)	-0.0941*** (0.0244)	0.1461 (0.0917)
$\Delta$ MNCETLNG	-0.2344 (0.1456)		-0.3184*** (0.0597)	0.3782 (0.2425)
$\Delta$ HNCETLNG	-0.2103* (0.1140)	-0.0794** (0.0309)		-0.4658** (0.1927)
$\Delta$ TNCETLNG	-0.0334 (0.0329)	-0.0154 (0.0098)	-0.0251 (0.0155)	
$\Delta$ WPRICE	-3639*** (749)	366 (304)	498 (540)	-1975 (1436)
$\Delta$ MPRICE		-400** (82)		
$\Delta$ HPRICE			-483** (200)	
$\Delta$ TPRICE	-187 (307)	114 (93)	-129 (143)	-1804*** (486)
AR(1)			-0.2115** (0.0859)	-0.2637*** (0.0840)
adj. R <sup>2</sup>	0.318	0.369	0.455	0.184
F-Statistic	17.5	17.5	20.5	7.3
D.W. statistic	2.094	2.065	2.054	2.062

The general form of the linear model is described in footnote 11.  $\Delta$  is the weekly change.

WPRICE, MPRICE, HPRICE and TPRICE denote the nearby futures contract price for crude oil, motor gasoline, heating oil, and Treasury bonds, respectively.

WNCETLNG, MNCETLNG, HNCETLNG and TNCETLNG denote the net long positions in noncommercial contracts for crude oil, motor gasoline, heating oil, and Treasury bonds, respectively.

Standard errors appear in parentheses below parameter estimates.

\*\*\* indicates significant at 1% criteria (p-value < 0.01).

\*\* indicates significant at 5% criteria (p-value < 0.05).

\* indicates significant at 10% criteria (p-value < 0.10).

prices are sharply falling, noncommercial traders will liquidate long Treasury bond futures holdings and buy long crude oil futures contracts. Since crude oil futures are the largest and least seasonal of the energy contracts considered here, it is not surprising that noncommercial traders would concentrate most of their intermarket switching there.

## Conclusions

The media often use the term "hot money" to describe investment flows that move quickly between different markets, seeking the highest possible returns. Certainly many noncommercial investment funds, including both commodity pools and hedge funds, would potentially fall into that category. This paper concludes, first, that noncommercial traders follow price trends; they don't set them.<sup>12</sup> Second, noncommercial traders are likely to switch rapidly their holdings between markets. These results are closely related. The fact that noncommercial traders follow price trends means that they are therefore likely to switch between markets and add to overall hot money flows. The amount of money in hedge funds and commodity pools has grown substantially in recent years, so the potential for sudden huge movements of money between markets will remain for the foreseeable future.

Because 1994 was a bad year for many hedge funds, there was widespread belief that money managers would abandon multiple market strategies (Reerink, 1995). In contrast, in the oil futures markets some money managers, particularly in oil futures, seemed not only to be continuing with multiple market strategies, but to be refining them from simplistic tradeoffs between markets to examining each market independently (*Petroleum Intelligence Weekly*, 1995a). This is an interesting area for future research. In any case, the results of this analysis have shown that noncommercial traders don't set futures prices but, instead, follow price trends. This is an important conclusion.

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<sup>12</sup>In the words of one trade press author who saw an early version of this paper, commodity funds "are sheep, not shepherds" (*Petroleum Intelligence Weekly*, 1995b).

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## Highlights



# Highlights

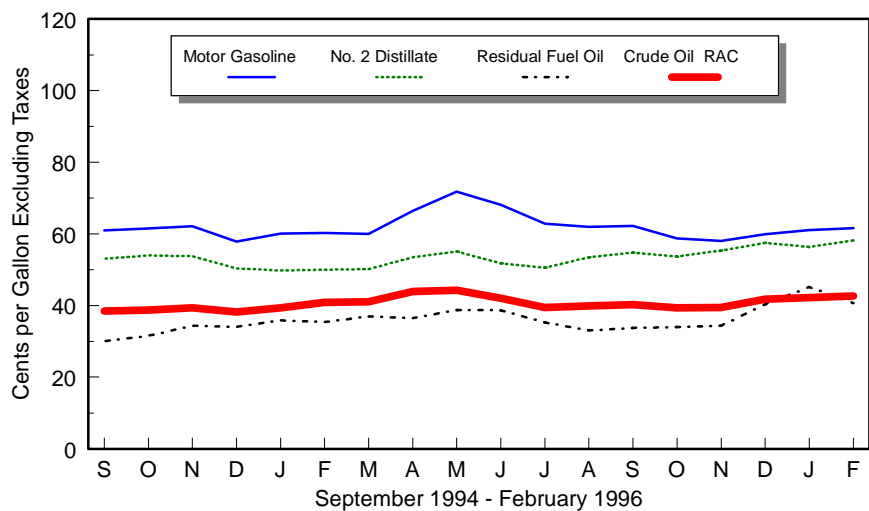
Motivated by strong world demand and the lack of a settlement in the U.N./Iraq talks regarding limited sales of Iraqi crude oil, international crude oil prices rose during February. The continuation of severe winter weather across many industrialized nations in the Northern Hemisphere proved to be a primary factor. Persistent cold temperatures across Europe and North America generated strong demand for heating fuels throughout the month and supported a robust level of demand for crude oil. As in January, wellhead production output from Organization of Petroleum Exporting Countries (OPEC) and non-OPEC producers remained essentially unchanged. The static level of production increased the gap between supply and demand and left buyers scrambling for supplies as well as forcing drawdowns from already lean stocks. The on-going United Nations negotiations with Iraq regarding emergency sales of crude oil for humanitarian reasons continued during February. Although no agreement was reached, the talks added a constant, low-level note of uncertainty to the markets.

grew in February after faltering in January, and increased approximately 3 percent from year-ago levels. Stock levels of gasoline remained low but showed some small gains during the month, while imports remained notably high. In comparison, imports of distillate fuel oil remained on par with 1995 levels, while stocks were more than 20 percent lower and demand about 5 percent greater than this time last year. In addition, in some regions of the country, heating fuel prices and sales were supported to some extent by temporarily reduced availability of natural gas and its associated high price.

February market and sales activity for crude oil and the principal petroleum products are summarized in the following sections.

In the United States, gasoline and distillate fuel oil spot market prices gained strength throughout February, driven by healthy demand and relatively low stocks. Preliminary estimate data indicate refinery utilization rates dropped again during February, with production of the major products falling short of demand rates. On the West Coast, California producers and suppliers began gearing up for the introduction of the more stringent CARB Phase II gasoline at the wholesale level on March 1. At the U.S. level, preliminary data indicate demand for gasoline

**Figure HL1. Crude Oil and Petroleum Product Wholesale Prices**



Sources: Energy Information Administration. Crude oil refiner acquisition cost: Form EIA-14, "Refiners' Monthly Cost Report"; petroleum product prices: Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table HL1. U.S. Refiner Prices and Volumes of Petroleum Products**

(Prices: Cents per Gallon Excluding Taxes, Volumes: Million Gallons per Day)

Products	Sales to End Users						Sales for Resale					
	February 1996		January 1996		February 1995		February 1996		January 1996		February 1995	
	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume
<b>Motor Gasoline</b> .....	74.9	54.0	74.6	52.6	73.3	54.1	61.6	284.2	61.1	264.0	60.3	276.2
<b>Conventional</b> .....	72.3	33.3	72.0	30.5	69.7	34.9	58.9	199.1	57.5	174.1	56.4	191.5
Regular .....	67.7	21.8	67.6	20.1	65.0	23.0	56.4	144.8	55.0	126.9	53.6	139.4
Midgrade .....	77.2	5.8	76.8	5.2	74.7	5.9	62.9	18.5	61.2	15.7	60.6	18.0
Premium .....	84.8	5.7	84.3	5.2	82.6	6.0	67.0	35.8	65.6	31.4	65.2	34.1
<b>Oxygenated</b> .....	81.5	6.7	79.6	8.5	80.2	5.4	70.7	12.6	68.7	24.5	68.3	12.0
Regular .....	77.2	4.5	75.3	5.7	76.1	3.9	68.0	9.1	65.5	16.9	66.0	9.2
Midgrade .....	85.4	1.2	83.7	1.5	86.2	0.6	74.1	1.6	72.0	3.5	69.3	0.9
Premium .....	96.8	1.0	94.1	1.3	95.0	0.8	81.1	1.9	78.9	4.1	78.6	1.9
<b>Reformulated</b> .....	77.8	14.0	77.2	13.7	79.9	13.8	67.5	72.6	67.6	65.5	69.4	72.7
Regular .....	71.8	7.9	71.1	7.7	73.8	7.8	63.0	43.6	63.1	38.4	64.7	43.7
Midgrade .....	81.0	3.0	80.6	2.9	83.1	3.0	70.5	10.4	70.0	9.7	72.4	10.3
Premium .....	89.9	3.1	89.6	3.0	92.9	3.0	76.4	18.6	76.3	17.3	78.5	18.8
<b>Aviation Gasoline</b> .....	98.4	0.2	97.6	0.2	99.8	0.2	97.2	0.4	95.7	0.4	93.2	0.5
<b>Kerosene-Type Jet Fuel</b> .....	56.9	47.4	61.3	46.4	52.2	44.6	57.3	13.1	60.3	12.7	52.1	8.9
<b>Propane (Consumer Grade)</b> .....	64.6	4.0	63.7	3.3	55.1	4.1	44.1	40.9	41.6	44.0	34.5	43.7
<b>Kerosene</b> .....	73.4	0.7	71.8	0.8	62.7	0.9	65.7	5.9	65.8	6.2	55.2	4.9
<b>No. 1 Distillate</b> .....	66.6	0.6	65.1	0.6	59.1	0.6	66.6	3.5	65.0	4.3	57.9	3.0
<b>No. 2 Distillate</b> .....	60.6	26.7	59.8	24.9	53.8	25.3	58.2	123.3	56.4	118.5	50.0	113.6
No. 2 Fuel Oil .....	64.1	4.7	63.2	4.6	55.9	4.9	58.9	45.3	56.8	46.1	49.1	45.7
No. 2 Diesel Fuel .....	59.9	22.0	59.0	20.3	53.3	20.5	57.9	78.0	56.2	72.4	50.6	67.9
Low Sulfur .....	61.6	14.4	60.5	13.3	54.9	13.0	58.4	61.7	56.7	56.8	51.0	54.4
High Sulfur .....	56.6	7.6	56.1	7.0	50.5	7.5	56.0	16.3	54.3	15.6	48.9	13.5
<b>No. 4 Fuel<sup>a</sup></b> .....	58.5	0.9	60.4	0.9	50.1	0.9	58.2	0.5	60.3	0.5	46.6	0.6
<b>Residual Fuel Oil</b> .....	44.9	15.0	47.9	14.4	39.8	13.9	40.7	15.0	45.2	16.6	35.4	17.7
Sulfur Content not > 1 % .....	53.2	4.2	54.8	4.6	43.7	4.0	43.5	8.6	49.9	10.0	37.1	9.8
Sulfur Content > 1 % .....	41.7	10.9	44.7	9.8	38.2	10.0	37.0	6.4	38.0	6.7	33.3	7.9

<sup>a</sup> Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

## Crude Oil

The daily spot price at Cushing, Oklahoma, for West Texas Intermediate (WTI) was volatile during February ranging \$4.61 over the course of the month. Opening at \$17.76 per barrel, the price quickly reached the minimum point of \$17.53 per barrel on February 5. Rising steadily during the next 2 weeks, the month's high of \$22.14 per barrel was struck on February 22 after jumping almost \$2.00 per barrel earlier in the week. The large run-up in price was attributed to reports of significant stock draws. The price fell sharply after that point based on information that the U.N. and Iraq negotiations had yielded a tentative agreement for the emergency sales of Iraqi crude oil. The price closed the month at \$19.59 per barrel, \$1.83

higher than January's closing price, and averaged \$19.09 per barrel.

- Crude oil prices averaged small increases across the board during February. The average domestic crude oil first purchase price gained 15 cents per barrel (1.0 percent), rising to \$15.57 per barrel.
- The average free-on-board (f.o.b.) cost of imported crude oil rose 47 cents (2.9 percent), to \$16.49 per barrel. The average landed cost of foreign crude oil increased to \$17.44 per barrel, reflecting a 26-cent (1.5 percent) gain in price.
- The average refiner acquisition cost of domestic crude oil rose 13 cents (0.7 percent), to \$18.10 per barrel. The average cost of imported crude oil to U.S. refiners increased 22 cents (1.3 percent), to

\$17.73 per barrel. The composite refiner acquisition cost of crude oil in the United States rose 18 cents (1.0 percent), to \$17.93 per barrel.

## Petroleum Products

### *Motor Gasoline*

At New York Harbor, the daily spot price for unleaded regular gasoline showed a strong upward trend during February, averaging 53.2 cents per gallon. Starting at 50.2 cents per gallon, the price fell rapidly to the month's low of 48.4 cents per gallon on February 5. After gaining just over 10 cents per gallon, the price reached the high point of 58.3 cents per gallon on February 27. The price at month's close was 57.8 cents per gallon, 7.6 cents higher than where it began.

- Although spot market prices showed significant growth, monthly average gasoline prices showed only minor increases. The average refiner motor gasoline retail price increased 0.3 cent to 74.9 cents per gallon, while the average wholesale price rose 0.5 cent to 61.6 cents per gallon. Including data reported by the sample of motor gasoline marketers, the national average retail price inched up 0.5 cent, to 75.0 cents per gallon at company-operated retail outlets. The average wholesale price increased 0.7 cent, to 62.1 cents per gallon. The average dealer tank wagon (DTW) price for motor gasoline rose 0.9 cent, to 69.1 cents per gallon. The average rack price increased 1.0 cent to 59.4 cents per gallon. February bulk sales rose 0.9 cent to 53.3 cents per gallon. The margin between reformulated and conventional gasoline prices dropped from January levels, moving to 4.1 cents at the retail level and 7.2 cents at wholesale. The difference between conventional and oxygenated gasoline price levels show similar amounts of change, but in the opposite direction, moving to 7.8 cents at retail and 10.2 cents at wholesale.
- Refiner sales of finished motor gasoline showed more substantial changes than prices, indicating an increase in demand. Total sales show an increase of 21.6 million gallons per day (6.8 percent), rising to 338.2 million gallons per day in February. Retail sales rose 1.4 million gallons per day (2.7 percent), while wholesale sales gained the most, climbing 20.2 million gallons per day (7.7 percent).

Rack sales made up 59.6 percent of refiner wholesale gasoline volumes in February, while DTW and bulk sales constituted 27.1 percent and 13.3 percent, respectively. Reformulated gasoline (RFG) comprised 25.6 percent of total motor gasoline sales, while oxygenated gasoline made up 5.7 percent of sales.

### *No. 2 Distillate*

The daily spot price for No.2 heating oil at New York Harbor reflected heavy demand and sparse stock levels. The price averaged 61.4 cents per gallon during February, almost 5 cents higher than January's average. The opening price of 53.6 cents per gallon was also the low for the month. Rising gradually at first, the price gained more than 15 cents before reaching the high of 69.7 cents per gallon on February 27. The price fell to 64.1 cents per gallon on February 29, 10.4 cents above January's closing price.

- Like gasoline, prices for No. 2 distillate do not reflect the substantial growth seen in the spot market, albeit all categories of sales exhibit increases. The national average residential price rose less than half as much as it did last month, 1.3 cents, moving to 95.9 cents per gallon. The average wholesale price increased by a slightly larger amount, rising 1.8 cents to 59.1 cents per gallon. The average price of No. 2 diesel fuel increased 0.8 cent per gallon at company-operated retail outlets and climbed 1.8 cents at wholesale. Low-sulfur diesel fuel prices averaged 3.4 cents per gallon more than high-sulfur diesel at retail and 2.5 cents higher for wholesale.
- Total refiner sales of No. 2 distillate rose by 6.6 million gallons per day during February, climbing to 150.0 million gallons per day (4.6 percent). No. 2 fuel oil sales slipped, losing 700,000 gallons per day (1.4 percent) while sales of No. 2 diesel fuel rose 7.3 million gallons per day (7.9 percent). Low-sulfur diesel fuel constituted 76.1 percent of all diesel fuel sales and 50.7 percent of all refiner No. 2 distillate sales in February.

### *Residual Fuel Oil*

- Residual fuel oil prices tumbled in all categories during February. Refiner prices for low-sulfur residual fuel fell 1.6 cents to 53.2 cents per gallon for retail sales and slipped 6.4 cents to 43.5 cents per gallon for wholesale. Refiner high-sulfur residual

fuel prices dropped 3.0 cents to 41.7 cents per gallon at the retail level and 1.0 cent to 37.0 cents per gallon at wholesale. Including data reported by the sample of residual fuel oil marketers, the average low-sulfur price fell 1.8 cents per gallon for retail sales and plunged 7.3 cents per gallon at the wholesale level. The average price for high-sulfur residual fuel lost 2.7 cents and 1.9 cents for retail and wholesale sales, respectively.

- Total refiner sales of residual fuel oil lost ground, with sales totaling 30.0 million gallons per day, 1.0 million gallons lower than January's level. Low-sulfur residual fuel sales fell 1.8 gallons per day (12.3 percent), while high-sulfur gained 800,000 gallons per day (4.8 percent).

### *Other Products*

- Prices for these products were mixed during February. Refiner propane prices rose 0.9 cent per gallon at retail and 2.5 cents per gallon at whole-

sale. Including the sample of propane marketers, the average residential propane price climbed 3.3 cents per gallon, while the average end-user price rose 2.2 cents; the average wholesale price increased 2.4 cents per gallon. Refiner prices for kerosene-type jet fuel show the most substantial drops, losing 4.4 cents per gallon at retail and 3.0 cents at wholesale. Prices for aviation gasoline and No. 1 fuel rose at both levels, while No.4 fell at both levels. Kerosene prices were mixed, rising at retail and falling at wholesale.

- Refiner sales of other products were also mixed during February. Retail sales of propane gained 700,000 gallons per day while wholesale fell 3.1 million gallons per day. Kerosene-type jet fuel sales rose 1.0 million gallons and 400,000 gallons per day for retail and wholesale, respectively. Sales of kerosene, No. 1 distillate, aviation gasoline, and No. 4 distillate showed only marginal changes at both retail and wholesale levels.

# Summary Statistics

**Table 1. Crude Oil Prices**  
(Dollars per Barrel)

Year Month	Domestic First Purchase Prices	Average F.O.B. <sup>a</sup> Cost of Crude Oil Imports <sup>b</sup>	Average Landed Cost of Crude Oil Imports <sup>b</sup>	Refiner Acquisition Cost of Crude Oil		
				Domestic	Imported	Composite
1978 .....	9.00	13.29	14.35	10.61	14.57	12.46
1979 .....	12.64	20.07	21.45	14.27	21.67	17.72
1980 .....	21.59	32.37	33.67	24.23	33.89	28.07
1981 .....	31.77	35.15	36.47	34.33	37.05	35.24
1982 .....	28.52	32.02	33.18	31.22	33.55	31.87
1983 .....	26.19	27.81	28.93	28.87	29.30	28.99
1984 .....	25.88	27.60	28.54	28.53	28.88	28.63
1985 .....	24.09	25.84	26.67	26.66	26.99	26.75
1986 .....	12.51	12.52	13.49	14.82	14.00	14.55
1987 .....	15.40	16.69	17.65	17.76	18.13	17.90
1988 .....	12.58	13.25	14.08	14.74	14.56	14.67
1989 .....	15.86	16.89	17.68	17.87	18.08	17.97
1990 .....	20.03	20.37	21.13	22.59	21.76	22.22
1991 .....	16.54	16.89	18.02	19.33	18.70	19.06
1992 .....	15.99	16.77	17.75	18.63	18.20	18.43
1993 .....	14.25	14.71	15.72	16.67	16.14	16.41
1994 .....						
January .....	10.49	12.07	12.74	12.73	12.93	12.83
February .....	10.71	12.05	12.71	13.24	12.90	13.07
March .....	10.94	12.38	13.00	13.14	13.18	13.16
April .....	12.31	13.55	14.30	14.74	14.54	14.64
May .....	14.02	14.67	15.62	15.86	15.74	15.80
June .....	14.93	15.44	16.51	17.38	17.04	17.21
July .....	15.34	16.10	17.15	17.74	17.52	17.62
August .....	14.50	14.94	16.07	17.22	16.66	16.92
September .....	13.62	14.32	15.47	16.46	15.91	16.18
October .....	13.84	14.74	15.66	16.35	16.27	16.31
November .....	14.14	14.88	15.98	16.63	16.46	16.54
December .....	13.43	14.46	15.61	16.22	15.78	16.03
1994 .....	13.19	14.18	15.18	15.67	15.51	15.59
1995 .....						
January .....	14.00	15.08	16.23	16.52	16.56	16.54
February .....	14.69	15.63	16.73	17.16	17.21	17.18
March .....	14.68	15.88	17.04	17.31	17.22	17.27
April .....	15.84	17.28	18.26	18.20	18.73	18.44
May .....	15.85	17.30	18.18	18.68	18.51	18.60
June .....	15.02	15.91	17.07	17.94	17.44	17.69
July .....	14.01	14.82	15.94	16.85	16.50	16.68
August .....	14.13	15.05	16.10	16.96	16.54	16.75
September .....	14.49	15.24	16.38	17.12	16.71	16.91
October .....	13.68	14.68	15.87	16.82	16.30	16.56
November .....	14.03	15.31	16.30	16.73	16.50	16.61
December .....	15.02	16.05	17.03	17.55	17.58	17.57
1995 .....	14.62	15.69	16.77	17.33	17.14	17.24
1996 .....						
January .....	15.42	16.02	17.18	17.97	17.51	17.75
February .....	15.57	16.49	17.44	18.10	17.73	17.93

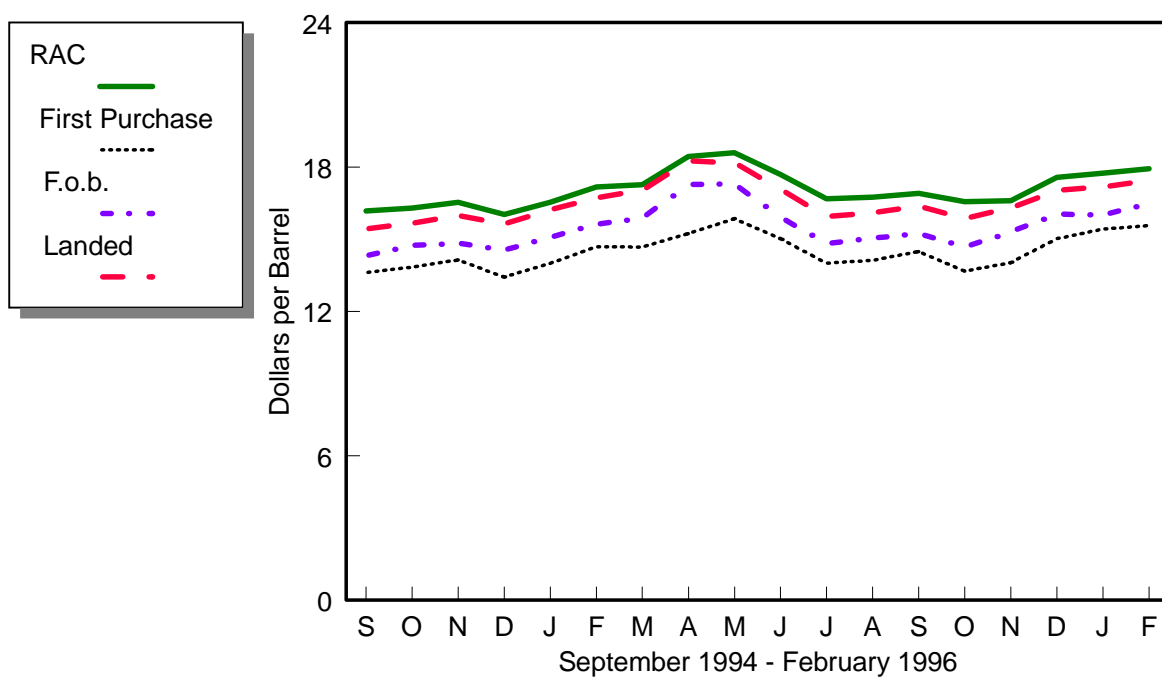
<sup>a</sup> Free on Board. See Glossary.

<sup>b</sup> Values through 1980 reflect the month of reporting; values since then reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail.

Notes: Values for Domestic First Purchase and Refiner Acquisition for the current month, and for Average F.O.B. and Average Landed for current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Domestic first purchase prices -- See "Sources" from Table 21. Crude oil imports costs -- See "Sources" from Table 24. Refiner acquisition costs -- Energy Information Administration, Form FEA-P110-M-1, "Refiners' Monthly Cost Allocation Report," January 1978 through June 1978; Form ERA-49, "Domestic Crude Oil Entitlements Program Refiners' Monthly Report," July 1978 through December 1980; Form EIA-14, "Refiners' Monthly Cost Report," January 1981 to present.

Figure 1. Crude Oil Prices



Sources: Energy Information Administration, Form EIA-182, "Domestic Crude Oil First Purchase Report"; Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report"; and Form EIA-14, "Refiners' Monthly Cost Report."

**Table 2. U.S. Refiner Prices of Petroleum Products to End Users**

(Cents per Gallon Excluding Taxes)

Year Month	Motor Gasoline	Aviation Gasoline	Kerosene- Type Jet Fuel	Propane (Consumer Grade)	Kerosene	No. 1 Distillate	No. 2 Distillate			No. 4 Fuel <sup>a</sup>	Residual Fuel Oil
							No. 2 Diesel Fuel	No. 2 Fuel Oil	Average		
1978 .....	48.4	51.6	38.7	33.5	42.1	41.0	37.7	40.0	39.6	31.1	29.8
1979 .....	71.3	68.9	54.7	35.7	58.5	57.2	58.5	51.6	55.1	47.9	43.6
1980 .....	103.5	108.4	86.8	48.2	90.2	83.4	81.8	78.8	80.4	68.2	60.7
1981 .....	114.7	130.3	102.4	56.5	112.3	103.9	99.5	91.4	95.8	79.7	75.6
1982 .....	106.0	131.2	96.3	59.2	108.9	102.3	94.2	90.5	92.5	75.0	67.6
1983 .....	95.4	125.5	87.8	70.9	96.1	96.2	82.6	91.6	83.9	76.6	65.1
1984 .....	90.7	123.4	84.2	73.7	103.6	92.7	82.3	91.6	83.7	79.6	68.7
1985 .....	91.2	120.1	79.6	71.7	103.0	88.0	78.9	84.9	79.9	77.3	61.0
1986 .....	62.4	101.1	52.9	74.5	79.0	62.0	47.8	56.0	49.1	48.9	34.3
1987 .....	66.9	90.7	54.3	70.1	77.0	60.4	55.1	58.1	55.6	51.3	42.3
1988 .....	67.3	89.1	51.3	71.4	73.8	56.4	50.0	54.4	50.7	46.1	33.4
1989 .....	75.6	99.5	59.2	61.5	70.9	66.1	58.5	58.7	58.5	51.2	38.5
1990 .....	88.3	112.0	76.6	74.5	92.3	81.9	72.5	73.4	72.6	62.2	44.4
1991 .....	79.7	104.7	65.2	73.0	83.8	74.0	64.8	66.5	65.0	58.0	34.0
1992 .....	78.7	102.7	61.0	64.3	78.8	66.6	61.9	62.7	62.0	52.6	33.6
1993 .....	75.9	99.0	58.0	67.3	75.4	66.6	60.2	60.2	60.2	50.1	33.7
1994 .....											
January .....	66.8	88.6	51.5	61.8	79.5	61.7	52.5	59.5	53.9	49.5	32.5
February .....	67.6	88.4	55.7	63.5	84.1	67.5	55.4	63.9	56.8	55.4	36.8
March .....	67.3	89.0	51.8	58.5	78.2	64.0	54.9	60.8	55.6	50.9	32.9
April .....	69.5	91.3	50.7	54.9	69.7	63.5	54.7	58.0	55.0	47.6	31.1
May .....	71.1	92.3	51.0	46.4	55.2	61.4	54.3	53.5	54.2	47.6	32.6
June .....	74.1	95.6	51.9	45.5	54.5	61.8	54.9	54.0	54.8	47.4	35.6
July .....	77.0	97.4	53.5	46.4	60.4	65.0	55.8	54.9	55.7	49.2	38.4
August .....	81.5	101.7	54.4	48.3	57.8	63.9	56.7	55.0	56.4	50.1	39.6
September .....	79.6	101.1	53.9	47.1	58.3	64.7	56.6	54.4	56.3	49.7	34.4
October .....	76.9	100.0	55.0	49.4	61.5	65.5	57.1	55.7	56.8	49.0	34.5
November .....	77.5	100.0	57.2	51.0	64.0	66.5	57.2	56.7	57.1	49.2	36.9
December .....	75.1	99.2	53.9	51.9	64.7	61.3	54.5	56.4	54.8	49.4	38.3
1994 .....	73.8	95.7	53.4	53.0	66.0	64.0	55.4	57.2	55.6	50.1	35.2
1995 .....											
January .....	74.5	99.6	52.3	54.5	67.4	59.3	53.4	56.1	53.9	50.5	40.0
February .....	73.3	99.8	52.2	55.1	62.7	59.1	53.3	55.9	53.8	50.1	39.8
March .....	73.1	99.0	50.5	53.3	59.4	60.0	53.5	54.4	53.7	51.0	40.5
April .....	77.3	101.3	52.8	46.6	56.1	62.5	56.6	55.6	56.5	48.9	40.3
May .....	83.4	105.8	55.0	43.1	51.8	61.7	58.1	55.8	57.7	50.9	42.2
June .....	83.9	106.4	53.2	42.9	54.9	59.7	55.7	52.8	55.4	52.0	42.1
July .....	80.0	101.8	51.9	42.2	51.3	59.3	54.0	51.5	53.7	45.6	38.2
August .....	76.9	99.2	53.4	44.9	53.3	62.4	55.8	53.3	55.5	45.3	35.1
September .....	75.8	101.3	55.7	45.7	57.3	64.5	57.4	56.2	57.3	49.9	35.1
October .....	73.6	96.8	54.9	49.2	56.5	62.9	56.5	54.1	56.2	48.9	35.9
November .....	71.8	95.4	57.0	51.7	62.8	68.0	58.2	58.7	58.3	52.2	37.4
December .....	73.0	96.0	59.2	55.0	70.0	66.2	59.3	62.3	59.8	57.3	42.6
1995 .....	76.5	100.5	54.0	49.2	58.9	62.0	56.0	55.8	56.0	50.5	39.1
1996 .....											
January .....	74.6	97.6	61.3	63.7	71.8	65.1	59.0	63.2	59.8	60.4	47.9
February .....	74.9	98.4	56.9	64.6	73.4	66.6	59.9	64.1	60.6	58.5	44.9

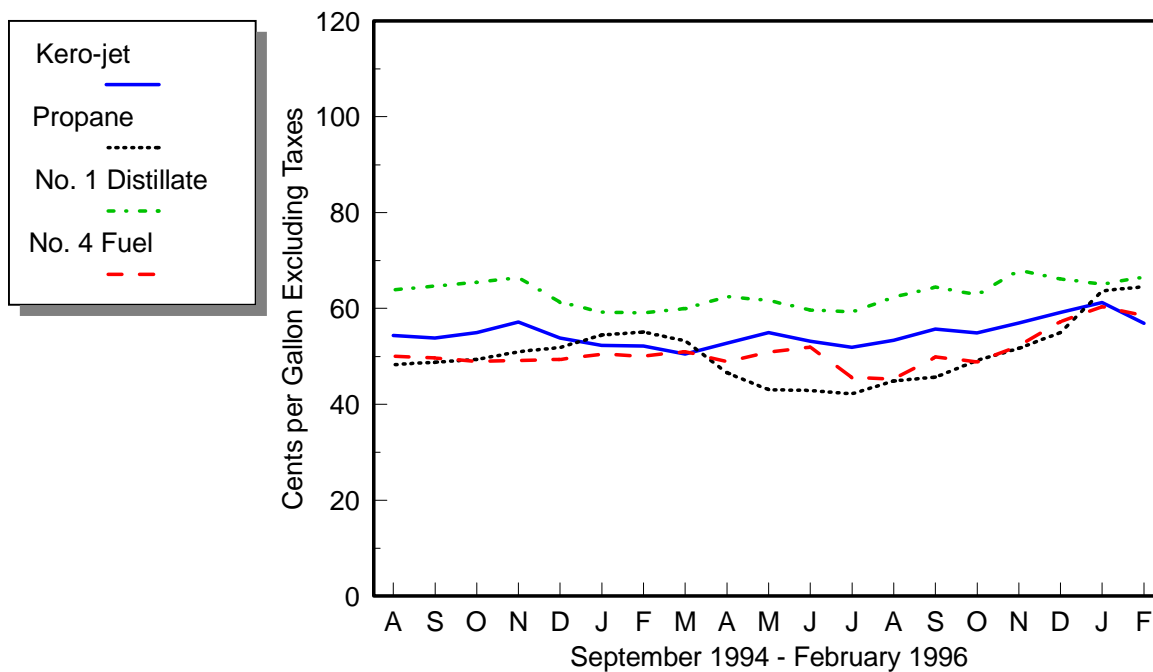
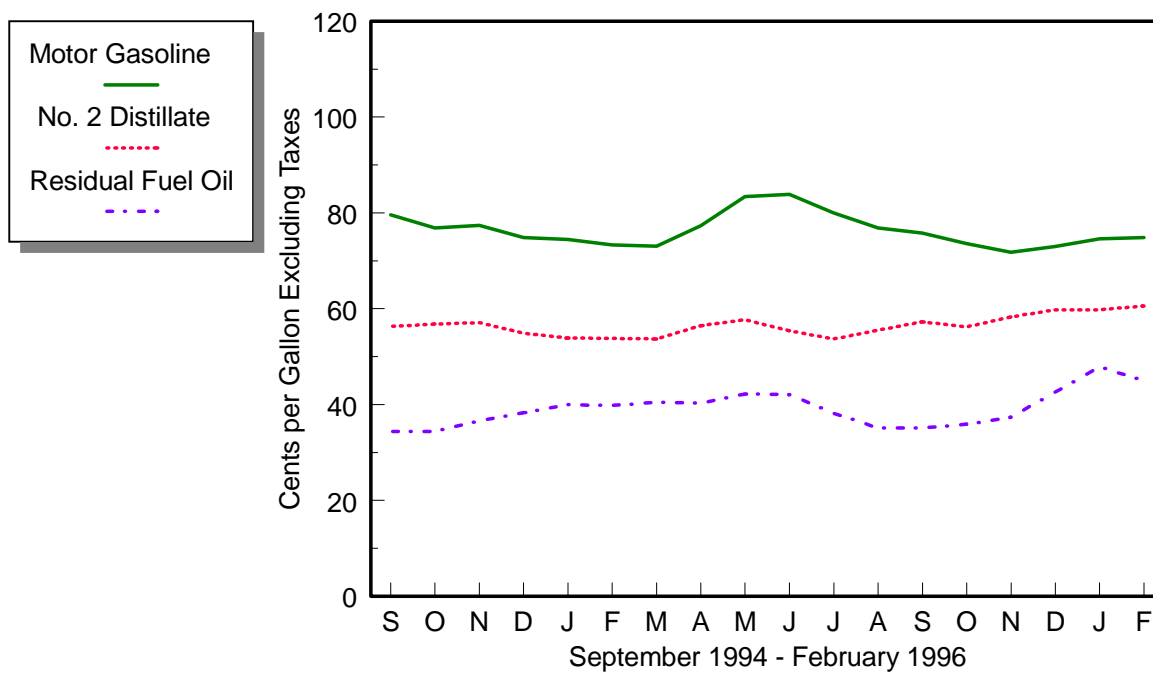
<sup>a</sup> Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Form EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Report," January 1983 forward; Form EIA-460, "Petroleum Industry Monthly Report for Product Prices," source for backcast estimates prior to January 1983.

Figure 2. U.S. Refiner Retail Petroleum Product Prices



Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 3. U.S. Refiner Volumes of Petroleum Products to End Users**

(Million Gallons per Day)

Year Month	Motor Gasoline	Aviation Gasoline	Kerosene- Type Jet Fuel	Propane (Consumer Grade)	Kerosene	No. 1 Distillate	No. 2 Distillate			No. 4 Fuel <sup>a</sup>	Residual Fuel Oil
							No. 2 Diesel Fuel	No. 2 Fuel Oil	Total		
<b>1983</b> .....	51.1	0.4	30.8	3.1	0.2	0.5	23.3	3.7	27.0	0.7	28.3
<b>1984</b> .....	57.6	0.3	32.9	3.3	0.3	0.5	26.3	4.9	31.2	0.7	32.9
<b>1985</b> .....	57.5	0.3	34.6	3.7	0.3	0.5	25.0	5.0	29.9	0.5	25.2
<b>1986</b> .....	61.2	0.3	35.1	3.4	0.3	0.4	24.4	4.4	28.8	0.7	31.6
<b>1987</b> .....	61.0	0.2	36.8	3.8	0.3	0.4	24.1	4.5	28.5	0.8	29.0
<b>1988</b> .....	61.0	0.2	38.2	4.3	0.3	0.4	24.5	4.6	29.1	1.1	30.2
<b>1989</b> .....	61.2	0.2	40.1	2.8	0.3	0.5	24.3	4.5	28.8	0.9	30.4
<b>1990</b> .....	60.3	0.2	39.9	2.7	0.2	0.5	22.2	3.6	25.9	0.8	25.9
<b>1991</b> .....	61.2	0.2	38.5	3.1	0.2	0.5	21.1	3.2	24.4	0.7	24.0
<b>1992</b> .....	59.0	0.2	39.8	3.8	0.2	0.5	21.5	3.1	24.6	0.6	22.4
<b>1993</b> .....	57.2	0.2	41.7	3.5	0.2	0.4	20.8	2.9	23.8	0.6	17.2
<b>1994</b> .....											
January .....	51.5	0.2	40.5	3.3	0.6	0.8	19.8	4.7	24.6	1.4	17.5
February .....	54.3	0.2	41.2	2.9	0.6	0.8	21.6	4.1	25.7	1.4	15.5
March .....	55.4	0.2	43.3	2.2	0.3	0.5	22.5	3.1	25.6	1.1	15.2
April .....	55.0	0.2	45.6	1.7	0.2	0.2	22.1	2.3	24.4	0.6	12.6
May .....	55.5	0.2	45.2	1.9	0.4	0.2	22.6	2.3	24.9	0.5	12.2
June .....	57.2	0.3	46.5	1.8	0.4	0.3	22.9	2.3	25.2	0.6	14.0
July .....	55.8	0.2	46.8	1.7	0.2	0.2	21.0	2.1	23.0	0.4	11.5
August .....	56.4	0.3	48.1	2.0	0.6	0.2	21.5	3.7	25.1	0.6	11.6
September .....	55.0	0.2	47.3	1.9	0.4	0.3	21.2	3.7	24.9	0.4	12.5
October .....	54.2	0.2	46.1	2.3	0.5	0.3	20.4	3.9	24.2	0.6	13.1
November .....	54.5	0.2	45.6	2.2	0.6	0.4	20.2	4.0	24.2	0.8	12.9
December .....	55.6	0.2	46.6	2.7	0.7	0.5	19.8	4.3	24.1	1.1	14.0
<b>1994</b> .....	<b>55.0</b>	<b>0.2</b>	<b>45.2</b>	<b>2.2</b>	<b>0.4</b>	<b>0.4</b>	<b>21.3</b>	<b>3.4</b>	<b>24.6</b>	<b>0.8</b>	<b>13.5</b>
<b>1995</b> .....											
January .....	51.2	0.2	45.4	3.9	0.6	0.6	19.4	4.3	23.6	0.9	13.0
February .....	54.1	0.2	44.6	4.1	0.9	0.6	20.5	4.9	25.3	0.9	13.9
March .....	55.6	0.2	44.5	3.1	0.6	0.4	20.9	4.0	24.9	0.7	12.0
April .....	55.5	0.2	44.4	3.3	0.6	0.2	20.5	3.6	24.1	0.4	11.0
May .....	56.2	0.2	45.9	3.3	0.4	0.1	21.2	3.5	24.6	0.2	10.5
June .....	58.5	0.2	47.2	2.8	0.6	0.1	22.9	2.9	25.8	0.2	10.2
July .....	56.9	0.2	46.3	2.7	0.8	0.1	20.6	2.6	23.1	0.3	10.1
August .....	58.3	0.3	48.0	2.6	0.7	0.2	22.8	3.3	26.1	0.4	11.4
September .....	56.6	0.2	45.4	3.0	0.5	0.2	22.1	2.9	25.0	0.2	11.8
October .....	55.6	0.2	46.4	2.9	0.7	0.2	22.0	3.1	25.1	0.2	10.6
November .....	55.9	0.2	47.5	3.3	0.7	0.3	22.6	3.6	26.2	0.4	11.8
December .....	56.4	0.2	44.6	4.1	0.7	0.5	20.6	4.1	24.7	0.6	12.2
<b>1995</b> .....	<b>55.9</b>	<b>0.2</b>	<b>45.9</b>	<b>3.3</b>	<b>0.6</b>	<b>0.3</b>	<b>21.3</b>	<b>3.6</b>	<b>24.9</b>	<b>0.5</b>	<b>11.5</b>
<b>1996</b> .....											
January .....	52.6	0.2	46.4	3.3	0.8	0.6	20.3	4.6	24.9	0.9	14.4
February .....	54.0	0.2	47.4	4.0	0.7	0.6	22.0	4.7	26.7	0.9	15.0

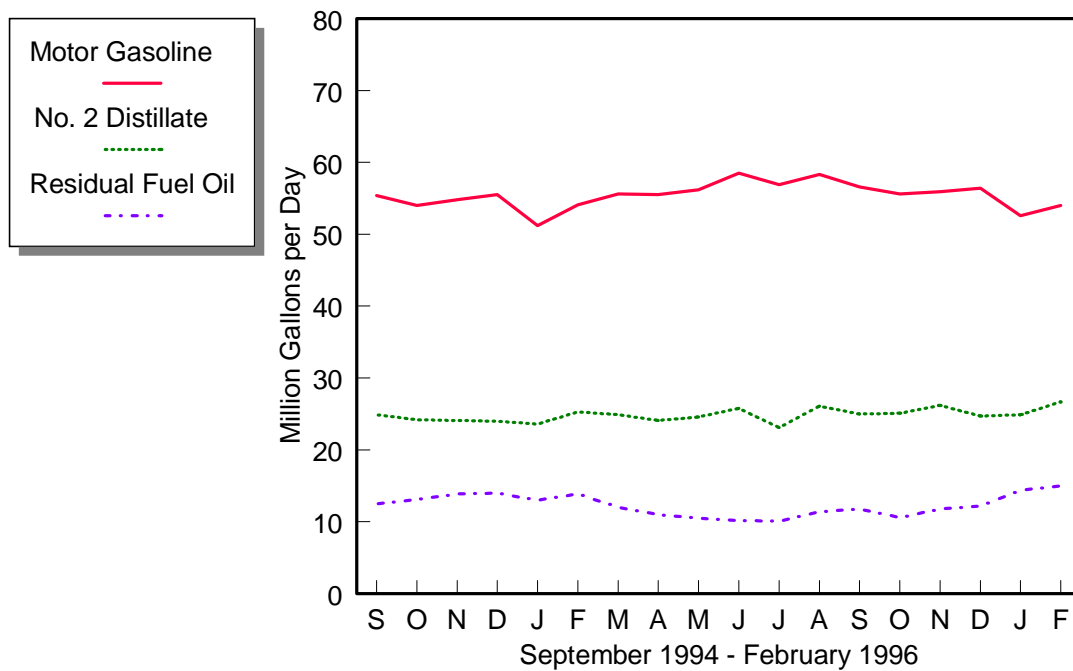
<sup>a</sup> Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

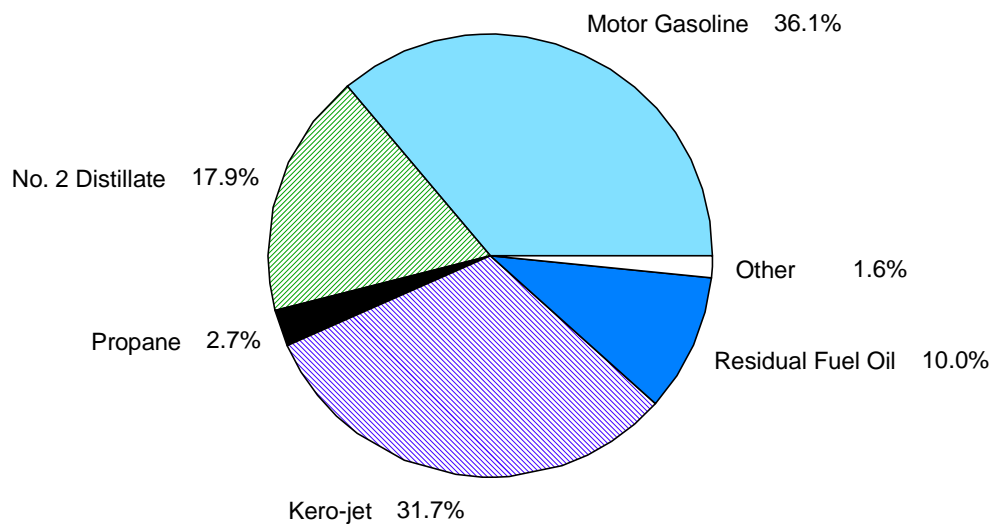
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Figure 3. U.S. Refiner Retail Petroleum Product Volumes



Percentages of Refiner Retail Volumes



Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 4. U.S. Refiner Prices of Petroleum Products for Resale**  
(Cents per Gallon Excluding Taxes)

Year Month	Motor Gasoline	Aviation Gasoline	Kerosene- Type Jet Fuel	Propane (Consumer Grade)	Kerosene	No. 1 Distillate	No. 2 Distillate			No. 4 Fuel <sup>a</sup>	Residual Fuel Oil
							No. 2 Diesel Fuel	No. 2 Fuel Oil	Average		
1978 .....	43.4	53.7	38.6	23.7	40.4	40.6	36.5	36.9	36.7	30.5	26.3
1979 .....	63.7	72.1	66.0	29.1	62.4	58.3	57.4	56.9	57.1	47.0	39.9
1980 .....	94.1	112.8	86.8	41.5	86.4	88.0	80.1	80.3	80.2	67.0	52.8
1981 .....	106.4	125.0	101.2	46.6	106.6	107.1	97.2	97.6	97.4	78.3	66.3
1982 .....	97.3	122.8	95.3	42.7	101.8	103.8	91.4	91.4	91.4	73.7	61.2
1983 .....	88.2	117.8	85.4	48.4	89.2	89.6	80.8	81.5	81.2	72.6	60.9
1984 .....	83.2	116.5	83.0	45.0	91.6	89.2	80.3	82.1	81.3	70.7	65.4
1985 .....	83.5	113.0	79.4	39.8	87.4	86.3	77.2	77.6	77.4	67.2	57.7
1986 .....	53.1	91.2	49.5	29.0	60.6	57.9	45.2	48.6	47.0	40.9	30.5
1987 .....	58.9	85.9	53.8	25.2	59.2	59.9	53.4	52.7	53.1	46.2	38.5
1988 .....	57.7	85.0	49.5	24.0	54.9	54.9	47.3	47.3	47.3	42.5	30.0
1989 .....	65.4	95.0	58.3	24.7	66.9	66.8	56.7	56.5	56.6	48.0	36.0
1990 .....	78.6	106.3	77.3	38.6	83.9	83.8	69.4	69.7	69.5	59.0	41.3
1991 .....	69.9	100.1	65.0	34.9	72.3	73.0	61.5	62.2	61.8	55.6	31.4
1992 .....	67.7	99.1	60.5	32.8	63.2	65.2	59.1	57.9	58.5	49.5	30.8
1993 .....	62.6	96.5	57.7	35.1	60.4	64.6	57.0	54.4	55.9	48.8	29.3
<b>1994</b>											
January .....	52.2	87.1	52.9	32.3	65.7	59.3	49.1	50.7	49.8	46.9	28.3
February .....	54.6	87.8	56.0	34.0	73.5	63.6	52.8	54.2	53.4	52.9	33.8
March .....	54.9	87.4	52.5	31.8	59.9	61.3	52.9	49.7	51.8	48.7	27.4
April .....	57.9	89.5	50.9	30.4	55.1	57.8	52.3	48.9	51.3	39.4	27.5
May .....	59.2	91.2	50.6	30.4	53.2	57.0	51.7	49.0	51.0	42.6	29.5
June .....	62.6	93.2	51.5	29.9	53.9	57.6	52.3	49.8	51.6	41.0	33.5
July .....	65.4	96.1	53.8	29.8	55.1	60.3	53.7	50.9	52.9	43.9	36.2
August .....	67.8	98.5	54.4	31.0	55.1	61.1	54.1	51.4	53.4	44.9	35.2
September .....	61.0	97.3	54.0	31.7	55.3	61.9	54.2	50.1	53.1	39.6	30.1
October .....	61.4	95.4	54.4	33.5	59.1	64.1	55.2	50.8	54.0	43.1	31.6
November .....	62.2	95.2	56.3	35.0	60.7	64.6	55.1	51.0	53.8	44.2	34.2
December .....	58.0	94.2	53.1	35.7	57.4	60.7	51.0	49.5	50.5	44.5	34.1
1994 .....	59.9	93.3	53.4	32.4	61.8	61.5	52.9	50.6	52.2	46.2	31.7
<b>1995</b>											
January .....	60.1	92.9	52.3	35.6	56.7	58.9	50.1	49.4	49.8	45.9	35.9
February .....	60.3	93.2	52.1	34.5	55.2	57.9	50.6	49.1	50.0	46.6	35.4
March .....	60.0	93.1	50.1	34.3	52.8	59.1	51.2	48.1	50.2	42.5	37.0
April .....	66.5	96.6	52.6	33.0	56.0	57.7	54.8	50.4	53.5	45.6	36.5
May .....	71.8	102.2	54.7	33.2	57.7	62.7	55.9	52.4	55.1	48.7	38.8
June .....	68.2	101.6	53.1	32.6	53.2	58.7	52.6	49.3	51.8	46.6	38.7
July .....	62.9	100.1	51.3	32.1	52.3	57.8	51.4	48.1	50.6	41.8	35.3
August .....	62.0	98.9	53.1	33.2	54.9	60.6	54.2	51.0	53.5	45.2	33.1
September .....	62.3	98.7	55.2	33.8	58.0	68.3	55.7	52.0	54.8	43.5	33.8
October .....	58.8	95.8	54.1	34.4	57.0	64.3	54.6	50.5	53.7	46.1	34.0
November .....	58.1	94.2	56.3	34.7	60.5	65.8	56.3	53.4	55.4	46.0	34.4
December .....	59.9	95.3	58.6	37.9	64.0	66.9	57.6	57.3	57.5	51.6	40.4
1995 .....	62.6	97.5	53.9	34.4	58.0	62.5	53.8	51.1	53.0	46.3	36.2
<b>1996</b>											
January .....	61.1	95.7	60.3	41.6	65.8	65.0	56.2	56.8	56.4	60.3	45.2
February .....	61.6	97.2	57.3	44.1	65.7	66.6	57.9	58.9	58.2	58.2	40.7

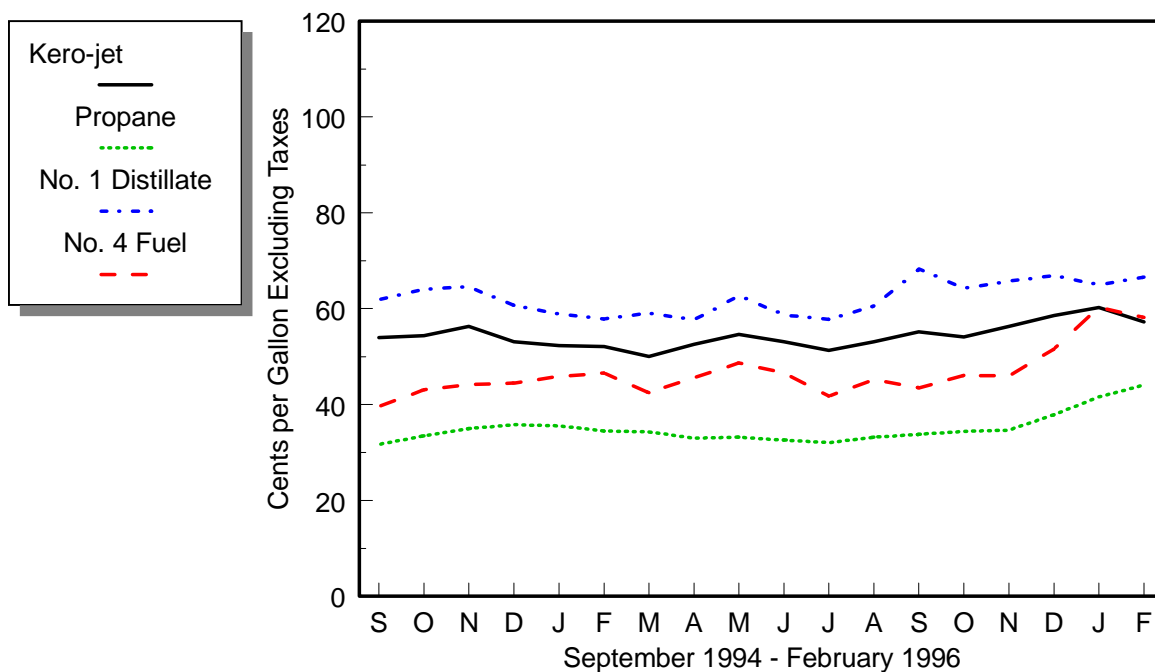
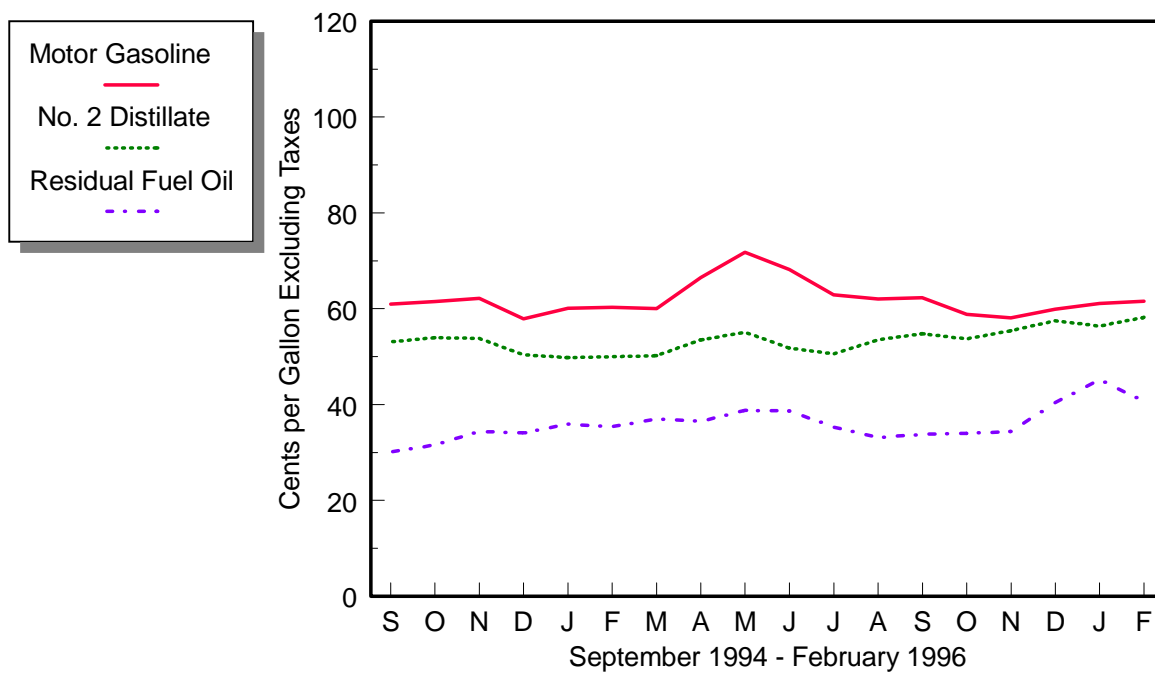
<sup>a</sup> Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," January 1983 forward; Form EIA-460, "Petroleum Industry Monthly Report for Product Prices," source for backcast estimates prior to January 1983.

Figure 4. U.S. Refiner Wholesale Petroleum Product Prices



Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 5. U.S. Refiner Volumes of Petroleum Products for Resale**

(Million Gallons per Day)

Year Month	Motor Gasoline	Aviation Gasoline	Kerosene- Type Jet Fuel	Propane (Consumer Grade)	Kerosene	No. 1 Distillate	No. 2 Distillate			No. 4 Fuel <sup>a</sup>	Residual Fuel Oil
							No. 2 Diesel Fuel	No. 2 Fuel Oil	Total		
<b>1983</b> .....	<b>242.5</b>	<b>0.7</b>	<b>5.4</b>	<b>26.0</b>	<b>2.5</b>	<b>2.4</b>	<b>38.1</b>	<b>47.3</b>	<b>85.5</b>	<b>0.9</b>	<b>20.2</b>
<b>1984</b> .....	<b>246.3</b>	<b>0.8</b>	<b>6.6</b>	<b>26.7</b>	<b>2.2</b>	<b>2.6</b>	<b>42.8</b>	<b>51.4</b>	<b>94.2</b>	<b>1.7</b>	<b>21.3</b>
<b>1985</b> .....	<b>256.9</b>	<b>0.7</b>	<b>7.6</b>	<b>29.2</b>	<b>2.4</b>	<b>2.7</b>	<b>43.3</b>	<b>53.9</b>	<b>97.3</b>	<b>1.2</b>	<b>19.9</b>
<b>1986</b> .....	<b>257.2</b>	<b>0.7</b>	<b>9.2</b>	<b>26.3</b>	<b>2.4</b>	<b>2.5</b>	<b>46.4</b>	<b>53.8</b>	<b>100.3</b>	<b>1.2</b>	<b>18.6</b>
<b>1987</b> .....	<b>257.2</b>	<b>0.8</b>	<b>10.1</b>	<b>27.0</b>	<b>2.3</b>	<b>2.0</b>	<b>44.3</b>	<b>49.3</b>	<b>93.6</b>	<b>1.5</b>	<b>16.9</b>
<b>1988</b> .....	<b>263.7</b>	<b>0.7</b>	<b>10.0</b>	<b>27.7</b>	<b>2.7</b>	<b>2.6</b>	<b>47.8</b>	<b>50.1</b>	<b>97.9</b>	<b>1.2</b>	<b>18.9</b>
<b>1989</b> .....	<b>260.7</b>	<b>0.7</b>	<b>8.6</b>	<b>25.9</b>	<b>2.7</b>	<b>2.7</b>	<b>50.7</b>	<b>46.7</b>	<b>97.5</b>	<b>1.2</b>	<b>21.0</b>
<b>1990</b> .....	<b>264.8</b>	<b>0.7</b>	<b>8.8</b>	<b>25.5</b>	<b>2.2</b>	<b>2.4</b>	<b>51.9</b>	<b>45.9</b>	<b>97.8</b>	<b>0.8</b>	<b>17.9</b>
<b>1991</b> .....	<b>261.3</b>	<b>0.7</b>	<b>8.7</b>	<b>25.4</b>	<b>2.1</b>	<b>2.4</b>	<b>51.5</b>	<b>46.9</b>	<b>98.3</b>	<b>0.4</b>	<b>17.8</b>
<b>1992</b> .....	<b>265.4</b>	<b>0.7</b>	<b>8.0</b>	<b>26.7</b>	<b>2.2</b>	<b>2.3</b>	<b>50.8</b>	<b>48.9</b>	<b>99.7</b>	<b>0.4</b>	<b>15.2</b>
<b>1993</b> .....	<b>266.9</b>	<b>0.6</b>	<b>8.3</b>	<b>27.9</b>	<b>2.3</b>	<b>2.3</b>	<b>58.0</b>	<b>43.6</b>	<b>101.7</b>	<b>0.4</b>	<b>12.6</b>
<b>1994</b>											
January .....	254.5	0.4	8.2	40.0	7.0	5.1	63.4	46.5	109.9	0.9	14.0
February .....	261.2	0.5	8.0	33.7	4.9	3.7	65.3	47.2	112.5	0.9	16.0
March .....	269.0	0.6	7.1	26.1	2.7	1.2	71.8	38.6	110.4	0.6	16.0
April .....	276.2	0.6	7.5	21.0	1.1	0.7	74.3	29.8	104.1	0.3	12.8
May .....	279.4	0.8	9.1	19.4	0.9	0.6	74.9	26.6	101.5	0.1	13.4
June .....	287.7	0.9	9.2	22.6	0.7	0.6	79.6	29.3	108.9	0.2	12.7
July .....	279.2	0.9	10.0	24.0	0.7	0.5	69.9	25.0	94.9	0.2	11.6
August .....	288.4	0.9	11.0	26.3	1.7	0.7	77.2	26.4	103.5	0.2	13.8
September .....	282.0	0.8	9.7	27.2	2.0	1.3	78.6	28.6	107.2	0.2	10.5
October .....	276.1	0.6	9.6	32.6	2.2	1.7	75.7	28.2	103.9	0.2	9.6
November .....	275.9	0.5	9.8	31.1	2.5	3.4	69.0	31.0	100.0	0.3	11.6
December .....	290.0	0.4	10.4	36.8	3.9	3.9	68.9	38.7	107.5	0.6	11.7
<b>1994</b> .....	<b>276.7</b>	<b>0.7</b>	<b>9.1</b>	<b>28.4</b>	<b>2.5</b>	<b>1.9</b>	<b>72.4</b>	<b>32.9</b>	<b>105.3</b>	<b>0.4</b>	<b>12.8</b>
<b>1995</b>											
January .....	259.7	0.4	8.8	37.9	4.5	3.7	64.6	36.9	101.5	0.7	15.1
February .....	276.2	0.5	8.9	43.7	4.9	3.0	67.9	45.7	113.6	0.6	17.7
March .....	281.8	0.6	8.8	29.6	2.0	1.5	72.2	34.7	106.9	0.5	14.5
April .....	278.6	0.6	8.8	24.0	1.0	0.5	73.4	31.7	105.1	0.2	10.5
May .....	290.7	0.7	9.2	22.6	0.6	0.4	74.8	24.8	99.6	0.2	11.0
June .....	303.3	0.7	9.1	23.7	0.7	0.4	81.6	25.7	107.3	0.1	11.3
July .....	294.5	0.8	9.6	24.1	0.7	0.3	75.4	22.3	97.7	0.2	11.8
August .....	305.6	0.8	10.0	27.0	1.1	0.7	81.8	22.2	104.0	0.1	12.5
September .....	294.8	0.7	10.2	28.0	1.8	1.0	82.1	24.4	106.6	0.3	13.4
October .....	290.0	0.6	11.1	29.9	2.0	1.6	84.6	25.6	110.3	0.1	12.1
November .....	294.2	0.5	11.4	35.8	3.9	3.7	77.7	33.4	111.1	0.6	12.5
December .....	291.8	0.4	12.7	41.6	5.6	3.9	71.5	44.4	115.8	0.6	18.2
<b>1995</b> .....	<b>288.5</b>	<b>0.6</b>	<b>9.9</b>	<b>30.6</b>	<b>2.4</b>	<b>1.7</b>	<b>75.6</b>	<b>30.9</b>	<b>106.6</b>	<b>0.3</b>	<b>13.4</b>
<b>1996</b>											
January .....	264.0	0.4	12.7	44.0	6.2	4.3	72.4	46.1	118.5	0.5	16.6
February .....	284.2	0.4	13.1	40.9	5.9	3.5	78.0	45.3	123.3	0.5	15.0

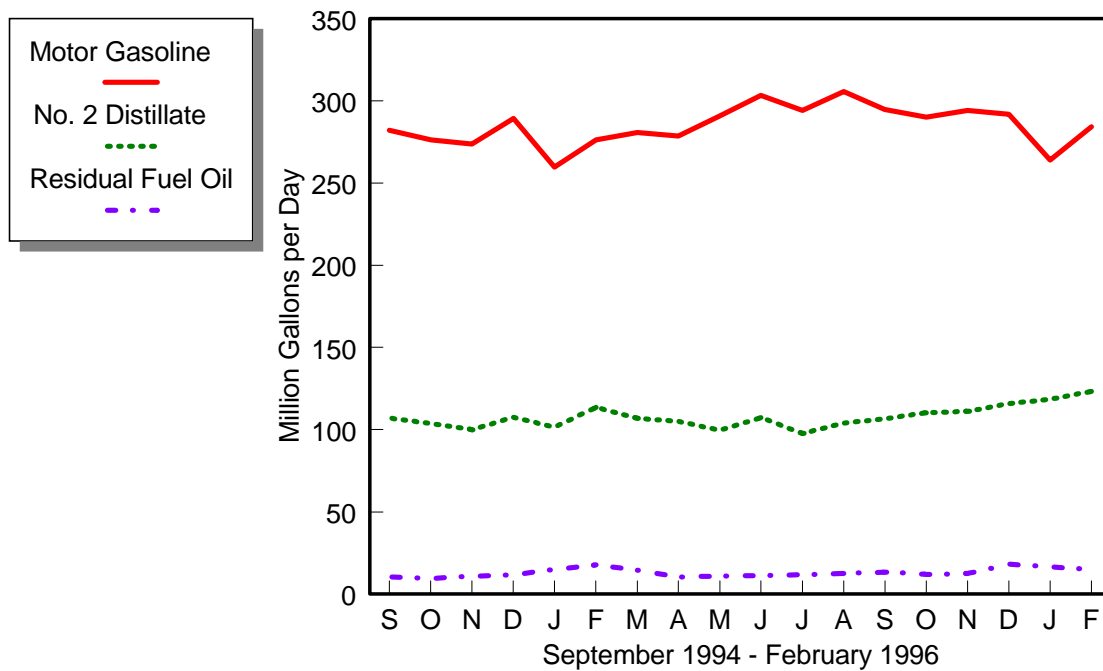
<sup>a</sup> Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

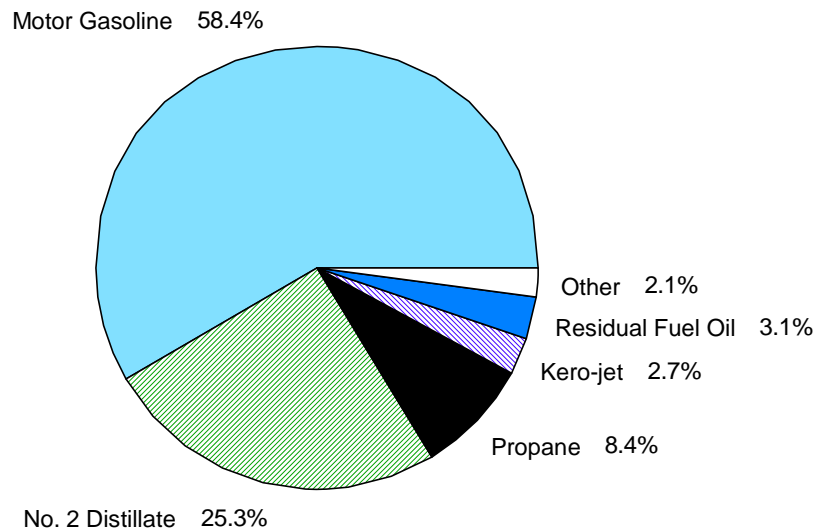
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Figure 5. U.S. Refiner Wholesale Petroleum Product Volumes



### Percentages of Refiner Wholesale Volumes



Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 6. U.S. Refiner Motor Gasoline Prices by Grade and Sales Type**  
(Cents per Gallon Excluding Taxes)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>1983</b> .....	<b>98.0</b>	<b>97.0</b>	—	—	—	<b>89.5</b>	—	—	—	—	—	—
<b>1984</b> .....	<b>92.2</b>	<b>91.4</b>	—	—	—	<b>84.2</b>	—	—	—	—	—	—
<b>1985</b> .....	<b>92.5</b>	<b>91.7</b>	—	—	—	<b>84.3</b>	—	—	—	—	—	—
<b>1986</b> .....	<b>62.4</b>	<b>61.6</b>	—	—	—	<b>52.2</b>	—	—	—	—	—	—
<b>1987</b> .....	<b>65.9</b>	<b>65.0</b>	—	—	—	<b>56.9</b>	—	—	—	—	—	—
<b>1988</b> .....	<b>64.9</b>	<b>64.1</b>	—	—	—	<b>54.8</b>	—	—	—	—	—	—
<b>1989</b> .....	<b>72.0</b>	<b>71.4</b>	—	—	—	<b>61.8</b>	<b>79.6</b>	<b>79.3</b>	—	—	—	<b>68.6</b>
<b>1990</b> .....	<b>85.3</b>	<b>84.9</b>	—	—	—	<b>75.8</b>	<b>92.3</b>	<b>92.1</b>	—	—	—	<b>81.4</b>
<b>1991</b> .....	<b>76.4</b>	<b>76.1</b>	—	—	—	<b>67.2</b>	<b>84.7</b>	<b>84.3</b>	—	—	—	<b>73.3</b>
<b>1992</b> .....	<b>74.6</b>	<b>74.3</b>	—	—	—	<b>64.5</b>	<b>83.1</b>	<b>82.7</b>	—	—	—	<b>70.8</b>
<b>1993</b> .....	<b>71.6</b>	<b>71.2</b>	—	—	—	<b>59.3</b>	<b>81.0</b>	<b>80.5</b>	—	—	—	<b>66.0</b>
<b>1994</b>												
January .....	62.2	61.6	57.3	46.6	42.1	48.7	71.6	71.0	62.8	50.5	NA	56.2
February .....	63.3	62.8	58.4	49.5	45.2	51.3	72.6	72.0	64.0	53.6	NA	58.3
March .....	62.9	62.4	58.0	50.0	46.2	51.7	72.5	71.9	63.5	54.0	NA	58.3
April .....	65.0	64.5	60.2	53.5	49.3	54.6	74.8	74.3	66.1	57.6	NA	61.4
May .....	66.7	66.2	62.0	54.7	50.3	56.0	76.4	75.9	67.7	58.4	NA	62.5
June .....	69.7	69.3	65.3	58.2	53.1	59.4	79.5	79.0	71.2	61.8	NA	65.9
July .....	72.6	72.2	68.0	61.1	56.0	62.2	82.3	81.8	73.8	63.9	NA	68.3
August .....	77.4	76.9	71.1	63.7	57.9	64.8	86.9	86.3	77.0	66.4	NA	71.0
September .....	75.7	75.0	68.9	54.7	51.7	57.7	85.3	84.4	74.8	57.2	NA	64.9
October .....	72.7	72.0	68.4	55.2	50.7	57.9	82.5	81.7	74.0	59.2	NA	65.8
November .....	73.2	72.7	69.2	55.8	51.8	58.6	83.0	82.4	75.0	60.7	NA	67.1
December .....	70.8	70.1	67.4	50.7	47.8	54.2	80.7	80.0	73.1	55.4	NA	63.4
<b>1994</b> .....	<b>69.5</b>	<b>68.9</b>	<b>64.6</b>	<b>54.7</b>	<b>50.2</b>	<b>56.6</b>	<b>79.1</b>	<b>78.5</b>	<b>70.4</b>	<b>58.4</b>	<b>NA</b>	<b>63.8</b>
<b>1995</b>												
January .....	69.9	69.3	67.6	53.9	49.9	56.4	80.0	79.3	73.5	58.6	NA	65.2
February .....	68.9	68.3	66.6	54.6	51.1	56.8	78.7	78.1	72.3	59.2	W	65.0
March .....	68.8	68.2	65.6	54.9	51.3	56.7	78.1	77.5	71.5	58.9	W	64.3
April .....	72.9	72.5	68.9	62.4	57.5	63.2	82.1	81.6	74.9	66.9	NA	70.4
May .....	79.3	78.9	74.4	67.9	62.6	68.6	88.3	87.9	80.4	72.7	W	76.0
June .....	80.0	79.4	74.9	62.9	58.9	64.8	89.0	88.4	80.9	67.5	W	73.2
July .....	76.0	75.4	71.3	56.8	53.6	59.4	85.2	84.6	76.7	60.9	NA	67.7
August .....	72.8	72.2	67.9	57.2	53.2	58.8	81.7	81.1	72.8	61.2	NA	66.0
September .....	71.7	71.2	66.9	58.1	53.9	59.2	80.1	79.7	71.7	61.9	NA	66.2
October .....	69.3	68.7	65.6	53.3	50.1	55.4	78.3	77.8	70.7	57.5	—	63.2
November .....	67.3	66.8	63.7	53.3	48.9	54.8	76.8	76.3	69.0	57.3	—	62.4
December .....	68.6	68.1	64.6	55.3	50.8	56.5	77.7	77.3	69.9	59.6	—	64.2
<b>1995</b> .....	<b>72.3</b>	<b>71.7</b>	<b>68.2</b>	<b>57.6</b>	<b>53.4</b>	<b>59.3</b>	<b>81.3</b>	<b>80.8</b>	<b>73.7</b>	<b>61.9</b>	<b>NA</b>	<b>67.0</b>
<b>1996</b>												
January .....	70.3	69.7	66.3	55.9	52.1	57.7	79.5	79.0	71.8	60.4	—	65.5
February .....	70.5	69.9	66.4	57.0	53.0	58.4	79.8	79.3	72.2	61.1	—	66.1

See footnotes at end of table.

**Table 6. U.S. Refiner Motor Gasoline Prices by Grade and Sales Type**  
(Cents per Gallon Excluding Taxes) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>1983</b> .....	<b>108.0</b>	<b>105.7</b>	—	—	—	<b>96.4</b>	<b>96.4</b>	<b>95.4</b>	—	—	—	<b>88.2</b>
<b>1984</b> .....	<b>102.1</b>	<b>101.5</b>	—	—	—	<b>91.6</b>	<b>91.4</b>	<b>90.7</b>	—	—	—	<b>83.2</b>
<b>1985</b> .....	<b>103.0</b>	<b>102.3</b>	—	—	—	<b>92.2</b>	<b>92.1</b>	<b>91.2</b>	—	—	—	<b>83.5</b>
<b>1986</b> .....	<b>74.8</b>	<b>73.7</b>	—	—	—	<b>61.0</b>	<b>63.2</b>	<b>62.4</b>	—	—	—	<b>53.1</b>
<b>1987</b> .....	<b>79.0</b>	<b>78.4</b>	—	—	—	<b>67.1</b>	<b>67.8</b>	<b>66.9</b>	—	—	—	<b>58.9</b>
<b>1988</b> .....	<b>79.4</b>	<b>78.8</b>	—	—	—	<b>67.2</b>	<b>68.1</b>	<b>67.3</b>	—	—	—	<b>57.7</b>
<b>1989</b> .....	<b>87.4</b>	<b>86.8</b>	—	—	—	<b>74.9</b>	<b>76.3</b>	<b>75.6</b>	—	—	—	<b>65.4</b>
<b>1990</b> .....	<b>99.0</b>	<b>98.5</b>	—	—	—	<b>87.4</b>	<b>88.8</b>	<b>88.3</b>	—	—	—	<b>78.6</b>
<b>1991</b> .....	<b>91.2</b>	<b>90.7</b>	—	—	—	<b>79.2</b>	<b>80.0</b>	<b>79.7</b>	—	—	—	<b>69.9</b>
<b>1992</b> .....	<b>92.0</b>	<b>91.4</b>	—	—	—	<b>77.4</b>	<b>79.2</b>	<b>78.7</b>	—	—	—	<b>67.7</b>
<b>1993</b> .....	<b>89.6</b>	<b>88.9</b>	—	—	—	<b>72.2</b>	<b>76.5</b>	<b>75.9</b>	—	—	—	<b>62.6</b>
<b>1994</b>												
January .....	80.8	80.0	71.4	55.8	47.4	61.7	67.5	66.8	62.1	48.6	42.9	52.2
February .....	79.5	78.8	72.3	58.7	49.9	63.7	68.3	67.6	63.0	51.6	45.9	54.6
March .....	81.5	80.7	71.9	59.3	50.7	64.2	68.0	67.3	62.7	52.1	46.8	54.9
April .....	83.4	82.7	74.2	62.8	55.5	67.2	70.1	69.5	65.0	55.6	49.9	57.9
May .....	84.9	84.2	75.7	64.0	56.9	68.3	71.7	71.1	66.7	56.8	51.2	59.2
June .....	87.6	86.9	79.3	67.6	59.8	71.8	74.7	74.1	70.0	60.3	54.1	62.6
July .....	90.4	89.7	82.0	70.2	62.8	74.5	77.5	77.0	72.7	63.0	56.9	65.4
August .....	95.1	94.3	85.0	72.9	64.2	77.1	82.1	81.5	75.7	65.5	58.7	67.8
September .....	93.7	92.6	83.4	63.6	55.9	71.1	80.4	79.6	73.7	56.5	52.2	61.0
October .....	91.0	90.1	82.9	65.1	55.5	71.9	77.7	76.9	73.1	57.3	51.2	61.4
November .....	91.7	90.8	83.7	65.8	57.1	72.6	78.2	77.5	74.0	58.0	52.4	62.2
December .....	89.6	88.6	82.3	60.7	52.2	68.6	75.9	75.1	72.3	53.0	48.3	58.0
<b>1994</b> .....	<b>87.3</b>	<b>86.5</b>	<b>78.7</b>	<b>64.0</b>	<b>55.6</b>	<b>69.5</b>	<b>74.4</b>	<b>73.8</b>	<b>69.3</b>	<b>56.7</b>	<b>50.9</b>	<b>59.9</b>
<b>1995</b>												
January .....	88.9	88.1	82.1	63.7	54.8	70.2	75.2	74.5	72.5	56.1	50.4	60.1
February .....	87.6	86.8	81.1	64.5	55.2	70.2	74.1	73.3	71.5	56.8	51.5	60.3
March .....	84.4	83.8	80.4	64.2	55.1	69.7	73.7	73.1	70.6	57.0	51.7	60.0
April .....	90.6	89.9	83.3	72.2	63.8	75.9	77.8	77.3	73.8	64.6	58.2	66.5
May .....	97.1	96.4	89.0	78.3	68.4	81.7	83.9	83.4	79.2	70.2	63.2	71.8
June .....	97.4	96.7	89.8	73.1	63.7	78.6	84.5	83.9	79.8	65.1	59.4	68.2
July .....	93.7	92.9	85.9	66.7	58.0	73.1	80.7	80.0	76.0	58.9	54.1	62.9
August .....	90.5	89.8	81.8	67.0	58.7	71.7	77.6	76.9	72.4	59.3	53.8	62.0
September .....	89.3	88.6	80.6	67.8	58.4	71.6	76.4	75.8	71.4	60.2	54.5	62.3
October .....	87.2	86.5	79.0	62.8	54.3	68.1	74.2	73.6	70.1	55.4	50.7	58.8
November .....	85.1	84.3	76.8	62.6	54.3	67.0	72.4	71.8	68.2	55.4	49.6	58.1
December .....	86.2	85.6	77.8	64.9	57.6	68.9	73.6	73.0	69.1	57.5	51.7	59.9
<b>1995</b> .....	<b>89.7</b>	<b>89.0</b>	<b>82.2</b>	<b>67.3</b>	<b>58.3</b>	<b>72.2</b>	<b>77.1</b>	<b>76.5</b>	<b>72.9</b>	<b>59.8</b>	<b>54.0</b>	<b>62.6</b>
<b>1996</b>												
January .....	88.0	87.3	79.6	65.7	57.2	70.1	75.2	74.6	70.8	58.1	52.8	61.1
February .....	88.4	87.6	80.1	66.6	56.9	70.6	75.5	74.9	71.1	59.1	53.5	61.6

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Data for the 4th quarter of 1993 were derived from two separate survey systems. The DTW, Rack, and Bulk components were derived from the revised EIA-782 survey system, while the End-Use and Average Resale categories were derived from the predecessor EIA-782 survey system. Therefore, the DTW, Rack, and Bulk components are not consistent with the Average Resale category. Beginning January 1994, all data are from the revised EIA-782 survey system and are consistent.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 7. U.S. Refiner Motor Gasoline Volumes by Grade and Sales Type**  
(Million Gallons per Day)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>1983</b> .....	20.0	23.5	—	—	—	98.3	—	—	—	—	—	—
<b>1984</b> .....	24.3	27.8	—	—	—	106.8	—	—	—	—	—	—
<b>1985</b> .....	26.2	29.9	—	—	—	119.7	—	—	—	—	—	—
<b>1986</b> .....	30.9	34.7	—	—	—	127.0	—	—	—	—	—	—
<b>1987</b> .....	32.7	36.1	—	—	—	141.9	—	—	—	—	—	—
<b>1988</b> .....	34.2	37.3	—	—	—	153.6	—	—	—	—	—	—
<b>1989</b> .....	34.3	36.8	—	—	—	155.7	4.9	5.1	—	—	—	16.4
<b>1990</b> .....	36.7	38.8	—	—	—	174.5	7.4	7.6	—	—	—	23.1
<b>1991</b> .....	38.4	40.4	—	—	—	180.9	7.9	8.2	—	—	—	23.7
<b>1992</b> .....	36.5	38.4	—	—	—	182.2	8.9	9.2	—	—	—	27.5
<b>1993</b> .....	35.6	37.2	—	—	—	184.0	8.7	8.9	—	—	—	27.7
<b>1994</b>												
January .....	31.4	32.9	44.3	108.4	22.6	175.3	8.1	8.4	12.1	13.6	0.2	25.9
February .....	32.5	34.2	46.7	112.6	21.0	180.2	8.3	8.6	12.2	14.4	0.1	26.7
March .....	34.4	36.2	48.0	116.1	21.1	185.3	8.4	8.7	12.8	15.4	0.2	28.4
April .....	34.2	35.8	48.0	119.8	24.1	191.9	8.4	8.7	12.9	15.5	0.1	28.6
May .....	34.6	36.3	48.2	120.2	24.3	192.7	8.5	8.8	12.9	15.9	0.1	29.0
June .....	35.8	37.5	49.2	124.7	24.5	198.4	8.6	8.9	13.3	16.5	0.3	30.1
July .....	35.1	36.6	48.4	123.3	21.3	193.0	8.6	8.8	13.0	16.2	0.2	29.5
August .....	36.0	37.6	49.0	128.1	25.0	202.0	8.6	8.9	13.0	16.7	0.2	30.0
September .....	35.1	36.6	47.5	124.8	26.0	198.3	8.3	8.6	12.7	16.0	0.2	28.9
October .....	33.9	35.5	47.5	121.0	24.9	193.4	8.3	8.6	12.8	15.5	0.2	28.5
November .....	34.3	35.8	47.5	122.3	23.5	193.2	8.6	8.9	12.8	15.6	0.2	28.6
December .....	34.8	36.3	47.7	121.9	33.1	202.8	8.7	9.0	13.6	16.2	0.2	30.0
<b>1994</b> .....	<b>34.3</b>	<b>35.9</b>	<b>47.7</b>	<b>120.3</b>	<b>24.3</b>	<b>192.3</b>	<b>8.5</b>	<b>8.7</b>	<b>12.8</b>	<b>15.7</b>	<b>0.2</b>	<b>28.7</b>
<b>1995</b>												
January .....	31.3	32.8	41.4	112.2	26.5	180.1	8.7	9.0	12.2	15.2	0.1	27.5
February .....	33.1	34.8	43.4	120.4	28.4	192.2	9.2	9.5	W	16.1	W	29.1
March .....	32.6	34.3	43.3	123.0	30.5	196.8	9.4	9.7	W	16.6	W	29.4
April .....	34.0	35.7	43.9	123.1	26.7	193.8	9.4	9.7	12.9	16.6	0.1	29.6
May .....	35.5	37.0	45.0	130.3	29.8	205.1	9.4	9.7	W	17.4	W	30.8
June .....	36.9	38.5	46.0	136.0	33.6	215.6	9.8	10.1	13.7	18.0	W	31.7
July .....	35.6	37.1	44.4	131.6	31.7	207.6	9.5	9.8	13.5	17.8	0.1	31.4
August .....	36.2	37.8	45.0	135.4	34.0	214.4	9.8	10.1	13.7	18.5	0.4	32.6
September .....	34.8	36.3	43.4	127.3	36.0	206.7	9.8	10.0	13.4	17.1	0.2	30.7
October .....	34.0	35.6	43.3	127.2	30.9	201.4	9.6	9.8	13.5	17.7	—	31.2
November .....	33.8	35.3	43.3	125.9	33.8	203.1	9.9	10.1	13.8	18.0	—	31.8
December .....	34.0	35.5	43.4	123.3	34.3	201.0	10.3	10.5	13.9	17.4	—	31.3
<b>1995</b> .....	<b>34.3</b>	<b>35.9</b>	<b>43.8</b>	<b>126.3</b>	<b>31.4</b>	<b>201.5</b>	<b>9.6</b>	<b>9.8</b>	<b>13.3</b>	<b>17.2</b>	<b>0.1</b>	<b>30.6</b>
<b>1996</b>												
January .....	32.0	33.5	40.9	115.6	25.7	182.2	9.4	9.7	12.9	16.0	—	28.9
February .....	32.6	34.2	42.9	122.0	32.7	197.5	9.7	10.0	13.6	16.8	—	30.5

See footnotes at end of table.

**Table 7. U.S. Refiner Motor Gasoline Volumes by Grade and Sales Type**

(Million Gallons per Day) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>1983</b> .....	5.0	6.2	—	—	—	28.7	42.3	51.1	—	—	—	242.5
<b>1984</b> .....	8.5	9.2	—	—	—	33.7	50.3	57.6	—	—	—	246.3
<b>1985</b> .....	9.2	10.0	—	—	—	38.0	50.5	57.5	—	—	—	256.9
<b>1986</b> .....	9.0	9.8	—	—	—	45.1	54.2	61.2	—	—	—	257.2
<b>1987</b> .....	11.2	11.6	—	—	—	53.0	55.7	61.0	—	—	—	257.2
<b>1988</b> .....	13.8	14.5	—	—	—	62.4	56.7	61.0	—	—	—	263.7
<b>1989</b> .....	13.5	14.2	—	—	—	60.8	57.5	61.2	—	—	—	260.7
<b>1990</b> .....	11.2	11.7	—	—	—	53.7	57.4	60.3	—	—	—	264.8
<b>1991</b> .....	10.5	10.9	—	—	—	48.3	58.4	61.2	—	—	—	261.3
<b>1992</b> .....	10.3	10.7	—	—	—	51.7	56.4	59.0	—	—	—	265.4
<b>1993</b> .....	10.3	10.6	—	—	—	52.8	54.9	57.2	—	—	—	266.9
<b>1994</b>												
January .....	9.9	10.2	22.1	27.5	3.7	53.3	49.4	51.5	78.4	149.5	26.5	254.5
February .....	11.1	11.5	22.2	28.4	3.6	54.2	51.9	54.3	81.0	155.5	24.7	261.2
March .....	10.1	10.5	23.2	29.4	2.6	55.3	52.9	55.4	84.1	160.9	24.0	269.0
April .....	10.1	10.5	23.3	29.8	2.6	55.7	52.7	55.0	84.2	165.1	26.8	276.2
May .....	10.1	10.5	23.4	31.0	3.4	57.7	53.2	55.5	84.5	167.1	27.8	279.4
June .....	10.4	10.8	23.6	31.8	3.8	59.2	54.8	57.2	86.0	173.0	28.7	287.7
July .....	10.1	10.4	22.8	30.9	3.0	56.7	53.7	55.8	84.2	170.4	24.5	279.2
August .....	9.5	9.9	22.3	30.6	3.5	56.4	54.1	56.4	84.3	175.4	28.7	288.4
September .....	9.4	9.8	22.0	29.8	3.0	54.8	52.8	55.0	82.2	170.6	29.2	282.0
October .....	9.7	10.1	22.2	29.4	2.7	54.2	52.0	54.2	82.5	165.9	27.7	276.1
November .....	9.4	9.8	21.8	29.7	2.6	54.1	52.2	54.5	82.2	167.5	26.2	275.9
December .....	9.9	10.3	22.4	30.8	4.0	57.2	53.4	55.6	83.7	168.9	37.4	290.0
<b>1994</b> .....	10.0	10.3	22.6	29.9	3.2	55.7	52.8	55.0	83.1	165.9	27.7	276.7
<b>1995</b>												
January .....	9.0	9.4	19.9	28.9	3.2	52.0	49.1	51.2	73.5	156.4	29.8	259.7
February .....	9.5	9.8	W	30.4	W	54.9	51.7	54.1	77.3	166.8	32.1	276.2
March .....	11.2	11.6	W	31.6	W	55.6	53.2	55.6	76.7	171.1	34.0	281.8
April .....	9.8	10.1	20.8	31.2	3.3	55.3	53.2	55.5	77.7	170.9	30.1	278.6
May .....	9.2	9.5	W	31.1	W	54.9	54.1	56.2	78.7	178.8	33.2	290.7
June .....	9.6	10.0	20.5	31.6	3.9	56.0	56.3	58.5	80.2	185.5	37.6	303.3
July .....	9.7	10.1	20.2	31.3	3.9	55.5	54.9	56.9	78.1	180.7	35.7	294.5
August .....	10.1	10.4	21.0	33.2	4.4	58.6	56.1	58.3	79.7	187.1	38.8	305.6
September .....	9.9	10.2	20.9	31.3	5.3	57.4	54.5	56.6	77.7	175.7	41.4	294.8
October .....	9.8	10.1	21.0	31.9	4.5	57.4	53.4	55.6	77.8	176.7	35.4	290.0
November .....	10.0	10.4	21.6	32.6	5.1	59.3	53.7	55.9	78.6	176.6	38.9	294.2
December .....	10.0	10.4	21.4	32.6	5.6	59.5	54.3	56.4	78.7	173.2	39.9	291.8
<b>1995</b> .....	9.8	10.2	20.8	31.5	4.1	56.4	53.7	55.9	77.9	175.0	35.6	288.5
<b>1996</b>												
January .....	9.1	9.4	19.5	29.2	4.2	52.9	50.5	52.6	73.3	160.8	29.9	264.0
February .....	9.5	9.8	20.4	30.6	5.2	56.2	51.8	54.0	76.9	169.4	37.9	284.2

Dash (—) = No data reported.

W = Withheld to avoid disclosure of individual company data.

Notes: Data for the 4th quarter of 1993 were derived from two separate survey systems. The DTW, Rack, and Bulk components were derived from the revised EIA-782 survey system, while the End-Use and Average Resale categories were derived from the predecessor EIA-782 survey system. Therefore, the DTW, Rack, and Bulk components are not consistent with the Average Resale category. Beginning January 1994, all data are from the revised EIA-782 survey system and are consistent.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 8. U.S. Refiner Conventional Motor Gasoline Prices by Grade and Sales Type**  
(Cents per Gallon Excluding Taxes)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>1994</b>												
January .....	59.4	58.8	54.2	46.0	41.8	46.6	69.8	69.2	60.4	49.8	NA	53.6
February .....	61.7	61.1	57.0	49.2	45.0	50.0	71.5	70.9	62.9	53.3	NA	56.9
March .....	62.2	61.7	57.4	49.9	46.2	51.3	72.0	71.4	63.3	54.0	NA	58.0
April .....	64.9	64.5	60.1	53.5	49.3	54.5	74.6	74.1	66.0	57.6	NA	61.2
May .....	66.6	66.2	62.0	54.7	50.3	56.0	76.4	75.9	67.7	58.4	NA	62.6
June .....	69.7	69.2	65.3	58.2	53.1	59.3	79.5	78.9	71.2	61.8	NA	65.9
July .....	72.6	72.2	68.0	61.0	56.0	62.2	82.3	81.8	73.8	63.9	NA	68.3
August .....	77.4	76.9	71.2	63.6	57.9	64.7	86.9	86.3	77.0	66.4	NA	71.0
September .....	75.5	74.8	68.6	54.6	51.6	57.4	85.2	84.4	74.7	57.1	NA	64.6
October .....	71.1	70.3	64.6	54.4	50.1	55.5	81.4	80.6	70.4	58.2	W	62.6
November .....	70.6	70.0	64.2	54.7	50.5	55.5	80.6	79.9	70.7	59.3	W	63.0
December .....	66.6	65.8	58.3	48.8	46.4	49.4	76.6	75.8	65.7	52.9	NA	56.3
<b>1994</b> .....	<b>68.7</b>	<b>68.1</b>	<b>63.6</b>	<b>54.5</b>	<b>50.0</b>	<b>55.8</b>	<b>78.4</b>	<b>77.8</b>	<b>69.4</b>	<b>NA</b>	<b>NA</b>	<b>62.7</b>
<b>1995</b>												
January .....	65.7	65.0	59.5	52.3	48.3	52.4	75.7	75.0	66.3	56.8	W	59.2
February .....	65.7	65.0	60.4	53.4	49.6	53.6	75.3	74.7	67.4	57.9	W	60.6
March .....	66.8	66.3	60.9	54.3	50.7	54.6	76.1	75.4	67.4	58.1	W	60.7
April .....	72.2	71.7	66.3	62.1	57.2	62.0	81.2	80.7	72.9	66.6	W	68.4
May .....	78.8	78.3	72.5	67.6	62.1	67.4	88.0	87.4	79.2	72.4	W	74.3
June .....	79.3	78.7	72.5	62.3	58.5	63.1	88.4	87.7	79.5	66.7	W	70.3
July .....	74.9	74.2	68.4	56.3	52.7	57.4	84.0	83.3	74.7	60.0	W	64.2
August .....	71.9	71.3	65.5	56.8	52.1	57.3	80.8	80.2	71.1	60.6	NA	63.4
September .....	71.1	70.6	65.1	57.6	52.5	57.7	79.8	79.3	70.5	61.2	NA	63.9
October .....	67.4	66.8	60.7	52.2	49.1	52.6	77.0	76.3	66.7	56.1	—	58.6
November .....	64.6	64.0	58.3	52.1	47.8	51.9	74.0	73.4	64.0	55.9	—	57.7
December .....	66.5	65.9	60.4	54.1	49.4	53.7	75.7	75.1	66.2	58.1	—	60.0
<b>1995</b> .....	<b>71.0</b>	<b>70.4</b>	<b>65.1</b>	<b>57.0</b>	<b>52.6</b>	<b>57.3</b>	<b>80.0</b>	<b>79.4</b>	<b>71.1</b>	<b>61.0</b>	<b>NA</b>	<b>63.7</b>
<b>1996</b>												
January .....	68.3	67.6	61.8	54.9	51.4	55.0	77.4	76.8	68.0	59.1	—	61.2
February .....	68.3	67.7	63.5	56.2	52.2	56.4	77.9	77.2	69.8	60.2	—	62.9

See footnotes at end of table.

**Table 8. U.S. Refiner Conventional Motor Gasoline Prices by Grade and Sales Type**  
(Cents per Gallon Excluding Taxes) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>1994</b>												
January .....	78.1	77.3	68.5	55.2	46.9	58.1	65.0	64.3	59.3	48.0	42.5	49.5
February .....	77.3	76.7	70.8	58.4	49.3	61.3	66.8	66.2	61.7	51.2	45.6	52.9
March .....	80.4	79.6	71.4	59.2	50.6	63.3	67.1	66.5	61.9	52.0	46.7	54.3
April .....	83.1	82.3	74.1	62.8	55.5	66.7	69.9	69.3	64.6	55.5	49.9	57.5
May .....	84.9	84.1	75.8	64.0	56.9	68.3	71.6	71.1	66.6	56.8	51.2	59.2
June .....	87.5	86.8	79.4	67.6	59.8	71.7	74.6	74.0	70.0	60.3	54.1	62.6
July .....	90.4	89.7	82.1	70.2	62.8	74.5	77.5	76.9	72.7	63.0	56.9	65.3
August .....	95.1	94.3	85.1	72.9	64.2	77.1	82.0	81.4	75.7	65.5	58.7	67.8
September .....	93.5	92.4	83.1	63.5	55.5	70.6	80.2	79.4	73.3	56.4	52.0	60.7
October .....	89.3	88.3	79.0	64.2	54.0	68.0	76.3	75.4	69.2	56.5	50.5	58.5
November .....	88.6	87.6	78.8	64.6	54.7	67.7	75.5	74.8	69.0	56.8	50.9	58.4
December .....	84.5	83.4	74.0	58.4	49.8	61.1	71.6	70.7	63.6	50.9	46.7	52.0
<b>1994</b> .....	<b>86.3</b>	<b>85.5</b>	<b>77.8</b>	<b>63.8</b>	<b>55.5</b>	<b>68.2</b>	<b>73.6</b>	<b>72.9</b>	<b>68.3</b>	<b>56.5</b>	<b>50.7</b>	<b>58.9</b>
<b>1995</b>												
January .....	84.0	83.0	74.5	62.1	51.7	63.9	70.7	69.9	64.5	54.5	48.6	55.1
February .....	83.5	82.6	75.2	63.2	53.8	65.2	70.4	69.7	65.2	55.5	50.0	56.4
March .....	81.7	81.0	75.6	63.6	53.7	65.8	71.3	70.7	65.5	56.3	50.9	57.2
April .....	89.2	88.5	80.7	71.9	62.8	73.4	76.5	76.0	70.7	64.3	57.8	64.6
May .....	96.3	95.5	87.2	77.8	66.2	79.3	83.0	82.5	76.8	69.8	62.5	70.1
June .....	96.3	95.4	87.5	72.4	62.7	75.0	83.4	82.7	76.9	64.4	58.9	65.7
July .....	91.9	91.0	83.0	66.0	56.9	69.1	79.1	78.4	72.7	58.3	53.1	60.0
August .....	89.0	88.2	79.4	66.5	57.2	68.7	76.2	75.5	69.6	58.8	52.6	59.8
September .....	88.2	87.4	78.7	67.0	56.6	68.6	75.4	74.8	69.1	59.5	53.0	60.1
October .....	84.8	84.0	74.2	61.7	52.0	63.2	72.0	71.3	65.0	54.3	49.4	55.0
November .....	81.7	80.7	71.5	61.3	51.9	62.4	69.2	68.5	62.6	54.1	48.2	54.3
December .....	83.4	82.6	73.6	63.5	55.0	64.3	71.1	70.4	64.7	56.2	50.1	56.2
<b>1995</b> .....	<b>87.7</b>	<b>86.8</b>	<b>79.0</b>	<b>66.5</b>	<b>56.8</b>	<b>68.4</b>	<b>75.3</b>	<b>74.7</b>	<b>69.3</b>	<b>59.0</b>	<b>53.0</b>	<b>59.8</b>
<b>1996</b>												
January .....	85.3	84.3	75.3	64.6	55.7	65.6	72.7	72.0	66.2	57.0	52.0	57.5
February .....	85.7	84.8	77.3	65.7	55.5	67.0	73.0	72.3	67.9	58.3	52.6	58.9

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey system. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 9. U.S. Refiner Conventional Motor Gasoline Volumes by Grade and Sales Type**  
(Million Gallons per Day)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>1994</b>												
January .....	22.2	23.4	20.4	96.1	20.6	137.2	6.3	6.5	6.5	11.7	0.1	18.3
February .....	24.6	26.0	25.6	104.0	19.9	149.6	6.9	7.1	7.9	W	W	21.2
March .....	31.6	33.2	42.2	113.4	20.6	176.2	7.9	8.2	11.6	W	W	26.8
April .....	32.9	34.5	43.5	117.7	23.8	185.0	8.1	8.4	11.7	W	W	27.0
May .....	34.2	35.8	47.6	119.7	24.3	191.6	8.5	8.8	W	W	0.1	28.9
June .....	35.3	37.1	W	W	24.5	197.4	W	W	W	W	0.3	W
July .....	34.7	36.2	W	122.7	W	191.9	W	W	W	W	0.2	W
August .....	35.6	37.2	48.6	W	W	200.6	W	8.9	13.0	16.6	0.2	29.8
September .....	34.1	35.6	44.7	123.2	25.0	193.0	8.2	8.5	12.0	W	W	27.8
October .....	26.7	28.1	27.4	110.9	22.9	161.2	7.2	7.5	8.0	W	W	22.1
November .....	24.0	25.3	21.7	107.3	20.1	149.1	6.5	6.7	6.6	W	W	20.0
December .....	20.5	21.6	14.7	94.7	25.9	135.2	5.5	5.7	4.3	11.9	0.1	16.3
<b>1994</b> .....	<b>29.7</b>	<b>31.2</b>	<b>36.1</b>	<b>113.5</b>	<b>22.8</b>	<b>172.4</b>	<b>7.6</b>	<b>7.8</b>	<b>10.1</b>	<b>14.6</b>	<b>0.1</b>	<b>24.8</b>
<b>1995</b>												
January .....	18.6	19.7	13.2	88.4	21.0	122.6	4.9	5.1	W	11.3	W	15.1
February .....	21.7	23.0	18.1	98.2	23.1	139.4	5.7	5.9	W	12.7	W	18.0
March .....	23.5	24.9	21.1	104.0	24.7	149.8	6.2	6.5	5.4	W	W	19.0
April .....	25.9	27.2	22.5	104.9	23.0	150.4	6.4	6.6	W	13.5	W	19.1
May .....	27.0	28.3	23.1	111.4	24.9	159.4	6.4	6.6	5.7	W	W	20.0
June .....	28.1	29.5	23.6	116.2	29.3	169.1	6.6	6.9	5.9	14.6	W	20.6
July .....	27.1	28.3	22.8	112.7	26.2	161.7	6.5	6.7	W	14.5	W	20.4
August .....	27.5	28.8	23.2	116.2	27.4	166.7	6.7	6.9	6.0	15.1	0.4	21.5
September .....	26.2	27.4	21.8	108.4	29.2	159.4	6.6	6.8	5.7	13.8	0.1	19.6
October .....	22.5	23.8	W	103.5	W	143.3	5.7	5.9	4.0	13.5	—	17.5
November .....	20.3	21.5	13.9	100.4	26.7	141.0	5.4	5.6	3.9	13.5	—	17.4
December .....	20.3	21.4	13.9	98.5	28.4	140.8	5.5	5.6	4.0	13.0	—	17.0
<b>1995</b> .....	<b>24.1</b>	<b>25.3</b>	<b>19.3</b>	<b>105.3</b>	<b>25.7</b>	<b>150.3</b>	<b>6.0</b>	<b>6.3</b>	<b>5.1</b>	<b>13.6</b>	<b>0.1</b>	<b>18.8</b>
<b>1996</b>												
January .....	19.0	20.1	13.1	92.5	21.3	126.9	5.0	5.2	3.7	12.0	—	15.7
February .....	20.5	21.8	18.2	100.2	26.5	144.8	5.6	5.8	5.2	13.2	—	18.5

See footnotes at end of table.

**Table 9. U.S. Refiner Conventional Motor Gasoline Volumes by Grade and Sales Type**  
(Million Gallons per Day) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>1994</b>												
January .....	7.3	7.6	10.3	24.1	3.2	37.7	35.8	37.5	37.3	132.0	23.9	193.2
February .....	8.9	9.2	12.0	W	W	40.9	40.3	42.2	45.6	142.9	23.1	211.6
March .....	8.9	9.2	18.4	W	W	49.2	48.4	50.7	72.1	156.9	23.2	252.2
April .....	9.3	9.7	18.8	W	W	49.9	50.4	52.6	73.9	161.6	26.3	261.9
May .....	9.8	10.2	W	W	3.4	56.9	52.6	54.8	83.2	166.4	27.8	277.4
June .....	W	W	W	31.7	3.8	W	54.0	56.4	W	W	28.7	285.8
July .....	W	W	W	W	3.0	W	53.1	55.2	W	169.5	W	277.3
August .....	W	9.7	W	W	3.5	55.6	53.5	55.7	W	174.4	W	286.1
September .....	9.0	9.4	19.9	W	W	52.0	51.3	53.5	76.6	168.2	27.9	272.7
October .....	7.7	8.0	12.2	W	W	41.1	41.6	43.6	47.6	151.6	25.3	224.5
November .....	6.6	6.9	9.5	W	W	37.1	37.1	38.9	37.7	146.5	21.9	206.2
December .....	5.8	6.0	6.6	23.1	2.0	31.7	31.7	33.3	25.6	129.7	27.9	183.2
<b>1994</b> .....	<b>8.5</b>	<b>8.9</b>	<b>16.5</b>	<b>28.0</b>	<b>2.8</b>	<b>47.2</b>	<b>45.8</b>	<b>47.9</b>	<b>62.7</b>	<b>156.0</b>	<b>25.8</b>	<b>244.5</b>
<b>1995</b>												
January .....	5.1	5.4	W	22.3	W	30.0	28.6	30.2	22.9	122.0	22.9	167.8
February .....	5.7	6.0	W	24.0	W	34.1	33.1	34.9	30.9	135.0	25.7	191.5
March .....	7.4	7.7	8.4	W	W	36.2	37.2	39.0	34.9	143.1	26.9	204.9
April .....	6.6	6.9	W	25.5	W	36.7	38.9	40.7	36.8	143.8	25.6	206.3
May .....	6.1	6.4	8.5	W	W	36.1	39.6	41.4	37.3	150.8	27.4	215.6
June .....	6.4	6.7	8.4	25.6	3.1	37.2	41.1	43.1	38.0	156.4	32.4	226.8
July .....	6.6	6.9	W	25.6	W	37.1	40.2	41.9	37.0	152.8	29.4	219.2
August .....	6.7	7.0	8.7	27.1	2.9	38.7	40.9	42.7	37.9	158.3	30.6	226.9
September .....	6.5	6.8	8.4	25.4	3.9	37.7	39.2	41.0	35.9	147.6	33.2	216.7
October .....	5.8	6.1	W	24.9	W	33.6	34.0	35.8	25.3	141.8	27.3	194.5
November .....	5.5	5.8	6.2	25.2	2.8	34.2	31.2	32.8	24.0	139.0	29.5	192.6
December .....	5.4	5.7	6.1	25.3	4.0	35.4	31.2	32.8	24.0	136.8	32.4	193.2
<b>1995</b> .....	<b>6.2</b>	<b>6.4</b>	<b>7.6</b>	<b>25.1</b>	<b>2.8</b>	<b>35.6</b>	<b>36.3</b>	<b>38.0</b>	<b>32.1</b>	<b>144.0</b>	<b>28.6</b>	<b>204.7</b>
<b>1996</b>												
January .....	4.9	5.2	5.6	22.8	3.0	31.4	28.9	30.5	22.4	127.4	24.3	174.1
February .....	5.4	5.7	7.5	24.4	4.0	35.8	31.5	33.3	30.9	137.8	30.4	199.1

Dash (—) = No data reported.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey system. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 10. U.S. Refiner Oxygenated Motor Gasoline Prices by Grade and Sales Type**  
(Cents per Gallon Excluding Taxes)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>1994</b>												
January .....	69.0	68.4	60.0	51.0	45.4	56.3	78.0	77.3	65.7	54.8	W	62.7
February .....	68.3	67.8	60.1	53.2	48.7	57.8	78.1	77.4	65.9	56.8	W	63.7
March .....	71.0	70.2	62.6	54.1	46.9	59.1	80.4	79.5	65.7	57.1	W	63.8
April .....	66.5	66.0	60.8	54.4	49.6	58.3	80.1	79.6	66.5	57.9	W	64.7
May .....	70.6	70.5	61.9	61.1	—	61.6	82.5	82.5	W	W	—	58.8
June .....	71.9	71.9	W	64.9	—	63.8	W	W	W	W	—	W
July .....	75.1	75.1	W	70.0	W	67.4	W	W	W	W	—	W
August .....	81.9	81.8	67.6	75.7	W	70.0	W	98.1	—	69.4	—	69.4
September .....	80.9	80.5	74.1	65.4	54.6	67.8	94.1	93.5	77.1	62.1	W	71.6
October .....	78.7	78.3	73.5	63.7	57.8	69.5	89.5	89.2	79.9	68.4	W	77.0
November .....	79.6	79.2	73.4	63.8	59.4	69.4	90.4	90.1	79.7	69.2	W	76.6
December .....	77.1	76.9	70.1	58.5	W	63.7	87.2	86.9	75.0	62.2	W	69.3
<b>1994</b> .....	<b>74.3</b>	<b>73.9</b>	<b>66.7</b>	<b>58.6</b>	<b>52.7</b>	<b>63.2</b>	<b>84.3</b>	<b>83.8</b>	<b>72.7</b>	<b>62.2</b>	<b>W</b>	<b>69.6</b>
<b>1995</b>												
January .....	76.6	76.3	69.4	60.6	56.1	64.7	85.7	85.6	74.4	64.0	W	70.0
February .....	76.2	76.1	69.9	62.8	55.2	66.0	86.3	86.2	73.4	65.3	—	69.3
March .....	77.2	77.1	72.4	65.1	—	68.9	85.6	85.5	75.1	66.1	—	70.1
April .....	83.4	83.4	76.7	67.9	—	71.5	91.1	90.9	W	69.7	—	73.8
May .....	88.9	88.8	80.4	71.7	—	75.2	95.3	95.1	W	73.5	—	77.7
June .....	90.7	90.7	80.4	66.5	—	72.0	97.6	97.4	W	68.7	—	75.0
July .....	88.1	88.1	77.9	62.6	—	68.5	92.4	92.4	W	63.9	—	69.7
August .....	84.8	84.8	76.8	63.6	—	68.8	87.7	87.6	W	65.4	—	70.1
September .....	83.4	83.1	74.3	66.4	69.3	69.4	85.2	85.1	75.6	69.1	W	70.7
October .....	76.1	75.8	70.9	63.2	W	66.8	80.4	80.2	75.3	67.0	—	72.3
November .....	74.9	74.7	69.9	62.4	53.6	65.3	82.8	82.7	75.0	65.5	—	71.2
December .....	74.6	74.4	69.7	62.1	58.3	65.5	82.0	81.9	74.6	65.8	—	71.4
<b>1995</b> .....	<b>76.8</b>	<b>76.6</b>	<b>70.9</b>	<b>63.0</b>	<b>59.2</b>	<b>66.5</b>	<b>83.4</b>	<b>83.3</b>	<b>75.0</b>	<b>65.9</b>	<b>W</b>	<b>71.3</b>
<b>1996</b>												
January .....	75.6	75.3	70.4	61.4	W	65.5	83.8	83.7	76.0	64.8	—	72.0
February .....	77.4	77.2	72.1	64.1	—	68.0	85.4	85.4	78.5	67.1	—	74.1

See footnotes at end of table.

**Table 10. U.S. Refiner Oxygenated Motor Gasoline Prices by Grade and Sales Type**  
(Cents per Gallon Excluding Taxes) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>1994</b>												
January .....	88.4	87.8	74.0	60.1	50.6	70.2	74.0	73.3	64.7	53.1	46.4	60.7
February .....	88.0	87.2	74.0	62.0	53.1	70.8	73.3	72.7	64.8	55.4	50.1	61.9
March .....	89.1	88.4	74.0	61.6	52.2	71.0	76.9	76.1	67.5	56.2	48.6	63.9
April .....	87.4	87.2	74.6	62.2	55.9	71.7	74.9	74.4	67.6	57.0	52.1	64.5
May .....	87.9	87.6	72.9	63.7	—	71.1	77.0	76.9	67.8	61.2	—	65.4
June .....	88.8	88.8	W	68.2	—	73.2	78.8	78.8	W	65.4	—	67.6
July .....	90.9	90.9	W	72.0	—	75.7	81.4	81.4	W	70.0	W	70.6
August .....	93.9	93.9	W	76.1	—	78.7	86.4	86.3	W	75.0	W	72.9
September .....	97.1	96.8	85.7	73.0	60.0	81.3	86.4	86.0	78.9	66.3	55.8	72.3
October .....	97.3	97.0	87.7	73.8	64.0	84.1	83.6	83.2	78.5	66.1	58.9	74.1
November .....	99.2	98.7	87.8	74.9	66.1	84.4	84.5	84.1	78.2	66.3	60.0	73.8
December .....	96.8	96.5	83.7	68.8	W	77.8	81.5	81.2	73.5	60.4	W	66.8
<b>1994</b> .....	<b>92.9</b>	<b>92.4</b>	<b>79.9</b>	<b>67.5</b>	<b>56.7</b>	<b>76.5</b>	<b>79.3</b>	<b>78.8</b>	<b>71.5</b>	<b>60.7</b>	<b>53.5</b>	<b>67.5</b>
<b>1995</b>												
January .....	95.9	95.7	83.6	70.6	W	78.2	80.7	80.4	72.8	62.4	56.6	67.5
February .....	95.1	95.0	84.0	71.9	—	78.6	80.3	80.2	72.7	64.4	55.2	68.3
March .....	93.9	93.6	85.5	72.8	—	80.1	80.3	80.2	75.0	66.4	—	70.9
April .....	100.7	100.5	93.0	74.7	—	81.4	86.3	86.2	79.1	69.1	—	73.2
May .....	105.3	105.1	96.9	78.2	—	84.6	91.5	91.3	82.9	72.9	—	76.8
June .....	106.4	106.4	98.8	73.3	—	81.6	93.2	93.2	83.0	67.8	—	73.6
July .....	104.9	104.9	97.4	70.0	—	79.3	90.7	90.7	80.5	63.8	—	70.2
August .....	102.2	102.2	96.2	70.8	—	79.3	87.5	87.5	79.5	64.9	—	70.5
September .....	100.1	99.6	87.8	73.9	W	77.6	86.3	86.0	76.9	67.8	68.3	70.8
October .....	93.4	93.1	84.7	73.6	W	80.3	79.5	79.2	74.5	65.2	W	70.0
November .....	92.6	92.4	83.7	72.3	58.8	78.5	79.0	78.8	73.5	64.2	54.3	68.4
December .....	93.3	93.0	83.3	72.2	W	78.7	78.9	78.6	73.3	64.0	59.0	68.6
<b>1995</b> .....	<b>94.7</b>	<b>94.5</b>	<b>84.6</b>	<b>72.4</b>	<b>W</b>	<b>79.1</b>	<b>80.5</b>	<b>80.3</b>	<b>74.1</b>	<b>64.7</b>	<b>59.5</b>	<b>69.1</b>
<b>1996</b>												
January .....	94.4	94.1	84.4	71.3	57.7	78.9	79.9	79.6	74.0	63.1	W	68.7
February .....	96.9	96.8	86.7	73.5	—	81.1	81.7	81.5	75.6	65.6	—	70.7

Dash (—) = No data reported.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey system. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 11. U.S. Refiner Oxygenated Motor Gasoline Volumes by Grade and Sales Type**  
(Million Gallons per Day)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>1994</b>												
January .....	9.1	9.5	23.9	12.3	2.0	38.2	1.8	1.9	5.5	1.9	W	7.5
February .....	8.0	8.2	21.0	8.6	1.1	30.7	1.4	1.5	4.2	W	W	5.6
March .....	2.8	2.9	5.9	2.7	0.5	9.1	0.4	0.5	1.2	W	W	1.6
April .....	1.3	1.3	4.5	2.1	0.3	6.9	0.3	0.3	1.2	W	W	1.6
May .....	0.4	0.4	0.6	0.5	—	1.1	0.0	0.0	W	W	—	0.1
June .....	0.4	0.4	W	W	—	1.0	W	W	W	W	—	W
July .....	0.4	0.4	W	0.6	W	1.0	W	W	W	W	—	W
August .....	0.4	0.4	0.4	W	W	1.4	W	0.0	—	0.1	—	0.1
September .....	1.0	1.0	2.7	1.6	1.0	5.3	0.1	0.1	0.7	W	W	1.1
October .....	7.2	7.4	20.1	10.1	1.9	32.2	1.2	1.2	4.8	W	W	6.3
November .....	9.9	10.2	24.1	14.2	2.0	40.2	1.9	2.0	5.8	W	W	8.0
December .....	7.6	7.7	10.0	W	W	20.2	1.3	1.3	1.8	W	W	3.1
<b>1994</b> .....	<b>4.0</b>	<b>4.1</b>	<b>9.4</b>	<b>5.2</b>	<b>0.9</b>	<b>15.5</b>	<b>0.7</b>	<b>0.7</b>	<b>2.1</b>	<b>0.8</b>	<b>W</b>	<b>2.9</b>
<b>1995</b>												
January .....	5.7	5.8	8.7	8.0	1.0	17.7	1.1	1.1	W	W	W	2.6
February .....	3.9	3.9	4.5	4.4	0.3	9.2	0.6	0.6	W	W	—	0.9
March .....	1.6	1.7	2.0	1.8	—	3.8	0.1	0.1	W	W	—	0.3
April .....	0.5	0.5	0.8	1.1	—	1.9	0.0	0.0	W	W	—	0.2
May .....	0.5	0.5	0.8	1.2	—	1.9	0.0	0.0	W	W	—	0.2
June .....	0.5	0.5	0.8	1.2	—	2.0	0.0	0.0	W	0.1	—	0.2
July .....	0.5	0.5	0.8	1.2	—	2.0	0.0	0.0	W	W	—	0.2
August .....	0.5	0.5	0.8	1.2	—	2.0	0.0	0.0	W	0.1	—	0.2
September .....	0.6	0.6	1.2	1.9	1.2	4.4	0.1	0.1	0.2	0.2	W	0.6
October .....	3.8	3.9	W	W	W	15.4	0.9	0.9	W	W	—	3.2
November .....	5.7	5.8	8.7	8.7	1.3	18.8	1.5	1.5	2.4	1.6	—	3.9
December .....	5.8	6.0	8.7	W	W	18.0	1.7	1.7	2.4	1.3	—	3.8
<b>1995</b> .....	<b>2.4</b>	<b>2.5</b>	<b>3.8</b>	<b>3.8</b>	<b>0.5</b>	<b>8.1</b>	<b>0.5</b>	<b>0.5</b>	<b>0.8</b>	<b>W</b>	<b>W</b>	<b>1.3</b>
<b>1996</b>												
January .....	5.6	5.7	W	7.6	W	16.9	1.5	1.5	W	W	—	3.5
February .....	4.5	4.5	4.4	4.7	—	9.1	1.2	1.2	1.0	0.6	—	1.6

See footnotes at end of table.

**Table 11. U.S. Refiner Oxygenated Motor Gasoline Volumes by Grade and Sales Type**  
(Million Gallons per Day) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>1994</b>												
January .....	2.6	2.7	11.7	3.3	0.5	15.6	13.6	14.0	41.2	17.6	2.6	61.3
February .....	2.3	2.3	10.2	W	W	13.3	11.6	12.0	35.4	12.5	1.6	49.6
March .....	1.2	1.3	4.9	W	W	6.1	4.5	4.7	12.0	4.1	0.8	16.8
April .....	0.7	0.8	4.6	W	W	5.8	2.3	2.3	10.3	3.5	0.5	14.3
May .....	0.2	0.2	W	W	—	0.8	0.7	0.7	1.3	0.7	—	2.0
June .....	W	W	W	0.2	—	W	0.7	0.7	W	W	—	1.9
July .....	W	W	W	W	—	W	0.6	0.6	W	0.9	W	1.9
August .....	W	0.2	W	W	—	0.8	0.7	0.7	W	1.0	W	2.3
September .....	0.5	0.5	2.1	W	W	2.8	1.5	1.5	5.6	2.4	1.3	9.3
October .....	2.1	2.1	10.0	W	W	13.1	10.4	10.6	34.8	14.3	2.4	51.6
November .....	2.5	2.6	11.0	W	W	14.8	14.4	14.8	40.9	19.7	2.4	63.0
December .....	1.7	1.7	3.1	W	W	5.0	10.6	10.8	14.9	W	W	28.2
<b>1994</b> .....	<b>1.2</b>	<b>1.2</b>	<b>5.0</b>	<b>1.4</b>	<b>0.2</b>	<b>6.6</b>	<b>5.9</b>	<b>6.1</b>	<b>16.5</b>	<b>7.4</b>	<b>1.1</b>	<b>25.0</b>
<b>1995</b>												
January .....	1.2	1.2	W	W	W	4.2	8.0	8.1	12.7	10.6	1.2	24.5
February .....	0.8	0.8	W	W	—	1.9	5.3	5.4	6.0	5.7	0.3	12.0
March .....	0.3	0.3	W	W	—	0.8	2.1	2.1	2.6	2.3	—	4.9
April .....	0.1	0.1	W	W	—	0.4	0.6	0.6	1.0	1.4	—	2.4
May .....	0.1	0.1	W	W	—	0.4	0.6	0.6	1.0	1.5	—	2.5
June .....	0.1	0.1	0.1	0.3	—	0.4	0.6	0.6	1.0	1.6	—	2.6
July .....	0.1	0.1	W	W	—	0.4	0.6	0.6	1.0	1.6	—	2.5
August .....	0.1	0.1	0.1	0.3	—	0.4	0.6	0.6	1.0	1.6	—	2.6
September .....	0.1	0.1	0.3	0.4	W	0.9	0.8	0.8	1.8	2.5	1.4	5.8
October .....	0.8	0.9	W	W	W	4.0	5.5	5.6	12.2	W	W	22.5
November .....	1.3	1.3	2.8	1.7	0.2	4.6	8.4	8.6	13.9	11.9	1.5	27.3
December .....	1.3	1.4	2.8	W	W	4.5	8.9	9.0	13.8	11.1	1.3	26.2
<b>1995</b> .....	<b>0.5</b>	<b>0.5</b>	<b>1.1</b>	<b>W</b>	<b>W</b>	<b>1.9</b>	<b>3.5</b>	<b>3.5</b>	<b>5.7</b>	<b>5.1</b>	<b>0.6</b>	<b>11.3</b>
<b>1996</b>												
January .....	1.2	1.3	2.6	1.4	0.2	4.1	8.3	8.5	13.3	W	W	24.5
February .....	1.0	1.0	1.1	0.8	—	1.9	6.6	6.7	6.5	6.1	—	12.6

Dash (—) = No data reported.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey system. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 12. U.S. Refiner Reformulated Motor Gasoline Prices by Grade and Sales Type**  
(Cents per Gallon Excluding Taxes)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>1994</b>												
January .....	-	-	-	-	-	-	-	-	-	-	-	-
February .....	-	-	-	-	-	-	-	-	-	-	-	-
March .....	-	-	-	-	-	-	-	-	-	-	-	-
April .....	-	-	-	-	-	-	-	-	-	-	-	-
May .....	-	-	-	-	-	-	-	-	-	-	-	-
June .....	-	-	-	-	-	-	-	-	-	-	-	-
July .....	-	-	-	-	-	-	-	-	-	-	-	-
August .....	-	-	-	-	-	-	-	-	-	-	-	-
September .....	-	-	-	-	-	-	-	-	-	-	-	-
October .....	-	-	-	-	-	-	-	-	-	-	-	-
November .....	77.9	77.7	72.6	60.3	58.7	65.2	89.8	89.5	77.9	69.0	-	75.4
December .....	76.4	75.7	72.0	56.7	53.3	63.7	87.8	87.2	77.0	62.5	W	72.6
<b>1994</b> .....	<b>76.4</b>	<b>75.8</b>	<b>72.0</b>	<b>56.9</b>	<b>54.3</b>	<b>63.8</b>	<b>87.9</b>	<b>87.3</b>	<b>77.0</b>	<b>62.8</b>	<b>W</b>	<b>72.8</b>
<b>1995</b>												
January .....	75.8	75.2	72.2	59.0	56.0	65.1	85.3	84.8	77.1	63.2	W	73.1
February .....	74.4	73.8	71.2	59.1	57.5	64.7	83.5	83.1	75.6	64.2	W	72.4
March .....	73.0	72.4	69.9	57.3	54.0	62.7	82.1	81.7	74.5	62.1	-	70.9
April .....	75.0	74.5	71.4	63.9	59.6	67.3	84.0	83.7	76.4	68.4	W	74.0
May .....	80.3	80.1	76.3	69.5	65.0	72.3	89.1	88.8	81.3	74.1	-	79.2
June .....	81.7	81.4	77.4	65.9	61.6	71.1	90.3	90.0	81.9	70.8	-	78.6
July .....	79.2	78.6	74.2	59.6	58.1	66.3	87.7	87.3	78.2	64.7	W	74.2
August .....	75.4	74.8	70.1	59.3	57.5	64.0	83.5	83.1	74.2	64.1	-	71.1
September .....	72.6	72.2	68.3	60.5	58.0	63.9	80.5	80.2	72.4	64.7	W	70.2
October .....	71.5	71.0	67.3	55.7	52.9	60.9	80.3	80.0	71.6	60.2	-	68.3
November .....	69.1	68.7	64.8	55.6	52.7	59.6	78.8	78.4	69.8	59.8	-	66.9
December .....	69.5	69.1	65.2	59.1	57.5	61.9	78.9	78.7	70.3	63.2	-	68.3
<b>1995</b> .....	<b>74.9</b>	<b>74.4</b>	<b>70.7</b>	<b>60.5</b>	<b>57.3</b>	<b>65.0</b>	<b>83.6</b>	<b>83.3</b>	<b>75.3</b>	<b>65.0</b>	<b>NA</b>	<b>72.3</b>
<b>1996</b>												
January .....	71.5	71.1	67.6	59.2	56.1	63.1	80.9	80.6	72.4	63.8	-	70.0
February .....	72.3	71.8	67.9	59.7	56.4	63.0	81.3	81.0	73.1	64.1	-	70.5

See footnotes at end of table.

**Table 12. U.S. Refiner Reformulated Motor Gasoline Prices by Grade and Sales Type**  
(Cents per Gallon Excluding Taxes) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>1994</b>												
January .....	—	—	—	—	—	—	—	—	—	—	—	—
February .....	—	—	—	—	—	—	—	—	—	—	—	—
March .....	—	—	—	—	—	—	—	—	—	—	—	—
April .....	—	—	—	—	—	—	—	—	—	—	—	—
May .....	—	—	—	—	—	—	—	—	—	—	—	—
June .....	—	—	—	—	—	—	—	—	—	—	—	—
July .....	—	—	—	—	—	—	—	—	—	—	—	—
August .....	—	—	—	—	—	—	—	—	—	—	—	—
September .....	—	—	—	—	—	—	—	—	—	—	—	—
October .....	—	—	—	—	—	—	—	—	—	—	—	—
November .....	97.2	97.0	84.6	69.5	61.2	76.8	87.4	87.2	77.8	64.1	59.4	70.0
December .....	96.5	95.7	86.3	67.5	54.5	77.8	82.8	82.1	77.0	59.7	53.6	68.6
<b>1994</b> .....	<b>96.6</b>	<b>95.8</b>	<b>86.1</b>	<b>67.7</b>	<b>55.8</b>	<b>77.7</b>	<b>83.1</b>	<b>82.4</b>	<b>77.1</b>	<b>59.9</b>	<b>54.7</b>	<b>68.7</b>
<b>1995</b>												
January .....	95.3	94.7	85.7	68.8	58.7	78.9	82.1	81.5	77.1	61.6	56.7	69.9
February .....	93.5	92.9	84.4	68.9	58.8	78.5	80.6	79.9	76.0	61.8	57.8	69.4
March .....	89.4	88.9	83.6	66.5	57.5	76.7	79.1	78.5	74.8	59.9	54.6	67.5
April .....	93.4	92.9	85.1	73.2	66.9	80.8	81.0	80.6	76.4	66.4	60.9	71.8
May .....	98.5	98.1	90.2	80.4	74.0	86.4	86.0	85.7	81.3	72.4	66.5	76.9
June .....	99.6	99.2	91.4	76.6	67.4	85.7	87.4	87.1	82.3	68.7	62.6	75.9
July .....	97.2	96.7	87.9	69.9	62.1	81.2	84.9	84.4	78.9	62.4	58.6	71.2
August .....	93.3	92.7	83.4	69.5	61.6	77.5	81.1	80.5	74.8	62.1	58.3	68.5
September .....	91.1	90.7	81.7	70.6	63.2	77.2	78.4	78.1	73.1	63.1	59.0	68.3
October .....	89.8	89.3	80.3	65.4	57.1	73.9	77.6	77.1	72.0	58.4	54.0	65.5
November .....	87.6	87.2	77.8	65.3	57.3	72.2	75.5	75.0	69.7	58.3	53.9	64.1
December .....	88.0	87.6	78.7	69.5	64.1	74.9	75.8	75.4	70.3	61.9	59.0	66.4
<b>1995</b> .....	<b>92.9</b>	<b>92.4</b>	<b>84.1</b>	<b>70.4</b>	<b>61.5</b>	<b>78.5</b>	<b>80.8</b>	<b>80.3</b>	<b>75.6</b>	<b>63.1</b>	<b>58.2</b>	<b>69.6</b>
<b>1996</b>												
January .....	90.0	89.6	80.6	69.4	61.7	76.3	77.6	77.2	72.4	61.9	57.3	67.6
February .....	90.3	89.9	81.2	69.4	61.1	76.4	78.3	77.8	72.8	62.3	57.2	67.5

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 13. U.S. Refiner Reformulated Motor Gasoline Volumes by Grade and Sales Type**  
(Million Gallons per Day)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>1994</b>												
January .....	—	—	—	—	—	—	—	—	—	—	—	—
February .....	—	—	—	—	—	—	—	—	—	—	—	—
March .....	—	—	—	—	—	—	—	—	—	—	—	—
April .....	—	—	—	—	—	—	—	—	—	—	—	—
May .....	—	—	—	—	—	—	—	—	—	—	—	—
June .....	—	—	—	—	—	—	—	—	—	—	—	—
July .....	—	—	—	—	—	—	—	—	—	—	—	—
August .....	—	—	—	—	—	—	—	—	—	—	—	—
September .....	—	—	—	—	—	—	—	—	—	—	—	—
October .....	—	—	—	—	—	—	—	—	—	—	—	—
November .....	0.3	0.3	1.7	0.8	1.4	3.9	0.2	0.2	0.4	0.2	—	0.6
December .....	6.7	7.0	23.0	W	W	47.3	2.0	2.0	7.5	W	W	10.7
<b>1994</b> .....	<b>0.6</b>	<b>0.6</b>	<b>2.1</b>	<b>1.6</b>	<b>0.6</b>	<b>4.3</b>	<b>0.2</b>	<b>0.2</b>	<b>0.7</b>	<b>0.3</b>	<b>W</b>	<b>1.0</b>
<b>1995</b>												
January .....	7.0	7.3	19.5	15.8	4.4	39.8	2.8	2.8	7.0	W	W	9.8
February .....	7.5	7.8	20.8	17.8	5.1	43.7	2.9	3.0	7.4	W	W	10.3
March .....	7.5	7.8	20.2	17.2	5.8	43.2	3.0	3.1	7.2	3.0	—	10.2
April .....	7.7	8.0	20.6	17.2	3.7	41.5	3.0	3.0	7.3	W	W	10.3
May .....	8.0	8.2	21.1	17.8	4.8	43.7	3.0	3.0	7.5	3.1	—	10.6
June .....	8.3	8.5	21.6	18.5	4.3	44.5	3.1	3.2	7.7	3.3	—	11.0
July .....	8.1	8.3	20.8	17.6	5.5	44.0	3.0	3.0	W	W	W	10.8
August .....	8.2	8.5	21.0	18.0	6.6	45.7	3.1	3.1	7.6	3.3	—	10.9
September .....	8.0	8.3	20.4	17.0	5.6	43.0	3.2	3.2	7.4	3.0	W	10.5
October .....	7.7	8.0	W	W	W	42.7	3.0	3.0	W	W	—	10.5
November .....	7.8	8.1	20.6	16.9	5.8	43.3	3.0	3.1	7.5	3.0	—	10.5
December .....	7.9	8.1	20.8	W	W	42.2	3.1	3.2	7.6	3.0	—	10.6
<b>1995</b> .....	<b>7.8</b>	<b>8.1</b>	<b>20.7</b>	<b>17.3</b>	<b>5.1</b>	<b>43.1</b>	<b>3.0</b>	<b>3.1</b>	<b>7.4</b>	<b>W</b>	<b>W</b>	<b>10.5</b>
<b>1996</b>												
January .....	7.5	7.7	W	15.5	W	38.4	2.9	2.9	W	W	—	9.7
February .....	7.6	7.9	20.3	17.1	6.2	43.6	2.9	3.0	7.4	3.0	—	10.4

See footnotes at end of table.

**Table 13. U.S. Refiner Reformulated Motor Gasoline Volumes by Grade and Sales Type**  
(Million Gallons per Day) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>1994</b>												
January .....	—	—	—	—	—	—	—	—	—	—	—	—
February .....	—	—	—	—	—	—	—	—	—	—	—	—
March .....	—	—	—	—	—	—	—	—	—	—	—	—
April .....	—	—	—	—	—	—	—	—	—	—	—	—
May .....	—	—	—	—	—	—	—	—	—	—	—	—
June .....	—	—	—	—	—	—	—	—	—	—	—	—
July .....	—	—	—	—	—	—	—	—	—	—	—	—
August .....	—	—	—	—	—	—	—	—	—	—	—	—
September .....	—	—	—	—	—	—	—	—	—	—	—	—
October .....	—	—	—	—	—	—	—	—	—	—	—	—
November .....	0.3	0.3	1.4	0.4	0.5	2.2	0.7	0.7	3.5	1.3	1.9	6.8
December .....	2.5	2.5	12.6	W	W	20.5	11.1	11.5	43.1	W	W	78.5
<b>1994</b> .....	<b>0.2</b>	<b>0.2</b>	<b>1.2</b>	<b>0.5</b>	<b>0.2</b>	<b>1.9</b>	<b>1.0</b>	<b>1.0</b>	<b>4.0</b>	<b>2.4</b>	<b>0.8</b>	<b>7.2</b>
<b>1995</b>												
January .....	2.7	2.8	11.4	W	W	17.8	12.5	12.9	37.9	23.8	5.8	67.5
February .....	2.9	3.0	12.3	W	W	18.8	13.4	13.8	40.5	26.2	6.1	72.7
March .....	3.5	3.6	11.7	5.6	1.3	18.6	14.0	14.5	39.2	25.7	7.0	72.0
April .....	3.1	3.2	12.0	W	W	18.2	13.7	14.2	39.9	25.6	4.5	69.9
May .....	2.9	3.0	11.8	5.6	1.0	18.4	13.9	14.2	40.4	26.5	5.8	72.6
June .....	3.1	3.2	11.9	5.7	0.8	18.4	14.6	14.9	41.2	27.5	5.2	73.9
July .....	3.1	3.1	W	W	W	18.0	14.1	14.5	40.1	26.4	6.3	72.8
August .....	3.2	3.3	12.2	5.9	1.5	19.5	14.6	15.0	40.8	27.2	8.2	76.1
September .....	3.2	3.3	12.2	5.5	1.2	18.9	14.4	14.8	40.0	25.6	6.8	72.4
October .....	3.2	3.2	W	W	1.8	19.8	13.9	14.2	40.2	W	W	72.9
November .....	3.3	3.3	12.6	5.8	2.1	20.5	14.1	14.4	40.8	25.7	7.8	74.3
December .....	3.2	3.3	12.6	W	W	19.7	14.2	14.6	40.9	25.3	6.2	72.5
<b>1995</b> .....	<b>3.1</b>	<b>3.2</b>	<b>12.0</b>	<b>W</b>	<b>W</b>	<b>18.9</b>	<b>14.0</b>	<b>14.3</b>	<b>40.1</b>	<b>25.9</b>	<b>6.4</b>	<b>72.5</b>
<b>1996</b>												
January .....	3.0	3.0	11.3	5.0	1.0	17.3	13.3	13.7	37.6	W	W	65.5
February .....	3.1	3.1	11.9	5.4	1.3	18.6	13.6	14.0	39.6	25.5	7.5	72.6

Dash (—) = No data reported.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 14. U.S. Propane (Consumer Grade) Prices by Sales Type**  
(Cents per Gallon Excluding Taxes)

Year Month	Sales to End Users							Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets	Petro- Chemical	Other End Users	Average	
<b>1994</b>								
January .....	88.4	75.9	64.4	71.4	27.3	65.1	80.9	33.2
February .....	89.8	77.0	67.5	72.7	29.4	68.1	82.1	35.3
March .....	92.0	77.4	67.2	72.6	29.1	67.2	82.1	33.2
April .....	92.3	76.8	69.0	73.8	29.6	69.2	80.9	31.9
May .....	94.1	76.3	69.0	74.8	30.1	72.1	77.6	32.0
June .....	93.2	77.6	68.8	75.2	29.5	70.0	76.9	31.4
July .....	87.6	76.3	67.9	75.0	29.6	67.5	73.9	31.0
August .....	NA	75.2	63.6	74.6	31.4	63.8	71.0	32.0
September .....	82.5	75.2	63.0	73.6	31.4	62.1	73.0	32.8
October .....	83.9	76.4	62.6	74.4	33.3	55.9	71.1	34.2
November .....	85.1	77.2	65.0	74.5	34.7	60.1	75.7	36.0
December .....	86.2	77.7	64.7	74.8	34.4	65.0	79.3	36.8
<b>1994</b> .....	<b>87.2</b>	<b>76.5</b>	<b>65.2</b>	<b>73.6</b>	<b>31.1</b>	<b>63.4</b>	<b>77.6</b>	<b>33.6</b>
<b>1995</b>								
January .....	86.6	78.3	67.6	74.8	34.5	66.9	79.5	36.5
February .....	88.3	77.5	66.3	73.5	32.3	66.6	80.4	35.3
March .....	88.0	76.8	66.5	73.8	32.6	68.1	79.3	35.3
April .....	88.3	78.5	63.8	74.1	32.4	70.6	75.9	34.2
May .....	90.0	78.2	65.2	76.4	32.8	74.6	73.9	34.6
June .....	89.5	77.9	66.2	76.5	32.5	72.4	73.1	33.6
July .....	84.9	77.6	63.7	75.8	31.9	66.7	69.9	33.1
August .....	80.9	76.1	62.4	75.4	31.5	65.7	70.5	34.1
September .....	80.9	76.0	61.2	74.4	32.2	62.2	71.1	34.6
October .....	83.1	75.4	63.2	74.9	31.7	60.1	71.9	35.1
November .....	84.6	75.2	64.7	73.6	31.4	65.3	76.4	35.5
December .....	88.5	79.0	63.9	73.7	32.5	69.7	81.2	38.7
<b>1995</b> .....	<b>86.4</b>	<b>77.3</b>	<b>64.7</b>	<b>74.7</b>	<b>32.4</b>	<b>66.1</b>	<b>76.5</b>	<b>35.3</b>
<b>1996</b>								
January .....	92.7	82.7	68.0	NA	34.5	72.6	86.5	42.4
February .....	96.0	84.8	70.3	92.1	38.2	75.8	88.7	44.8

NA = Not available.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey system. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 15. U.S. No. 2 Distillate<sup>a</sup> Prices by Sales Type**  
(Cents per Gallon Excluding Taxes)

Year Month	Sales to End Users						Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets <sup>b</sup>	Other End Users <sup>c</sup>	Average	
<b>1983</b> .....	107.8	86.3	88.3	94.3	89.7	93.3	81.8
<b>1984</b> .....	109.1	85.7	87.0	92.0	89.2	92.6	81.9
<b>1985</b> .....	105.3	82.1	83.4	88.6	85.3	89.0	78.1
<b>1986</b> .....	83.6	51.4	53.7	59.8	56.9	61.4	48.0
<b>1987</b> .....	80.3	56.6	59.7	64.4	63.1	64.3	53.5
<b>1988</b> .....	81.3	51.9	54.2	61.6	58.7	61.2	48.2
<b>1989</b> .....	90.0	60.8	63.8	68.5	66.7	69.5	57.2
<b>1990</b> .....	106.3	75.1	78.0	85.2	82.8	84.1	70.6
<b>1991</b> .....	101.9	67.5	69.7	74.5	73.8	76.0	62.7
<b>1992</b> .....	93.4	63.7	67.5	72.1	72.1	72.6	59.1
<b>1993</b> .....	91.1	62.0	66.7	71.1	70.5	71.0	56.6
<b>1994</b>							
January .....	89.6	58.2	61.6	64.2	61.1	70.5	51.1
February .....	92.9	60.9	64.8	67.5	64.7	72.7	54.7
March .....	91.4	58.9	63.3	67.3	64.7	69.7	52.6
April .....	88.2	57.7	62.9	67.0	65.7	65.8	52.1
May .....	86.1	57.1	62.4	66.2	64.5	63.7	51.8
June .....	85.2	57.3	63.1	66.6	64.4	63.2	52.4
July .....	82.7	58.3	64.2	67.5	65.4	63.8	53.8
August .....	82.1	59.2	65.0	68.5	67.4	65.3	53.9
September .....	83.2	59.3	65.0	68.1	67.9	66.0	53.6
October .....	84.7	59.8	66.0	68.2	69.1	67.6	54.3
November .....	85.7	60.0	65.9	68.8	68.1	68.5	54.1
December .....	86.8	58.0	63.3	66.9	65.2	68.9	51.2
<b>1994</b> .....	<b>88.4</b>	<b>58.7</b>	<b>64.1</b>	<b>67.3</b>	<b>65.5</b>	<b>67.5</b>	<b>52.9</b>
<b>1995</b>							
January .....	87.4	57.5	62.0	65.8	64.3	69.3	50.7
February .....	87.9	57.8	61.8	65.1	64.0	69.9	50.8
March .....	87.4	57.4	62.6	65.3	65.4	67.5	50.7
April .....	86.2	59.7	64.9	67.0	67.9	67.5	53.8
May .....	86.4	60.7	66.0	68.6	69.2	67.0	55.4
June .....	84.7	58.3	64.0	67.6	67.7	64.5	52.5
July .....	82.0	56.8	62.3	66.1	66.3	62.8	51.4
August .....	80.6	58.8	64.2	66.7	66.4	64.2	54.1
September .....	82.3	60.0	65.2	68.0	69.1	66.2	55.2
October .....	84.2	59.5	65.0	67.5	68.8	66.3	54.2
November .....	86.6	61.2	66.3	68.2	68.9	69.2	55.8
December .....	91.2	63.6	67.8	69.1	69.2	73.5	57.9
<b>1995</b> .....	<b>87.1</b>	<b>59.3</b>	<b>64.4</b>	<b>67.1</b>	<b>67.4</b>	<b>67.5</b>	<b>53.6</b>
<b>1996</b>							
January .....	94.6	63.8	67.3	70.0	68.9	75.1	57.3
February .....	95.9	65.0	68.7	70.8	69.9	75.6	59.1

<sup>a</sup> Includes sales of No. 2 fuel oil and high- and low-sulfur diesel fuels.

<sup>b</sup> Includes low-sulfur diesel fuel only.

<sup>c</sup> All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 16. U.S. No. 2 Diesel Fuel Prices by Sales Type**  
(Cents per Gallon Excluding Taxes)

Year Month	Sales to End Users					Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets <sup>a</sup>	Other End Users <sup>b</sup>	Average	
<b>1994</b>						
January .....	55.0	61.3	64.2	62.3	59.9	50.2
February .....	57.9	64.5	67.5	64.9	62.6	53.9
March .....	56.9	63.4	67.3	65.1	62.2	53.8
April .....	56.8	63.2	67.0	66.1	62.2	53.4
May .....	56.6	62.7	66.2	64.9	61.6	52.7
June .....	57.0	63.5	66.6	64.8	61.9	53.2
July .....	58.1	64.6	67.5	65.9	62.9	54.7
August .....	59.2	65.5	68.5	67.7	64.2	54.8
September .....	59.4	65.7	68.1	68.3	64.4	54.9
October .....	59.8	66.7	68.2	69.6	65.1	55.8
November .....	59.6	66.5	68.8	68.5	64.9	55.6
December .....	56.7	63.6	66.9	65.8	62.2	52.0
<b>1994</b> .....	<b>57.7</b>	<b>64.5</b>	<b>67.3</b>	<b>66.1</b>	<b>62.8</b>	<b>53.8</b>
<b>1995</b>						
January .....	56.0	62.1	65.8	64.1	61.2	51.1
February .....	56.2	62.0	65.1	64.0	61.0	51.5
March .....	56.5	62.8	65.3	65.6	61.6	52.0
April .....	59.4	65.3	67.0	68.2	64.1	55.5
May .....	60.7	66.5	68.6	69.6	65.4	56.5
June .....	58.3	64.5	67.6	68.2	63.7	53.4
July .....	56.8	63.0	66.1	66.6	62.2	52.2
August .....	58.9	64.8	66.7	67.2	63.4	54.9
September .....	59.9	66.0	68.0	69.4	64.8	56.3
October .....	59.5	65.8	67.5	69.3	64.6	55.4
November .....	60.7	67.0	68.2	69.2	65.3	57.0
December .....	62.3	68.2	69.1	69.4	66.4	58.2
<b>1995</b> .....	<b>58.8</b>	<b>64.9</b>	<b>67.1</b>	<b>67.8</b>	<b>63.7</b>	<b>54.6</b>
<b>1996</b>						
January .....	61.9	67.5	70.0	68.4	66.3	57.0
February .....	63.0	68.7	70.8	69.7	67.4	58.8

<sup>a</sup> Includes low-sulfur diesel fuel only.

<sup>b</sup> All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey system. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 17. U.S. No. 2 Diesel Fuel Prices by Sulfur Content and Sales Type**  
(Cents per Gallon Excluding Taxes)

Year Month	Low-Sulfur Diesel Fuel						High-Sulfur Diesel Fuel				
	Sales to End Users					Sales for Resale	Sales to End Users				Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets	Other End Users <sup>a</sup>	Average		Commercial/ Institutional Consumers	Industrial Consumers	Other End Users <sup>a</sup>	Average	
<b>1994</b>											
January .....	56.1	62.5	64.2	63.3	60.9	50.7	53.3	59.8	60.9	57.4	48.6
February .....	59.5	66.2	67.5	66.2	64.1	54.4	55.2	62.6	62.9	59.2	51.9
March .....	59.1	65.3	67.3	66.3	64.0	54.6	53.6	61.3	63.6	58.1	50.5
April .....	58.5	64.9	67.0	66.5	63.7	54.0	54.3	61.5	65.5	59.0	50.9
May .....	57.8	64.4	66.2	66.5	62.9	53.1	54.7	60.9	63.0	58.7	51.2
June .....	58.0	64.7	66.6	66.8	63.3	53.6	55.4	62.2	62.5	58.9	51.5
July .....	59.3	66.0	67.5	67.6	64.3	55.0	56.0	63.0	63.7	59.7	52.8
August .....	60.1	66.8	68.5	68.6	65.2	55.1	57.7	64.4	66.6	61.8	53.7
September .....	60.4	67.8	68.1	69.3	65.4	55.2	57.7	63.7	66.9	61.9	53.5
October .....	60.9	68.8	68.2	70.2	66.0	56.1	57.7	64.6	68.8	63.0	54.2
November .....	60.8	68.4	68.8	69.2	65.9	56.0	57.4	64.7	67.6	62.3	54.2
December .....	58.1	65.2	66.9	66.0	63.4	52.2	54.5	62.1	65.5	59.4	51.0
<b>1994</b> .....	<b>59.1</b>	<b>66.0</b>	<b>67.3</b>	<b>67.4</b>	<b>64.2</b>	<b>54.2</b>	<b>55.3</b>	<b>62.9</b>	<b>64.6</b>	<b>59.8</b>	<b>51.9</b>
<b>1995</b>											
January .....	57.2	63.4	65.8	64.3	62.3	51.4	54.0	61.1	63.8	58.4	49.7
February .....	57.3	63.3	65.1	64.3	62.0	51.9	54.2	60.8	63.5	58.7	49.9
March .....	57.9	64.4	65.3	66.1	62.6	52.6	53.8	61.4	64.9	58.8	49.4
April .....	60.9	67.3	67.0	68.8	65.1	56.1	56.6	63.6	67.4	61.5	52.7
May .....	61.8	67.6	68.6	70.4	66.3	56.9	58.4	65.4	68.6	63.2	54.4
June .....	59.2	65.3	67.6	68.7	64.5	53.8	56.6	63.7	67.6	61.6	51.6
July .....	57.8	63.8	66.1	67.5	63.1	52.7	54.9	62.0	65.6	59.8	50.1
August .....	59.7	66.4	66.7	68.2	64.3	55.4	57.2	63.2	65.9	61.3	52.5
September .....	61.1	67.4	68.0	70.3	65.8	56.8	57.8	64.5	68.1	62.5	53.8
October .....	60.3	67.6	67.5	69.9	65.3	55.8	57.9	64.1	68.4	62.8	53.1
November .....	61.8	68.5	68.2	69.6	66.0	57.4	58.7	65.5	68.7	63.3	54.6
December .....	63.7	69.5	69.1	70.4	67.3	58.8	59.7	67.0	68.1	64.1	55.8
<b>1995</b> .....	<b>59.9</b>	<b>66.3</b>	<b>67.1</b>	<b>68.4</b>	<b>64.6</b>	<b>55.1</b>	<b>56.7</b>	<b>63.6</b>	<b>66.9</b>	<b>61.4</b>	<b>52.4</b>
<b>1996</b>											
January .....	63.0	67.9	70.0	69.0	67.2	57.5	59.9	67.0	67.6	64.1	55.1
February .....	64.2	69.8	70.8	70.6	68.3	59.3	60.6	67.8	68.4	64.9	56.8

<sup>a</sup> All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey system. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 18. Prices of No. 2 Distillate to Residences by PAD District and Selected States**

(Cents per Gallon Excluding Taxes)

Year Month	U.S. Average	PAD District I								
		Average	CT	ME	MA	NH	RI	VT	DE	DC
1978 .....	49.0	—	50.1	48.6	48.8	50.3	50.7	50.8	47.8	50.7
1979 .....	70.4	—	72.0	68.8	70.9	72.5	72.8	72.5	68.2	74.2
1980 .....	97.4	—	98.3	96.3	97.8	100.4	101.1	101.5	95.4	102.6
1981 .....	119.4	—	121.7	120.4	121.3	123.7	123.8	125.4	117.3	127.4
1982 .....	116.0	—	118.3	115.5	117.6	117.4	120.1	120.1	111.3	124.5
1983 .....	107.8	109.0	109.1	102.8	109.1	104.1	110.5	112.9	106.0	117.0
1984 .....	109.1	111.3	112.1	103.9	111.6	108.4	111.4	111.9	109.6	118.7
1985 .....	105.3	106.8	108.0	99.7	107.0	102.4	106.7	107.7	104.6	114.3
1986 .....	83.6	86.2	89.0	74.4	82.1	75.9	82.8	86.6	85.0	93.1
1987 .....	80.3	81.4	83.4	74.7	80.6	76.5	82.5	81.1	79.3	91.8
1988 .....	81.3	82.7	85.3	77.7	82.1	78.2	83.6	82.6	80.1	91.6
1989 .....	90.0	91.7	92.9	89.4	92.6	89.3	93.9	90.5	88.2	98.6
1990 .....	106.3	108.1	109.8	98.9	108.4	102.8	108.6	107.0	105.8	107.8
1991 .....	101.9	104.1	106.2	96.0	103.0	91.6	99.9	101.9	99.7	112.2
1992 .....	93.4	94.9	94.7	87.1	92.5	85.6	91.2	92.1	92.3	105.7
1993 .....	91.1	92.1	91.9	82.6	89.7	82.8	89.3	90.4	89.9	104.5
1994										
January .....	89.6	91.0	90.2	83.8	88.4	80.4	87.3	88.8	92.1	102.5
February .....	92.9	94.6	93.8	90.4	91.3	86.6	91.4	92.3	91.5	105.5
March .....	91.4	92.5	92.1	85.9	88.3	83.6	89.4	91.0	91.2	102.0
April .....	88.2	89.0	89.4	80.8	86.0	78.2	85.1	88.3	89.2	93.7
May .....	86.1	86.6	85.4	76.8	85.1	75.4	83.3	86.7	84.4	83.1
June .....	85.2	85.6	86.1	75.6	83.7	73.1	82.3	84.6	82.0	W
July .....	82.7	83.1	84.2	75.6	82.1	71.8	81.6	83.0	80.5	W
August .....	82.1	82.4	79.7	78.0	78.7	72.8	84.0	83.8	82.3	81.9
September .....	83.2	83.7	80.5	78.5	81.1	72.9	84.7	83.3	83.1	86.2
October .....	84.7	85.2	83.7	77.5	83.0	74.0	84.4	83.9	84.9	95.5
November .....	85.7	86.1	84.0	77.7	83.6	73.7	85.8	84.3	86.0	97.7
December .....	86.8	87.3	86.1	77.5	84.2	77.3	87.2	85.3	86.1	101.3
1994 .....	88.4	89.4	89.0	81.8	87.0	79.2	88.5	87.6	89.4	100.0
1995										
January .....	87.4	88.1	86.7	77.8	84.8	78.4	87.3	85.8	88.5	102.4
February .....	87.9	88.7	87.8	77.4	84.9	78.5	87.3	85.9	88.6	103.4
March .....	87.4	88.1	87.0	76.3	83.7	77.7	87.0	85.6	87.6	103.3
April .....	86.2	86.7	85.2	76.7	83.3	76.6	86.5	84.8	87.0	100.0
May .....	86.4	86.9	86.5	78.7	85.4	75.8	86.1	84.5	85.2	93.3
June .....	84.7	85.4	84.2	78.0	84.0	74.5	83.2	83.7	83.2	NA
July .....	82.0	82.5	79.4	76.9	80.6	72.9	81.7	81.6	80.0	85.1
August .....	80.6	81.1	77.4	76.6	80.9	73.1	85.3	81.7	82.2	W
September .....	82.3	82.7	79.2	76.2	81.8	73.8	84.5	82.5	82.4	86.1
October .....	84.2	84.8	82.9	75.8	82.3	73.9	85.7	82.5	83.1	NA
November .....	86.6	87.2	85.6	79.1	83.8	77.2	87.4	84.5	84.5	100.2
December .....	91.2	92.1	90.5	87.0	88.9	83.8	91.8	88.0	89.5	103.8
1995 .....	87.1	87.9	86.3	78.7	84.7	77.9	87.3	85.3	87.0	101.0
1996										
January .....	94.6	96.1	94.5	92.4	92.0	89.1	94.9	92.5	94.6	111.7
February .....	95.9	97.4	96.2	92.7	93.7	90.7	95.6	93.7	94.4	112.9

See footnotes at end of table.

**Table 18. Prices of No. 2 Distillate to Residences by PAD District and Selected States**

(Cents per Gallon Excluding Taxes) — Continued

Year Month	PAD District I (Continued)						PAD District II			
	MD	NJ	NY	PA	VA	WV	Average	IL	IN	MI
<b>1978</b> .....	49.2	49.6	50.1	48.8	49.1	46.2	—	46.5	48.5	47.9
<b>1979</b> .....	70.1	71.0	71.2	69.8	70.4	65.1	—	68.8	72.7	70.9
<b>1980</b> .....	97.9	97.9	98.2	96.4	98.5	92.2	—	95.8	99.6	97.8
<b>1981</b> .....	121.4	121.5	123.2	118.1	120.5	115.0	—	114.9	118.5	118.3
<b>1982</b> .....	117.1	117.4	120.5	113.7	117.7	109.3	—	110.9	114.3	113.9
<b>1983</b> .....	110.3	107.9	112.1	105.8	108.7	101.0	102.0	100.4	100.7	106.4
<b>1984</b> .....	113.5	111.0	115.5	107.9	110.5	102.1	101.7	100.1	103.1	105.0
<b>1985</b> .....	108.8	105.9	111.3	102.3	106.3	98.0	99.4	97.5	99.1	102.1
<b>1986</b> .....	91.4	90.2	91.1	81.4	86.6	74.6	72.7	NA	74.8	81.0
<b>1987</b> .....	86.6	84.3	85.2	76.9	79.5	76.4	74.8	79.8	75.4	77.5
<b>1988</b> .....	87.0	84.8	86.3	77.8	80.5	74.2	74.3	77.6	75.4	77.5
<b>1989</b> .....	93.8	91.8	95.8	85.1	87.0	83.0	81.9	80.9	83.2	85.3
<b>1990</b> .....	111.9	108.8	112.5	102.6	110.6	99.1	97.8	96.1	99.3	100.9
<b>1991</b> .....	108.4	104.0	111.3	99.7	101.1	93.4	90.8	92.7	91.8	94.2
<b>1992</b> .....	100.0	93.9	102.8	89.0	92.8	86.4	82.9	87.7	81.2	87.2
<b>1993</b> .....	98.1	92.4	100.1	86.3	89.3	85.6	83.3	84.4	81.0	87.2
<b>1994</b> .....										
January .....	98.8	91.7	97.2	87.7	88.6	86.3	80.4	78.8	79.1	85.6
February .....	99.5	94.8	101.7	92.5	88.6	86.3	82.1	82.2	82.0	88.0
March .....	96.3	93.9	100.3	90.4	86.6	85.0	82.0	78.7	81.0	87.7
April .....	92.4	90.7	96.4	86.2	83.0	77.8	81.4	76.1	81.2	87.7
May .....	86.8	85.4	96.3	83.7	82.2	73.5	80.6	73.3	79.9	87.3
June .....	87.7	83.5	96.8	80.1	79.7	72.4	80.5	75.5	81.5	86.9
July .....	87.8	82.9	93.9	75.7	79.6	72.9	80.2	75.3	80.0	87.7
August .....	86.0	85.9	89.1	77.9	80.5	74.8	79.8	77.2	81.6	84.3
September .....	87.8	85.4	90.8	79.1	80.4	76.2	80.0	76.6	82.6	84.2
October .....	90.0	86.8	92.9	80.2	82.3	79.3	80.1	77.6	81.7	85.2
November .....	92.4	88.6	93.3	81.4	84.1	81.4	80.9	80.8	81.2	85.9
December .....	94.3	89.6	94.6	82.0	84.8	81.3	81.1	80.4	82.4	86.1
<b>1994</b> .....	<b>95.0</b>	<b>89.5</b>	<b>96.6</b>	<b>85.7</b>	<b>85.3</b>	<b>80.9</b>	<b>80.8</b>	<b>78.4</b>	<b>81.2</b>	<b>86.3</b>
<b>1995</b> .....										
January .....	94.2	NA	95.6	83.1	84.9	82.1	81.0	82.0	81.7	86.2
February .....	95.0	NA	97.0	83.4	84.6	82.3	80.5	80.8	80.1	85.8
March .....	94.2	NA	97.0	82.3	84.0	81.4	80.6	76.6	82.3	85.7
April .....	91.3	NA	94.8	80.9	84.0	80.2	81.4	81.5	82.7	86.3
May .....	89.6	87.8	96.0	81.1	83.0	76.2	81.5	81.6	83.9	86.1
June .....	86.7	87.4	95.9	79.5	82.3	77.3	79.0	77.0	83.7	83.5
July .....	83.2	85.3	92.9	75.8	81.2	75.3	77.6	76.6	82.0	82.0
August .....	82.6	81.9	90.3	75.5	80.8	74.3	76.3	72.9	79.3	82.1
September .....	85.5	83.7	91.1	77.2	81.6	76.0	79.4	75.6	81.0	84.5
October .....	89.5	85.0	94.7	79.5	82.5	77.1	79.8	74.6	82.1	83.9
November .....	93.1	87.8	96.3	81.9	83.8	81.6	81.5	78.9	79.3	86.9
December .....	98.5	94.1	99.8	87.2	88.1	89.4	83.5	82.9	83.7	88.7
<b>1995</b> .....	<b>93.6</b>	<b>89.9</b>	<b>96.3</b>	<b>82.6</b>	<b>84.4</b>	<b>81.4</b>	<b>80.9</b>	<b>78.7</b>	<b>81.7</b>	<b>86.1</b>
<b>1996</b> .....										
January .....	103.9	97.6	103.3	92.3	91.3	90.7	84.3	84.4	85.7	89.2
February .....	104.2	100.2	104.5	93.1	93.1	93.9	85.6	85.8	86.9	91.5

See footnotes at end of table.

**Table 18. Prices of No. 2 Distillate to Residences by PAD District and Selected States**

(Cents per Gallon Excluding Taxes) — Continued

Year Month	PAD District II (Continued)			PAD District III Average	PAD District IV		PAD District V			
	MN	OH	WI		Average	ID	Average	AK	OR	WA
<b>1978</b> .....	47.8	47.4	44.7	—	—	43.6	—	53.2	45.8	48.6
<b>1979</b> .....	72.4	68.6	67.3	—	—	62.1	—	68.2	68.0	69.7
<b>1980</b> .....	99.9	91.9	91.5	—	—	91.6	—	97.8	97.3	100.8
<b>1981</b> .....	118.4	113.2	109.1	—	—	110.4	—	118.0	111.4	116.5
<b>1982</b> .....	115.1	110.2	107.8	—	—	110.4	—	117.4	111.6	117.6
<b>1983</b> .....	103.1	101.3	101.2	87.4	94.2	101.8	106.4	108.8	103.6	109.0
<b>1984</b> .....	104.1	102.1	101.0	97.9	96.8	98.5	101.5	106.9	99.3	102.6
<b>1985</b> .....	101.9	99.7	98.3	92.5	96.1	97.2	100.9	108.3	97.1	101.1
<b>1986</b> .....	79.2	77.7	75.6	67.4	70.6	73.8	78.1	94.9	70.4	77.5
<b>1987</b> .....	74.6	74.7	75.1	63.7	69.6	68.8	77.8	86.5	72.5	79.5
<b>1988</b> .....	73.5	74.7	73.9	62.8	69.1	68.8	76.9	86.9	70.9	78.5
<b>1989</b> .....	82.4	81.6	81.1	70.7	78.6	77.8	86.6	96.4	80.2	87.4
<b>1990</b> .....	101.4	98.1	94.2	85.5	97.0	97.4	102.6	110.1	97.0	102.9
<b>1991</b> .....	91.1	91.0	89.5	78.7	92.4	95.1	99.8	105.0	93.3	101.6
<b>1992</b> .....	82.6	83.6	81.6	71.3	84.8	85.7	92.1	94.1	87.6	94.0
<b>1993</b> .....	83.2	84.0	82.3	75.4	86.0	86.2	96.8	96.1	91.8	99.9
<b>1994</b>										
January .....	80.5	81.3	79.9	75.9	73.7	73.2	90.4	88.8	86.0	92.8
February .....	80.6	84.2	81.8	79.3	74.0	73.7	92.5	88.6	88.3	96.3
March .....	80.0	82.5	82.4	75.0	76.3	77.4	93.2	89.2	88.4	97.1
April .....	80.3	82.7	81.4	NA	75.3	76.2	92.7	88.6	88.1	97.5
May .....	79.9	83.3	80.8	NA	76.6	76.9	92.3	90.0	87.6	96.2
June .....	79.7	82.2	79.9	NA	76.8	72.8	88.8	87.7	85.1	93.1
July .....	79.8	76.8	81.4	NA	75.4	74.6	85.8	88.2	82.5	NA
August .....	80.8	76.0	79.1	71.6	82.2	80.8	80.6	80.8	NA	NA
September .....	81.2	79.9	79.8	70.2	84.4	83.1	85.7	83.4	87.8	90.2
October .....	81.4	79.8	80.7	W	86.2	85.8	90.6	85.1	91.1	96.2
November .....	81.2	79.8	80.9	W	83.3	84.8	93.4	86.6	91.6	99.0
December .....	80.3	81.1	81.2	W	85.4	84.6	92.2	84.7	89.4	97.3
<b>1994</b> .....	<b>80.6</b>	<b>81.2</b>	<b>81.1</b>	<b>71.4</b>	<b>78.6</b>	<b>78.9</b>	<b>90.9</b>	<b>86.5</b>	<b>88.7</b>	<b>95.0</b>
<b>1995</b>										
January .....	80.1	81.2	81.1	NA	80.7	80.3	90.6	83.5	88.5	95.4
February .....	79.1	80.9	80.3	W	80.4	79.7	89.7	84.0	87.0	94.8
March .....	80.4	80.4	80.4	76.1	80.7	80.0	90.6	84.2	88.8	94.5
April .....	80.5	81.9	81.1	77.9	82.0	81.0	91.6	82.8	90.4	NA
May .....	80.5	80.8	81.5	79.2	84.0	83.2	89.1	82.3	91.5	NA
June .....	77.3	78.8	81.3	77.0	83.0	82.8	86.7	82.7	89.9	NA
July .....	76.5	76.6	81.0	W	81.7	82.9	85.4	81.7	NA	94.0
August .....	77.3	72.6	78.5	69.5	82.7	83.5	84.6	81.7	86.3	91.2
September .....	79.5	77.5	80.7	66.9	87.0	86.6	87.4	83.1	87.1	95.5
October .....	80.1	79.0	80.4	65.7	88.9	88.8	91.1	83.5	90.6	97.8
November .....	80.5	81.7	81.6	67.9	88.9	88.6	92.6	84.7	92.3	99.2
December .....	81.8	84.0	82.9	69.5	89.1	88.8	92.9	84.2	90.5	100.6
<b>1995</b> .....	<b>80.1</b>	<b>80.8</b>	<b>81.2</b>	<b>68.5</b>	<b>84.2</b>	<b>83.8</b>	<b>90.5</b>	<b>83.5</b>	<b>89.4</b>	<b>96.0</b>
<b>1996</b>										
January .....	82.5	85.7	83.3	70.9	88.1	87.3	92.5	84.1	90.1	99.7
February .....	83.3	87.6	83.9	72.5	87.8	87.1	92.4	83.4	90.7	99.5

Dash (—) = No data reported.

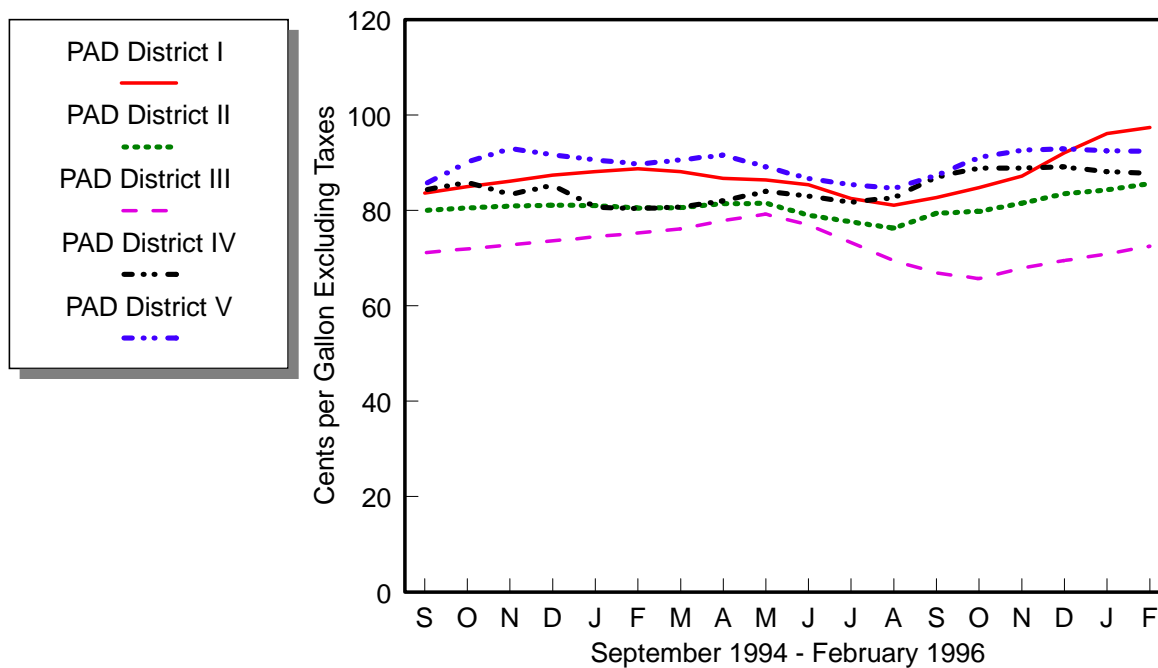
NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the Petroleum Marketing Annual.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report," January 1983 forward; Form EIA-9A, "No. 2 Distillate Price Monitoring Report," source for backcast estimates prior to January 1983.

Figure 6. U.S. No. 2 Distillate Prices to Residences by PAD District



Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report" and Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 19. U.S. Refiner Residual Fuel Oil Prices**

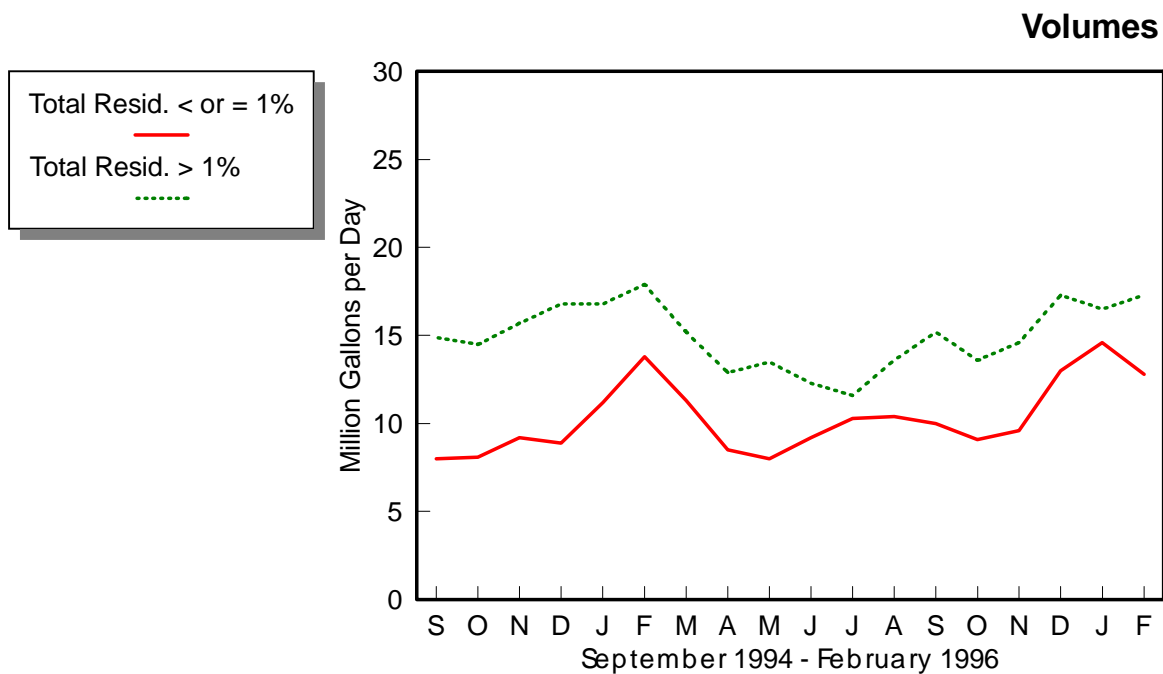
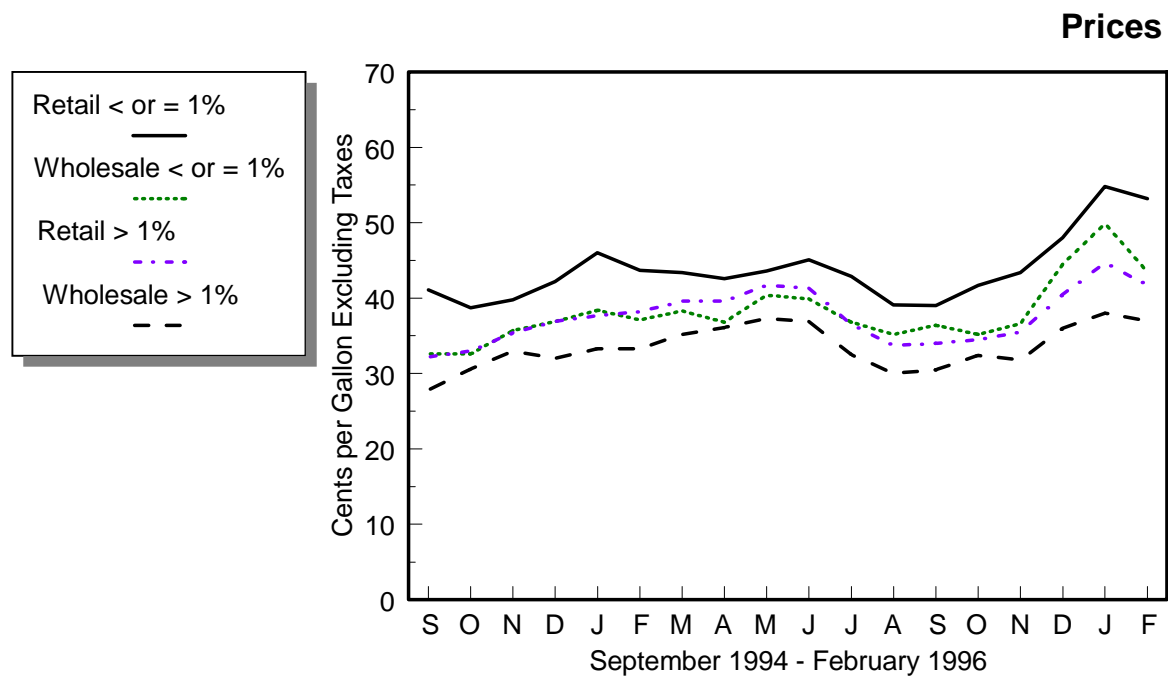
(Cents per Gallon Excluding Taxes)

Year Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Average	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
1978 .....	31.4	29.3	27.5	24.5	29.8	26.3
1979 .....	46.8	45.0	38.9	36.6	43.6	39.9
1980 .....	67.5	60.8	52.3	47.9	60.7	52.8
1981 .....	82.9	74.8	67.3	62.2	75.6	66.3
1982 .....	74.7	69.5	61.1	57.2	67.6	61.2
1983 .....	69.5	64.3	61.1	59.1	65.1	60.9
1984 .....	72.0	68.5	65.9	63.9	68.7	65.4
1985 .....	64.4	61.0	58.2	56.0	61.0	57.7
1986 .....	37.2	32.8	31.7	28.9	34.3	30.5
1987 .....	44.7	41.2	39.6	36.2	42.3	38.5
1988 .....	37.2	33.3	30.0	27.1	33.4	30.0
1989 .....	43.6	40.7	34.4	33.1	38.5	36.0
1990 .....	50.5	47.2	40.0	37.2	44.4	41.3
1991 .....	40.2	36.4	30.6	29.2	34.0	31.4
1992 .....	38.9	35.1	31.2	28.6	33.6	30.8
1993 .....	39.7	33.7	30.3	25.6	33.7	29.3
1994 .....						
January .....	39.1	33.6	27.8	22.8	32.5	28.3
February .....	44.8	39.3	31.3	25.7	36.8	33.8
March .....	39.9	30.0	29.5	24.3	32.9	27.4
April .....	35.2	29.4	29.5	25.8	31.1	27.5
May .....	35.9	31.7	31.1	27.5	32.6	29.5
June .....	38.6	35.8	34.2	31.1	35.6	33.5
July .....	41.2	37.8	37.2	34.5	38.4	36.2
August .....	43.0	37.1	38.2	32.7	39.6	35.2
September .....	41.1	32.6	32.2	27.8	34.4	30.1
October .....	38.7	32.6	33.0	30.6	34.5	31.6
November .....	40.0	35.6	35.7	32.9	36.9	34.2
December .....	42.2	36.9	36.9	32.0	38.3	34.1
1994 .....	40.1	34.5	33.0	28.7	35.2	31.7
1995 .....						
January .....	46.0	38.4	37.7	33.3	40.0	35.9
February .....	43.7	37.1	38.2	33.3	39.8	35.4
March .....	43.4	38.3	39.6	35.2	40.5	37.0
April .....	42.6	36.8	39.6	36.1	40.3	36.5
May .....	43.6	40.4	41.7	37.3	42.2	38.8
June .....	45.1	39.9	41.3	36.9	42.1	38.7
July .....	42.9	36.8	36.5	32.5	38.2	35.3
August .....	39.1	35.2	33.7	30.0	35.1	33.1
September .....	39.0	36.4	34.0	30.5	35.1	33.8
October .....	41.7	35.2	34.5	32.4	35.9	34.0
November .....	43.4	36.6	35.5	31.8	37.4	34.4
December .....	48.0	44.5	40.5	36.0	42.6	40.4
1995 .....	43.4	38.1	37.7	33.8	39.1	36.2
1996 .....						
January .....	54.8	49.9	44.7	38.0	47.9	45.2
February .....	53.2	43.5	41.7	37.0	44.9	40.7

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," January 1983 forward; Form EIA-460, "Petroleum Industry Monthly Report for Product Prices," source for backcast estimates prior to January 1983.

Figure 7. U.S. Refiner Residual Fuel Oil Prices and Volumes



Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 20. U.S. Refiner Residual Fuel Oil Volumes**  
(Million Gallons per Day)

Year Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Total	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>1983</b> .....	13.4	7.2	14.9	12.9	28.3	20.2
<b>1984</b> .....	15.1	6.7	17.8	14.6	32.9	21.3
<b>1985</b> .....	11.4	7.0	13.8	12.9	25.2	19.9
<b>1986</b> .....	15.2	7.9	16.4	10.7	31.6	18.6
<b>1987</b> .....	15.1	7.8	13.9	9.1	29.0	16.9
<b>1988</b> .....	14.2	8.7	15.9	10.3	30.2	18.9
<b>1989</b> .....	13.4	7.9	17.0	13.1	30.4	21.0
<b>1990</b> .....	11.1	7.4	14.9	10.5	25.9	17.9
<b>1991</b> .....	8.6	5.6	15.5	12.2	24.0	17.8
<b>1992</b> .....	7.1	5.2	15.3	10.0	22.4	15.2
<b>1993</b> .....	6.2	5.7	11.1	6.9	17.2	12.6
<b>1994</b> .....						
January .....	7.2	7.1	10.3	6.8	17.5	14.0
February .....	6.3	9.6	9.2	6.4	15.5	16.0
March .....	5.0	8.6	10.2	7.4	15.2	16.0
April .....	3.6	6.1	9.0	6.7	12.6	12.8
May .....	3.9	6.5	8.3	6.9	12.2	13.4
June .....	4.4	6.4	9.6	6.3	14.0	12.7
July .....	3.4	6.3	8.1	5.3	11.5	11.6
August .....	3.3	7.9	8.3	5.9	11.6	13.8
September .....	3.1	4.9	9.3	5.6	12.5	10.5
October .....	3.4	4.7	9.7	4.8	13.1	9.6
November .....	3.5	5.6	9.3	6.0	12.9	11.6
December .....	3.8	5.1	10.2	6.6	14.0	11.7
<b>1994</b> .....	<b>4.2</b>	<b>6.6</b>	<b>9.3</b>	<b>6.2</b>	<b>13.5</b>	<b>12.8</b>
<b>1995</b> .....						
January .....	3.6	7.6	9.3	7.5	13.0	15.1
February .....	4.0	9.8	10.0	7.9	13.9	17.7
March .....	2.9	8.4	9.1	6.1	12.0	14.5
April .....	2.4	6.1	8.5	4.4	11.0	10.5
May .....	2.6	5.4	7.9	5.6	10.5	11.0
June .....	2.2	7.0	8.0	4.3	10.2	11.3
July .....	2.7	7.6	7.4	4.2	10.1	11.8
August .....	3.0	7.4	8.5	5.1	11.4	12.5
September .....	2.5	7.5	9.3	5.9	11.8	13.4
October .....	2.0	7.1	8.6	5.0	10.6	12.1
November .....	2.8	6.8	8.9	5.7	11.8	12.5
December .....	3.5	9.5	8.7	8.6	12.2	18.2
<b>1995</b> .....	<b>2.9</b>	<b>7.5</b>	<b>8.7</b>	<b>5.8</b>	<b>11.5</b>	<b>13.4</b>
<b>1996</b> .....						
January .....	4.6	10.0	9.8	6.7	14.4	16.6
February .....	4.2	8.6	10.9	6.4	15.0	15.0

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

# Crude Oil Prices



**Table 21. Domestic Crude Oil First Purchase Prices**

(Dollars per Barrel)

Year Month	U.S. Average		PAD District I				PAD District II						
	U.S. Average	Less AK North Slope	Average	NY	PA	WV	Average	IL	IN	KS	KY	MI	NE
1978 .....	9.00	9.56	12.25	W	14.72	14.48	11.91	13.81	13.70	13.20	13.73	11.86	11.40
1979 .....	12.64	13.01	14.30	W	24.13	23.35	18.33	23.49	23.28	21.57	22.55	14.47	18.13
1980 .....	21.59	22.65	22.66	W	37.46	36.92	30.12	35.78	35.91	34.20	34.98	23.54	30.60
1981 .....	31.77	33.71	35.22	W	36.03	35.63	35.63	36.03	36.07	35.80	35.90	35.74	35.32
1982 .....	28.52	30.43	31.77	30.91	30.77	29.98	31.65	31.69	31.66	30.79	31.19	31.80	30.98
1983 .....	26.19	28.00	28.32	28.19	28.28	27.27	29.17	29.12	29.06	28.45	28.60	28.93	28.58
1984 .....	25.88	27.59	27.76	27.70	27.71	26.90	28.62	28.76	28.72	27.99	28.24	28.54	27.83
1985 .....	24.09	25.74	25.88	25.19	25.05	24.35	25.94	26.90	26.82	25.33	26.20	26.16	25.42
1986 .....	12.51	14.13	14.76	16.03	15.77	14.68	14.30	14.70	14.55	14.02	14.20	14.61	13.70
1987 .....	15.40	16.83	16.52	17.40	17.43	16.56	17.42	17.53	17.49	17.37	17.19	17.63	17.08
1988 .....	12.58	13.97	14.21	W	15.26	14.35	14.65	14.79	14.78	14.55	14.58	14.92	14.08
1989 .....	15.86	17.13	17.16	W	18.15	17.18	18.04	18.36	18.37	18.18	18.36	18.06	17.36
1990 .....	20.03	21.57	22.06	23.32	23.00	22.16	22.88	23.36	23.46	23.21	23.20	22.92	21.94
1991 .....	16.54	18.16	19.01	19.67	19.48	W	19.58	20.19	20.20	19.84	19.84	19.88	18.78
1992 .....	15.99	17.38	18.52	19.05	19.01	18.09	18.63	19.26	19.27	18.50	18.75	18.99	17.51
1993 .....	14.25	15.31	17.28	17.20	17.53	16.76	16.27	16.97	16.97	15.95	16.51	16.79	14.90
<b>1994</b> .....	<b>13.19</b>	<b>14.30</b>	<b>16.23</b>	<b>15.94</b>	<b>16.13</b>	<b>15.68</b>	<b>15.05</b>	<b>15.76</b>	<b>15.66</b>	<b>14.71</b>	<b>15.33</b>	<b>15.43</b>	<b>13.60</b>
January .....	10.49	11.78	14.13	13.87	14.32	13.56	12.75	13.39	13.35	12.33	13.05	13.21	11.19
February .....	10.71	11.79	14.04	14.13	14.51	13.75	12.50	13.11	13.02	12.10	12.67	12.88	10.92
March .....	10.94	11.91	13.93	13.88	14.31	13.56	12.41	13.07	13.04	12.01	12.77	12.85	10.88
April .....	12.31	13.40	15.07	14.20	14.69	14.31	14.12	14.87	14.78	13.83	14.49	14.57	12.67
May .....	14.02	15.12	16.58	15.58	16.00	15.56	15.93	16.70	16.57	15.57	16.17	16.37	14.52
June .....	14.93	16.13	17.95	17.34	17.59	17.09	17.17	17.95	17.79	16.83	17.45	17.61	15.76
July .....	15.34	16.50	18.76	18.35	18.50	18.06	17.67	18.39	18.24	17.33	17.84	18.10	16.32
August .....	14.50	15.47	17.59	17.61	17.68	17.16	16.18	16.86	16.75	15.85	16.23	16.53	14.81
September .....	13.62	14.66	16.45	16.24	16.42	16.10	15.33	15.99	15.84	14.97	15.42	15.71	13.91
October .....	13.84	14.92	16.45	15.90	16.09	15.81	15.58	16.28	16.12	15.27	15.65	15.95	14.22
November .....	14.14	15.24	16.88	16.37	16.52	16.21	15.91	16.54	16.40	15.61	15.96	16.29	14.55
December .....	13.43	14.43	16.23	16.03	16.21	15.90	15.03	15.67	15.54	14.73	15.10	15.35	13.65
<b>1994</b> .....	<b>13.19</b>	<b>14.30</b>	<b>16.23</b>	<b>15.94</b>	<b>16.13</b>	<b>15.68</b>	<b>15.05</b>	<b>15.76</b>	<b>15.66</b>	<b>14.71</b>	<b>15.33</b>	<b>15.43</b>	<b>13.60</b>
<b>1995</b> .....	<b>14.62</b>	<b>15.72</b>	<b>17.18</b>	<b>16.74</b>	<b>16.93</b>	<b>16.53</b>	<b>16.39</b>	<b>16.95</b>	<b>16.88</b>	<b>16.19</b>	<b>16.43</b>	<b>16.63</b>	<b>15.18</b>
January .....	14.00	15.20	16.69	16.13	16.34	16.04	15.95	16.59	16.49	15.68	16.03	16.28	14.60
February .....	14.69	15.79	17.23	16.61	16.69	16.39	16.65	17.25	17.11	16.41	16.74	17.02	15.33
March .....	14.68	15.70	17.27	16.94	17.05	16.74	16.47	17.09	16.99	16.24	16.60	16.82	15.15
April .....	15.84	16.95	18.27	17.61	17.73	17.35	17.78	18.37	18.30	17.58	17.91	18.02	16.63
May .....	15.85	16.98	18.36	17.92	18.02	17.60	17.52	18.01	18.01	17.33	17.52	17.80	16.44
June .....	15.02	15.97	17.58	17.58	17.71	17.30	16.37	16.80	16.76	16.14	16.24	16.60	15.27
July .....	14.01	14.85	16.27	16.13	16.23	15.86	15.21	15.74	15.64	14.97	15.17	15.44	14.08
August .....	14.13	15.30	16.48	16.00	16.18	15.81	15.87	16.42	16.26	15.72	15.81	16.07	14.71
September .....	14.49	15.54	16.75	16.13	16.26	15.98	16.17	16.73	16.59	16.01	16.17	16.35	14.95
October .....	13.68	14.84	16.48	16.43	16.50	16.24	15.47	16.12	16.40	15.25	15.80	15.59	14.15
November .....	14.03	15.20	16.92	16.67	16.88	16.20	15.99	16.52	16.46	15.83	16.03	16.16	14.77
December .....	15.02	16.29	17.67	16.15	17.35	16.49	17.22	17.70	17.56	17.17	17.21	17.28	16.06
<b>1995</b> .....	<b>14.62</b>	<b>15.72</b>	<b>17.18</b>	<b>16.74</b>	<b>16.93</b>	<b>16.53</b>	<b>16.39</b>	<b>16.95</b>	<b>16.88</b>	<b>16.19</b>	<b>16.43</b>	<b>16.63</b>	<b>15.18</b>
<b>1996</b> .....	<b>15.42</b>	<b>16.44</b>	<b>17.80</b>	<b>17.72</b>	<b>17.63</b>	<b>17.02</b>	<b>17.05</b>	<b>17.49</b>	<b>17.26</b>	<b>17.03</b>	<b>16.78</b>	<b>17.19</b>	<b>15.91</b>
January .....	15.42	16.44	17.80	17.72	17.63	17.02	17.05	17.49	17.26	17.03	16.78	17.19	15.91
February .....	15.57	16.46	17.67	17.73	17.91	16.91	17.04	17.64	17.38	17.01	17.06	17.04	15.79

See footnotes at end of table.

**Table 21. Domestic Crude Oil First Purchase Prices**

(Dollars per Barrel) — Continued

Year Month	PAD District II (Continued)				PAD District III							
	ND	OH	OK	SD	Average	AL	AR	LA	MS	NM	TX	Federal Offshore Gulf
1978 .....	9.75	13.80	11.30	12.16	9.37	10.52	10.63	9.03	7.91	10.17	9.29	9.86
1979 .....	13.64	22.79	17.53	15.35	12.33	11.97	14.72	11.42	10.74	14.33	12.65	11.23
1980 .....	26.42	36.64	29.25	28.81	21.24	20.57	24.17	19.87	20.85	24.06	21.84	18.87
1981 .....	35.63	36.11	35.43	35.55	35.00	35.80	33.69	35.45	30.47	35.04	35.06	35.07
1982 .....	31.89	30.90	32.04	31.63	31.92	32.32	30.12	32.44	29.04	31.82	31.77	32.61
1983 .....	29.27	28.14	29.67	29.10	29.45	30.07	28.28	30.02	26.76	29.26	29.35	29.77
1984 .....	28.39	27.71	29.11	28.36	29.03	29.39	28.15	29.67	27.26	28.69	28.87	29.36
1985 .....	25.32	25.11	26.28	25.79	26.91	25.77	25.79	27.22	25.51	26.84	26.80	27.33
1986 .....	13.54	15.51	14.47	13.81	14.89	13.91	14.54	15.32	13.63	14.93	14.73	15.27
1987 .....	16.76	17.42	17.62	16.96	17.57	16.80	17.23	17.97	16.78	17.57	17.55	17.54
1988 .....	13.85	15.19	14.86	14.04	14.75	13.86	14.41	15.22	13.98	14.78	14.71	14.71
1989 .....	17.12	18.06	18.23	17.33	17.86	17.27	17.34	18.39	17.00	17.86	17.81	17.83
1990 .....	21.94	23.09	22.95	22.32	22.42	22.09	21.56	23.04	21.06	22.44	22.37	22.40
1991 .....	18.80	19.59	19.59	19.21	19.23	19.05	18.06	20.14	17.65	19.35	19.04	19.41
1992 .....	18.02	18.96	18.74	18.19	18.37	18.22	17.33	19.00	16.70	18.55	18.32	18.35
1993 .....	15.42	17.44	16.47	15.39	16.23	16.21	15.03	16.90	14.59	16.44	16.19	16.15
<b>1994</b>												
January .....	11.73	14.33	13.07	11.64	12.68	12.79	11.49	13.35	11.40	12.99	12.66	12.49
February .....	11.50	14.46	12.74	11.41	12.52	12.48	11.42	13.11	11.23	12.85	12.50	12.35
March .....	11.36	14.52	12.60	11.41	12.50	12.51	11.23	13.16	11.13	12.71	12.46	12.38
April .....	12.98	14.58	14.43	13.24	14.14	14.19	12.88	14.82	12.67	14.34	14.14	13.97
May .....	15.05	15.88	16.26	15.30	15.91	16.00	14.69	16.64	14.37	16.12	15.88	15.74
June .....	16.16	17.43	17.48	16.42	16.95	16.82	15.92	17.43	15.40	17.33	17.09	16.51
July .....	16.69	18.41	17.96	16.86	17.37	17.37	16.37	17.77	15.88	17.92	17.56	16.82
August .....	15.23	17.42	16.44	15.37	16.09	15.99	14.83	16.62	14.51	16.56	16.13	15.85
September .....	14.32	16.29	15.63	14.50	15.19	15.15	13.87	15.78	13.59	15.62	15.29	14.80
October .....	14.65	15.86	15.89	14.78	15.51	15.45	14.21	16.11	13.86	15.94	15.58	15.19
November .....	14.97	16.31	16.23	15.11	15.94	16.00	14.45	16.69	14.30	16.30	15.90	15.80
December .....	14.03	15.96	15.32	14.20	15.03	15.02	13.63	15.79	13.36	15.40	15.03	14.79
1994 .....	14.08	15.98	15.33	14.24	14.97	15.00	13.74	15.60	13.45	15.32	14.98	14.75
<b>1995</b>												
January .....	15.04	16.10	16.27	15.15	15.94	15.93	14.43	16.72	14.27	16.25	15.92	15.81
February .....	15.74	16.50	16.98	15.88	16.55	16.58	15.16	17.23	14.83	16.94	16.58	16.29
March .....	15.58	16.85	16.74	15.61	16.36	16.31	14.95	16.96	14.67	16.75	16.44	16.03
April .....	17.01	17.56	18.07	16.90	17.69	17.79	16.17	18.38	15.95	18.08	17.73	17.41
May .....	16.77	17.83	17.77	16.65	17.58	17.57	16.02	18.29	15.93	17.97	17.56	17.39
June .....	15.56	17.50	16.63	15.48	16.47	16.39	14.82	17.11	14.83	16.78	16.42	16.40
July .....	14.43	16.00	15.47	14.25	15.27	15.20	13.64	15.94	13.78	15.59	15.24	15.13
August .....	15.10	15.90	16.17	15.04	15.86	15.80	14.32	16.58	14.30	16.32	15.92	15.50
September .....	15.41	16.09	16.49	15.28	16.15	16.08	14.68	16.81	14.53	16.59	16.18	15.87
October .....	14.66	16.38	15.70	14.41	15.44	15.38	13.93	16.03	13.81	15.75	15.44	15.27
November .....	15.16	16.37	16.29	15.07	15.99	16.00	14.43	16.71	14.42	16.34	16.00	15.74
December .....	16.43	16.77	17.54	16.64	17.21	17.09	15.63	17.99	15.70	17.56	17.19	17.00
1995 .....	15.58	16.67	16.68	15.53	16.38	16.35	14.84	17.06	14.76	16.74	16.38	16.17
<b>1996</b>												
January .....	16.23	17.30	17.32	16.48	17.20	17.34	15.50	18.09	15.67	17.35	17.05	17.24
February .....	16.14	17.30	17.34	16.33	17.08	17.18	15.49	17.95	15.87	17.28	16.97	17.00

See footnotes at end of table.

**Table 21. Domestic Crude Oil First Purchase Prices**

(Dollars per Barrel) — Continued

Year Month	PAD District IV					PAD District V				
	Average	CO	MT	UT	WY	Average	AK North Slope	AK Other	CA	Federal Offshore California
1978 .....	9.50	10.84	9.04	9.98	9.16	6.60	5.21	5.45	8.58	6.10
1979 .....	11.98	13.28	12.03	11.41	11.73	11.17	10.57	6.22	12.78	8.06
1980 .....	21.29	22.91	20.53	19.79	21.34	19.09	16.87	10.25	23.87	16.28
1981 .....	33.38	35.69	34.69	34.14	32.30	24.79	23.23	30.15	26.80	24.56
1982 .....	30.14	31.56	31.25	30.50	29.37	21.84	19.92	27.74	24.58	23.37
1983 .....	27.81	28.92	28.80	28.12	27.19	19.66	17.69	23.59	22.61	20.54
1984 .....	27.18	28.09	28.07	27.21	26.73	19.52	17.91	24.37	22.09	20.41
1985 .....	24.78	25.64	25.29	23.98	24.67	19.11	16.98	22.46	22.14	20.08
1986 .....	13.24	13.98	13.58	13.33	12.94	8.53	6.45	13.13	11.90	9.48
1987 .....	16.77	17.71	16.57	17.22	16.45	11.89	10.83	15.48	13.92	11.82
1988 .....	13.85	14.83	13.84	14.24	13.47	9.28	8.43	12.92	10.97	9.41
1989 .....	17.37	18.86	17.03	18.63	16.73	12.71	12.00	16.17	14.06	12.64
1990 .....	21.68	23.16	21.61	22.61	21.04	16.15	15.23	21.16	17.81	16.21
1991 .....	18.21	19.95	18.17	19.99	17.33	12.30	11.57	15.36	13.72	11.33
1992 .....	17.27	19.04	17.08	19.39	16.38	12.32	11.73	15.56	13.55	10.78
1993 .....	15.30	16.59	14.70	17.48	14.59	11.23	10.84	14.11	12.11	9.20
1994 .....										
January .....	11.82	13.12	11.04	14.13	11.12	7.31	6.67	9.37	8.67	6.43
February .....	11.62	12.87	10.80	13.89	10.93	8.15	7.38	11.17	9.58	7.25
March .....	11.61	12.78	10.75	13.73	11.04	8.65	8.01	11.66	9.99	7.69
April .....	13.21	14.44	12.38	15.39	12.59	9.56	8.83	13.35	10.88	8.41
May .....	15.11	16.23	14.24	17.13	14.54	11.26	10.70	15.29	12.47	9.58
June .....	16.32	17.48	15.49	18.43	15.72	11.90	11.19	15.76	13.30	10.30
July .....	16.89	18.02	16.03	18.95	16.31	12.27	11.72	15.15	13.49	10.47
August .....	15.47	16.66	14.62	17.57	14.89	12.11	11.40	15.36	13.61	10.49
September .....	14.66	15.77	13.77	16.69	14.10	11.26	10.32	14.99	13.14	9.82
October .....	15.01	16.10	14.07	17.00	14.48	11.48	10.63	14.76	13.27	10.10
November .....	15.27	16.47	14.42	17.29	14.68	11.54	10.67	14.76	13.37	9.93
December .....	14.31	15.49	13.50	16.37	13.71	11.23	10.47	14.13	12.95	9.57
1994 .....	14.27	15.44	13.43	16.38	13.67	10.53	9.77	13.87	12.12	9.32
1995 .....										
January .....	15.32	16.40	14.50	17.22	14.77	11.28	10.43	14.35	13.07	9.97
February .....	16.05	17.02	15.21	17.87	15.55	12.01	11.31	14.80	13.55	10.41
March .....	15.80	16.84	14.96	17.74	15.26	12.24	11.48	15.33	13.91	10.78
April .....	17.16	17.81	16.26	19.16	16.73	13.17	12.36	16.73	14.77	11.95
May .....	17.09	17.95	16.11	18.96	16.65	13.37	12.32	17.25	15.32	12.60
June .....	15.91	16.67	14.92	17.77	15.55	12.92	11.95	16.55	14.93	11.61
July .....	14.81	15.58	13.73	16.54	14.50	12.16	11.19	15.23	14.08	10.51
August .....	15.39	16.17	14.39	16.84	15.09	11.61	10.23	15.20	14.08	10.71
September .....	15.71	16.50	14.71	17.25	15.40	12.05	10.89	15.35	14.15	10.83
October .....	15.07	15.70	14.17	16.82	14.67	11.20	10.03	14.33	13.49	10.01
November .....	15.70	16.28	14.54	17.50	15.32	11.20	10.25	13.65	13.10	9.91
December .....	16.80	17.30	15.77	18.55	16.44	11.85	10.97	14.76	13.61	10.57
1995 .....	15.90	16.67	14.93	17.71	15.50	12.08	11.12	15.28	14.00	10.81
1996 .....										
January .....	16.74	17.32	15.73	18.37	16.38	12.93	12.13	15.67	14.55	11.23
February .....	16.66	17.28	15.68	18.29	16.28	13.42	12.76	15.43	14.86	11.69

W = Withheld to avoid disclosure of individual company data.

Notes: The actual domestic average price represents the average price at the lease (or wellhead) at which domestic crude oil is purchased.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration, Form ERA-182, "Domestic Crude Oil First Purchaser's Report," January 1978 through December 1982; Form EIA-182, "Domestic Crude Oil First Purchase Report," January 1983 to present.

**Table 22. Domestic Crude Oil First Purchase Prices for Selected Crude Streams**  
(Dollars per Barrel)

Year Month	Alaska North Slope	California Midway- Sunset	California Kern River	California Wilmington	Louisiana South Mix	North Dakota Sweet	West Texas Intermediate	West Texas Sour	Wyoming Sour
<b>1994</b>									
January .....	6.67	8.20	8.27	9.10	13.56	12.21	13.40	11.77	9.29
February .....	7.38	8.90	9.00	10.08	13.32	11.92	13.17	11.65	9.07
March .....	8.01	9.29	9.43	10.38	13.29	11.82	13.04	11.61	9.16
April .....	8.83	10.22	10.31	11.40	14.91	13.38	14.76	13.24	10.87
May .....	10.70	11.50	11.72	12.82	16.69	15.52	16.49	15.01	12.73
June .....	11.19	12.49	12.72	13.66	17.41	16.62	17.74	16.18	13.97
July .....	11.72	12.92	13.09	13.86	17.78	17.16	18.27	16.66	14.54
August .....	11.40	13.11	13.25	14.03	16.72	15.74	16.85	15.26	12.99
September .....	10.32	12.79	12.91	13.61	15.88	14.81	15.99	14.39	12.29
October .....	10.63	12.82	12.61	13.67	16.21	15.11	16.27	14.71	12.61
November .....	10.67	12.79	12.94	13.63	16.76	15.46	16.62	15.08	12.92
December .....	10.47	12.33	12.47	13.55	15.88	14.59	15.71	14.17	11.96
<b>1994</b> .....	<b>9.77</b>	<b>11.79</b>	<b>11.65</b>	<b>12.47</b>	<b>15.71</b>	<b>14.54</b>	<b>15.65</b>	<b>14.16</b>	<b>11.87</b>
<b>1995</b>									
January .....	10.43	12.53	12.65	13.54	16.80	15.57	16.59	15.06	13.31
February .....	11.31	13.01	13.15	13.31	17.34	16.21	17.28	15.63	13.98
March .....	11.48	13.19	13.44	14.34	17.03	16.06	17.09	15.56	13.82
April .....	12.36	14.07	14.41	15.39	18.43	17.46	18.40	16.83	15.13
May .....	12.32	14.64	14.86	15.97	18.41	17.23	18.23	16.74	15.07
June .....	11.95	14.45	14.47	15.51	17.20	16.01	17.04	15.60	14.04
July .....	11.19	13.59	13.82	14.45	16.04	14.88	15.83	14.41	12.99
August .....	10.23	13.59	13.82	14.54	16.66	15.50	16.57	15.03	13.72
September .....	10.89	13.70	13.91	14.65	16.88	15.78	16.82	15.33	14.11
October .....	10.03	12.82	13.00	14.15	16.12	15.07	16.03	14.56	13.35
November .....	10.25	12.35	12.55	13.55	16.80	15.62	16.64	15.14	13.95
December .....	10.97	12.80	13.12	13.98	18.11	16.86	17.85	16.33	15.11
<b>1995</b> .....	<b>11.12</b>	<b>13.37</b>	<b>13.59</b>	<b>14.70</b>	<b>17.14</b>	<b>16.02</b>	<b>17.03</b>	<b>15.52</b>	<b>14.06</b>
<b>1996</b>									
January .....	12.13	13.92	14.11	14.90	18.27	16.67	17.69	16.15	15.13
February .....	12.76	14.33	14.48	15.05	18.06	16.60	17.62	16.09	14.96

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration, Form EIA-182, "Domestic Crude Oil First Purchase Report."

**Table 23. Domestic Crude Oil First Purchase Prices by API Gravity**  
(Dollars per Barrel)

Year Month	20.0 or Less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 or Greater
<b>1994</b>						
January .....	8.51	10.22	6.70	12.25	12.25	13.35
February .....	9.39	10.13	7.40	12.13	12.15	13.14
March .....	9.79	10.16	8.03	12.24	12.23	13.01
April .....	10.77	11.73	8.85	13.86	13.75	14.72
May .....	11.97	13.53	10.72	15.64	15.70	16.47
June .....	12.91	14.70	11.22	16.54	16.83	17.69
July .....	13.02	15.23	11.75	16.87	17.26	18.20
August .....	13.08	14.01	11.42	15.85	16.05	16.79
September .....	12.64	13.25	10.34	14.91	15.19	15.91
October .....	12.63	13.59	10.64	15.27	15.52	16.22
November .....	12.68	13.86	10.69	15.74	15.69	16.59
December .....	12.26	12.91	10.48	14.82	14.89	15.68
<b>1994</b> .....	<b>11.83</b>	<b>12.83</b>	<b>9.79</b>	<b>14.72</b>	<b>14.79</b>	<b>15.62</b>
<b>1995</b>						
January .....	12.48	14.04	10.45	15.73	15.63	16.55
February .....	12.94	14.62	11.33	16.23	16.41	17.23
March .....	13.09	14.46	11.49	16.10	16.25	17.02
April .....	14.16	15.76	12.38	17.42	17.47	18.36
May .....	14.71	15.75	12.34	17.46	17.46	18.18
June .....	14.07	14.67	11.97	16.41	16.44	16.99
July .....	13.17	13.66	11.21	15.14	15.29	15.80
August .....	13.27	14.28	10.26	15.63	15.75	16.52
September .....	13.41	14.62	10.92	15.88	16.05	16.77
October .....	12.62	13.87	10.05	15.15	15.31	15.97
November .....	12.33	14.38	10.28	15.67	15.86	16.60
December .....	12.94	15.47	11.00	16.89	16.96	17.78
<b>1995</b> .....	<b>13.26</b>	<b>14.64</b>	<b>11.14</b>	<b>16.15</b>	<b>16.24</b>	<b>16.98</b>
<b>1996</b>						
January .....	13.80	15.60	12.16	17.05	16.97	17.65
February .....	14.16	15.48	12.77	16.85	16.92	17.60

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration, Form EIA-182, "Domestic Crude Oil First Purchase Report."

**Table 24. F.O.B.<sup>a</sup> Costs of Imported Crude Oil by Selected Country**  
(Dollars per Barrel)

Year Month	Selected Countries								OPEC	
	Algeria	Indonesia	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela	Other Countries	Arab OPEC <sup>b</sup>	Total OPEC <sup>c</sup>
1978 .....	14.12	13.61	13.24	14.05	12.70	13.82	12.38	13.35	13.28	13.31
1979 .....	20.53	19.03	20.27	21.69	17.28	21.70	16.90	21.10	19.27	19.88
1980 .....	36.67	32.17	31.06	35.93	28.17	34.36	24.81	34.34	31.57	32.21
1981 .....	39.08	35.62	33.01	38.31	32.60	36.06	28.95	36.69	34.79	35.17
1982 .....	34.20	35.11	28.08	35.13	33.73	33.42	23.74	31.96	33.84	33.48
1983 .....	30.09	29.92	25.20	29.81	27.53	29.91	21.48	27.96	28.28	28.46
1984 .....	28.34	29.13	26.39	29.51	27.67	28.87	24.23	27.79	27.79	27.79
1985 .....	26.89	27.12	25.33	28.04	22.04	27.64	23.64	26.12	24.34	25.67
1986 .....	13.62	13.19	11.84	14.35	11.36	13.84	10.92	13.32	11.59	12.21
1987 .....	16.79	17.40	16.36	18.47	15.12	18.28	15.08	17.11	15.80	16.43
1988 .....	W	13.81	12.18	15.16	12.16	14.80	12.96	13.45	12.57	13.43
1989 .....	W	17.01	15.96	18.31	16.29	17.89	16.09	17.12	16.72	17.06
1990 .....	W	21.29	19.26	22.46	20.36	23.43	19.55	19.88	18.84	20.40
1991 .....	W	18.69	15.37	20.29	14.62	20.81	14.91	17.79	15.59	16.99
1992 .....	W	17.06	15.26	19.98	15.85	19.61	14.39	17.65	16.50	16.87
1993 .....	W	17.13	13.74	17.79	13.77	16.64	12.46	15.17	14.25	14.78
<b>1994</b>										
January .....	W	W	11.26	15.02	10.29	W	10.93	12.16	10.73	12.35
February .....	—	14.46	11.44	14.00	12.81	W	10.35	12.16	12.19	11.96
March .....	W	W	11.68	14.27	14.19	13.68	11.09	12.36	13.70	12.58
April .....	W	13.52	12.88	15.65	14.91	W	11.81	13.73	14.53	13.75
May .....	—	15.26	13.67	16.77	15.59	15.77	12.80	15.23	15.72	14.73
June .....	W	15.91	15.02	17.32	14.83	16.53	13.21	16.11	15.21	15.24
July .....	W	17.56	15.70	18.02	W	17.29	14.28	16.71	14.76	15.76
August .....	W	W	14.57	16.69	14.14	16.70	12.31	15.95	14.09	14.29
September .....	—	W	13.51	16.35	14.80	15.41	12.09	15.44	14.82	13.91
October .....	—	W	14.42	17.01	14.22	16.42	12.90	15.29	14.20	14.48
November .....	—	W	15.19	17.13	W	17.01	11.93	15.82	W	14.30
December .....	W	W	14.74	16.18	W	15.75	12.38	15.14	14.65	13.94
1994 .....	W	15.57	13.68	16.32	14.12	15.66	12.21	14.68	14.05	14.00
<b>1995</b>										
January .....	—	W	14.98	17.13	W	W	12.61	15.57	W	14.79
February .....	—	W	15.79	17.43	W	16.84	13.02	16.41	15.88	15.09
March .....	—	W	15.74	17.19	W	W	14.23	16.62	W	15.47
April .....	W	W	17.16	18.96	W	W	15.97	17.51	17.33	17.18
May .....	W	W	17.20	18.66	W	18.42	15.76	17.96	16.69	16.93
June .....	—	17.71	16.07	17.66	14.90	W	13.80	16.63	14.84	15.47
July .....	—	W	14.77	15.97	W	W	13.33	15.54	W	14.43
August .....	W	W	14.54	16.48	W	16.23	13.73	15.68	15.13	14.88
September .....	W	W	15.24	16.91	W	16.47	13.29	16.06	14.97	14.77
October .....	—	W	15.02	16.54	W	16.41	12.40	15.14	W	14.26
November .....	—	W	15.32	17.28	16.19	W	13.37	15.63	16.13	15.10
December .....	—	W	16.41	18.37	W	W	14.70	16.36	W	15.73
1995 .....	W	17.13	15.65	17.40	15.68	16.99	13.89	16.27	15.66	15.36
<b>1996</b>										
January .....	—	W	16.36	18.63	16.10	W	14.12	16.11	15.82	15.82
February .....	—	W	16.37	18.51	16.53	W	15.22	16.49	16.41	16.70

Dash (—) = No data reported.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Free on Board. See Glossary.

<sup>b</sup> Includes Algeria, Libya, Saudi Arabia, United Arab Emirates, Iraq, Kuwait, and Qatar.

<sup>c</sup> Includes Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates and Venezuela. Prior to January 1, 1993, data included Ecuador, which was then a member of OPEC.

Notes: Values through 1980 reflect the month of reporting; values since then reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail.

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**Table 25. Landed Costs of Imported Crude Oil by Selected Country**  
(Dollars per Barrel)

Year Month	Selected Countries									OPEC	
	Algeria	Canada	Indonesia	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela	Other Countries	Arab OPEC <sup>a</sup>	Total OPEC <sup>b</sup>
<b>1978</b> .....	14.93	14.41	14.65	13.56	14.88	13.94	14.53	12.84	14.58	14.36	14.34
<b>1979</b> .....	21.88	20.22	20.63	20.77	22.97	18.95	22.97	17.65	22.86	20.79	21.29
<b>1980</b> .....	37.92	30.11	33.92	31.77	37.15	29.80	35.68	25.92	36.15	32.97	33.56
<b>1981</b> .....	40.46	32.32	37.31	33.70	39.66	34.20	37.29	29.91	38.54	36.22	36.60
<b>1982</b> .....	35.35	27.15	36.70	28.63	36.16	34.99	34.25	24.93	34.03	35.15	34.81
<b>1983</b> .....	31.26	25.63	31.57	25.78	30.85	29.27	30.87	22.94	29.68	29.87	29.84
<b>1984</b> .....	29.06	26.56	30.87	26.85	30.36	29.20	29.45	25.19	29.21	29.10	29.06
<b>1985</b> .....	27.51	25.71	28.67	25.63	28.96	24.72	28.36	24.43	27.33	25.90	26.86
<b>1986</b> .....	14.82	13.43	14.63	12.17	15.29	12.84	14.63	11.52	14.25	13.14	13.46
<b>1987</b> .....	17.87	17.04	18.49	16.69	19.32	16.81	18.78	15.76	18.30	17.32	17.64
<b>1988</b> .....	W	13.50	15.15	12.58	15.88	13.37	15.82	13.66	14.45	13.60	14.18
<b>1989</b> .....	19.13	16.81	18.35	16.35	19.19	17.34	18.74	16.78	18.08	17.41	17.78
<b>1990</b> .....	W	20.48	22.50	19.64	23.33	21.82	22.65	20.31	20.52	20.64	21.23
<b>1991</b> .....	W	17.16	20.20	15.89	21.39	17.22	21.37	15.92	19.73	17.45	18.08
<b>1992</b> .....	W	17.04	18.76	15.60	20.78	17.48	20.63	15.13	19.25	17.63	17.81
<b>1993</b> .....	17.34	15.27	18.55	14.11	18.73	15.40	17.92	13.39	16.44	15.28	15.68
<b>1994</b>											
January .....	W	12.13	W	11.61	15.76	11.66	14.98	11.78	13.52	11.86	12.94
February .....	—	12.05	16.17	11.73	14.68	12.32	15.40	11.12	13.60	12.24	12.59
March .....	W	11.92	W	11.97	15.13	13.31	14.67	11.87	13.33	12.85	13.05
April .....	W	13.43	15.08	13.23	16.46	14.30	15.31	12.72	15.09	14.21	14.47
May .....	—	15.25	16.42	14.10	17.36	15.81	16.33	13.53	16.48	15.72	15.62
June .....	W	16.45	17.00	15.44	18.21	16.60	17.40	14.15	17.18	16.58	16.48
July .....	W	17.53	18.41	16.17	18.74	16.81	17.96	15.02	17.73	16.86	16.88
August .....	W	16.51	19.96	14.97	17.78	15.68	17.41	13.24	16.92	15.72	15.69
September .....	W	15.50	W	14.04	17.39	15.62	16.62	13.04	16.38	15.46	15.25
October .....	W	15.54	W	14.82	17.85	15.41	17.06	13.85	16.28	15.34	15.51
November .....	W	16.06	W	15.61	18.04	15.85	17.19	13.03	16.97	15.84	15.63
December .....	W	15.41	16.99	15.56	17.24	15.56	16.84	13.50	16.45	15.56	15.34
<b>1994</b> .....	<b>W</b>	<b>14.83</b>	<b>16.91</b>	<b>14.09</b>	<b>17.21</b>	<b>15.11</b>	<b>16.64</b>	<b>13.12</b>	<b>15.95</b>	<b>15.02</b>	<b>15.08</b>
<b>1995</b>											
January .....	W	16.03	W	15.52	17.64	16.66	17.35	13.66	16.94	16.65	16.14
February .....	W	16.74	W	16.23	18.24	17.11	17.70	14.01	17.57	17.03	16.49
March .....	W	16.88	18.78	16.34	18.13	17.41	18.00	15.29	17.78	17.33	16.86
April .....	W	18.27	W	17.56	19.82	18.45	18.53	16.95	18.55	18.41	18.34
May .....	W	18.44	W	17.69	19.45	17.71	19.16	16.68	18.86	17.70	17.90
June .....	—	17.28	18.98	16.58	18.74	16.39	18.71	14.85	17.96	16.41	16.62
July .....	W	16.33	17.27	15.28	17.29	15.73	17.44	14.21	16.72	15.74	15.69
August .....	W	16.35	17.47	15.12	17.39	16.16	17.28	14.68	16.68	16.12	16.04
September .....	W	16.37	W	15.74	17.86	16.35	17.44	14.28	17.12	16.35	16.22
October .....	W	15.37	W	15.61	17.49	16.03	17.31	13.33	16.73	15.98	15.61
November .....	—	15.37	W	15.90	17.98	17.00	17.28	14.19	16.96	16.87	16.35
December .....	—	16.07	W	17.08	19.09	16.69	18.74	15.48	17.81	16.59	16.90
<b>1995</b> .....	<b>W</b>	<b>16.64</b>	<b>18.43</b>	<b>16.20</b>	<b>18.25</b>	<b>16.82</b>	<b>17.95</b>	<b>14.84</b>	<b>17.49</b>	<b>16.77</b>	<b>16.61</b>
<b>1996</b>											
January .....	W	16.07	W	16.85	19.66	17.32	18.47	15.11	18.10	17.29	17.30
February .....	—	16.33	W	16.86	19.43	17.57	19.57	15.99	18.62	17.61	17.76

Dash (—) = No data reported.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes Algeria, Libya, Saudi Arabia, United Arab Emirates, Iraq, Kuwait, and Qatar.

<sup>b</sup> Includes Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates and Venezuela. Prior to January 1, 1993, data included Ecuador, which was then a member of OPEC.

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**Table 26. F.O.B.<sup>a</sup> Costs of Imported Crude Oil by API Gravity**  
(Dollars per Barrel)

Year Month	20.0 or Less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 to 45.0	45.1 or Greater
1978 .....	11.98	11.74	12.51	13.06	13.62	14.00	14.01
1979 .....	14.43	18.54	19.91	19.54	21.24	21.65	19.77
1980 .....	23.09	28.76	30.72	30.31	34.33	35.39	36.13
1981 .....	26.70	31.20	33.61	34.38	36.85	38.42	38.59
1982 .....	23.08	25.82	31.48	33.56	34.29	34.82	34.48
1983 .....	21.77	24.27	27.38	29.04	29.74	30.10	30.12
1984 .....	24.10	25.31	27.22	28.55	29.18	29.40	28.02
1985 .....	23.45	24.27	24.86	26.46	27.43	27.79	26.90
1986 .....	10.51	10.96	12.25	12.83	13.83	14.19	13.76
1987 .....	15.21	15.37	15.76	17.24	17.99	18.03	17.37
1988 .....	11.92	11.65	12.48	13.82	14.38	14.89	15.25
1989 .....	14.00	14.89	16.95	17.50	18.09	18.23	18.05
1990 .....	15.98	18.00	20.54	20.77	22.19	22.78	22.28
1991 .....	11.91	13.72	16.33	17.67	20.15	19.69	20.85
1992 .....	11.83	13.96	16.74	18.02	19.50	19.58	20.05
1993 .....	11.33	12.22	15.14	15.44	17.04	17.53	17.61
1994 .....							
January .....	10.54	10.05	12.65	12.19	14.05	14.85	14.24
February .....	9.32	9.84	12.05	12.95	13.79	14.15	14.30
March .....	9.60	10.17	12.46	13.55	13.82	14.04	13.70
April .....	10.68	11.51	14.36	14.43	15.22	W	15.21
May .....	11.45	12.42	14.99	15.80	16.25	15.69	W
June .....	11.91	13.58	15.99	16.09	17.08	W	17.47
July .....	13.01	14.49	16.88	16.64	17.75	16.96	17.61
August .....	10.66	13.12	14.83	15.57	16.94	W	17.40
September .....	11.55	12.22	14.73	15.30	15.93	16.09	16.00
October .....	11.66	13.14	14.93	15.12	16.57	W	16.10
November .....	11.93	13.08	14.83	15.41	17.02	17.03	16.73
December .....	12.46	12.67	14.50	14.94	16.03	15.87	16.78
1994 .....	11.43	12.19	14.45	14.93	15.91	15.70	16.11
1995 .....							
January .....	12.46	13.20	15.27	15.78	16.81	15.82	17.02
February .....	12.97	13.69	16.13	16.26	17.20	17.12	W
March .....	13.46	14.38	16.14	16.87	17.32	16.88	17.86
April .....	15.01	15.89	17.65	17.87	18.72	17.87	18.00
May .....	15.17	15.91	17.62	17.44	18.68	18.51	18.84
June .....	13.75	14.53	16.30	16.35	17.48	18.04	17.72
July .....	12.98	13.20	15.28	15.55	16.18	W	16.48
August .....	12.71	13.46	15.83	15.47	16.47	W	16.46
September .....	12.85	13.27	15.90	15.55	16.87	W	17.04
October .....	11.69	12.42	15.05	15.31	16.52	W	16.66
November .....	12.76	12.85	15.31	16.09	16.99	16.76	17.83
December .....	13.86	14.23	16.59	16.08	18.14	17.79	W
1995 .....	13.36	13.95	16.14	16.21	17.25	17.34	17.26
1996 .....							
January .....	13.37	13.74	16.34	16.90	18.27	18.65	W
February .....	14.21	14.31	17.21	17.48	17.89	19.68	W

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<sup>a</sup> Free on Board. See Glossary.

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**Table 27. Landed Costs of Imported Crude Oil by API Gravity**

(Dollars per Barrel)

Year Month	20.0 or Less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 to 45.0	45.1 or Greater
1978 .....	12.75	13.11	13.76	14.10	14.69	14.87	15.16
1979 .....	15.57	20.05	20.88	21.01	22.61	23.06	21.23
1980 .....	24.54	29.65	31.83	31.73	35.81	36.85	37.57
1981 .....	27.94	32.00	34.86	35.71	38.36	39.78	39.97
1982 .....	24.17	26.46	32.62	34.76	35.43	35.78	35.81
1983 .....	23.17	24.95	28.62	30.25	30.96	31.28	31.27
1984 .....	25.08	25.97	28.38	29.58	30.16	30.16	29.05
1985 .....	24.33	24.65	26.17	27.10	28.29	28.39	27.73
1986 .....	11.30	11.49	13.28	13.59	14.99	14.80	15.37
1987 .....	16.14	15.87	17.21	18.16	18.72	18.89	18.57
1988 .....	12.75	12.11	13.54	14.35	15.21	15.74	16.24
1989 .....	14.90	15.42	17.59	17.87	18.74	19.05	19.13
1990 .....	16.82	18.54	21.59	21.18	22.47	23.47	23.41
1991 .....	13.06	14.41	17.17	18.65	20.86	20.88	22.15
1992 .....	12.89	14.58	17.39	18.50	20.11	20.55	20.95
1993 .....	12.44	12.96	15.72	16.06	17.88	18.38	18.22
1994 .....							
January .....	11.39	10.70	12.93	12.85	14.55	15.21	14.63
February .....	10.24	10.43	12.38	13.21	14.37	14.43	14.63
March .....	10.61	10.82	12.88	13.33	14.59	14.33	14.43
April .....	11.53	12.24	14.59	14.80	15.72	15.73	15.47
May .....	12.36	13.12	15.56	16.30	16.87	16.55	16.50
June .....	12.93	14.36	16.84	16.99	17.78	17.82	17.80
July .....	13.87	15.23	17.35	17.40	18.32	18.50	18.81
August .....	11.71	13.83	15.68	16.49	17.53	18.06	18.77
September .....	12.44	13.06	15.36	16.03	16.81	17.01	16.65
October .....	12.76	13.84	15.59	15.84	17.08	17.24	16.90
November .....	13.22	13.85	15.78	16.34	17.41	17.51	17.44
December .....	13.54	13.83	15.30	15.92	16.79	17.28	17.22
1994 .....	12.42	12.93	15.10	15.61	16.65	16.64	16.91
1995 .....							
January .....	13.91	14.06	16.26	16.88	17.27	16.74	17.41
February .....	14.21	14.62	16.88	17.23	17.84	17.99	17.20
March .....	14.72	15.31	16.96	17.67	17.94	18.16	18.53
April .....	15.94	16.74	18.43	18.71	19.05	18.83	18.93
May .....	16.20	16.75	18.26	18.12	19.28	19.21	18.92
June .....	14.78	15.44	17.03	17.20	18.59	18.51	18.82
July .....	13.96	14.09	15.97	16.34	17.15	17.30	17.81
August .....	13.70	14.30	16.38	16.36	17.32	16.95	16.55
September .....	14.04	14.20	16.49	16.65	17.55	18.60	18.02
October .....	12.88	13.40	15.78	16.24	17.30	17.78	17.46
November .....	13.56	13.74	16.14	17.01	17.54	17.53	18.21
December .....	14.80	15.03	17.11	17.12	18.69	18.48	18.18
1995 .....	14.44	14.83	16.84	17.12	17.96	18.19	17.85
1996 .....							
January .....	14.40	14.78	17.63	17.79	18.72	19.22	18.47
February .....	15.17	15.14	17.67	18.10	18.56	19.94	19.46

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**Table 28. Percentages of Total Imported Crude Oil by API Gravity**  
(Percent by Interval)

Year Month	20.0 or Less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 to 45.0	45.1 or Greater
1978 .....	1.26	3.57	7.93	38.79	31.66	13.48	3.31
1979 .....	1.65	3.96	8.45	38.98	30.64	13.36	2.96
1980 .....	1.70	6.18	9.25	38.43	27.02	13.56	3.85
1981 .....	2.19	8.88	9.46	37.37	26.60	12.53	2.98
1982 .....	3.39	14.90	11.72	35.58	23.76	8.44	2.20
1983 .....	3.91	20.40	15.14	24.95	23.63	7.74	4.23
1984 .....	6.48	20.52	11.59	21.05	25.75	8.12	6.48
1985 .....	7.62	20.46	11.19	27.14	24.93	4.02	4.65
1986 .....	5.54	19.36	14.12	27.49	25.74	3.65	4.11
1987 .....	4.04	19.68	16.88	26.91	24.79	3.87	3.85
1988 .....	3.52	18.27	15.99	30.72	24.45	4.04	3.02
1989 .....	2.55	14.39	16.80	36.27	23.79	3.55	2.64
1990 .....	3.64	14.96	18.13	34.44	23.21	2.94	2.67
1991 .....	3.76	16.02	20.79	34.84	20.94	2.11	1.55
1992 .....	4.05	17.64	22.41	31.38	20.49	3.00	1.04
1993 .....	4.52	18.79	19.24	32.49	20.99	2.59	1.39
1994							
January .....	4.11	23.91	21.31	25.95	19.61	3.91	1.19
February .....	2.31	22.26	18.45	28.61	22.18	4.36	1.83
March .....	2.84	19.63	19.11	31.67	23.06	2.25	1.44
April .....	3.83	20.65	20.98	31.93	19.27	1.51	1.82
May .....	3.29	18.38	17.25	30.44	27.38	2.24	1.03
June .....	3.74	19.70	17.26	31.58	25.64	0.80	1.28
July .....	4.61	16.73	20.40	29.89	22.48	2.99	2.91
August .....	3.66	17.89	16.13	31.55	26.68	2.21	1.89
September .....	3.75	18.25	16.21	33.46	22.93	3.03	2.36
October .....	4.31	16.62	19.92	31.89	21.57	3.21	2.48
November .....	4.03	18.13	17.87	30.78	23.73	3.74	1.72
December .....	5.04	17.60	17.59	30.05	23.92	3.50	2.31
1994 .....	3.80	18.98	18.46	30.77	23.37	2.75	1.87
1995							
January .....	3.73	18.42	21.31	27.35	23.11	2.46	3.63
February .....	4.64	18.12	15.63	33.23	23.96	2.74	1.70
March .....	5.79	17.57	17.28	33.09	22.12	2.71	1.45
April .....	3.65	19.15	19.15	30.82	22.43	3.83	0.97
May .....	4.82	16.24	17.01	30.42	23.98	6.38	1.15
June .....	5.66	18.65	17.13	32.31	22.01	2.51	1.73
July .....	5.31	19.27	16.21	34.76	19.71	2.96	1.78
August .....	4.21	19.46	17.82	29.45	24.03	3.24	1.80
September .....	4.05	17.79	16.84	30.79	26.36	1.61	2.56
October .....	4.79	16.91	14.73	32.51	28.25	0.98	1.83
November .....	3.30	19.46	15.14	31.40	26.59	2.48	1.62
December .....	4.19	19.60	16.49	32.13	23.21	3.40	0.98
1995 .....	4.55	18.39	17.17	31.48	23.75	2.95	1.71
1996							
January .....	4.25	23.13	18.18	27.07	23.61	2.24	1.52
February .....	4.14	22.03	16.79	30.09	21.66	3.95	1.35

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Notes: Values for the current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration, Form FEA-F701-M-0, "Transfer Pricing Report," January 1978 through December 1978; Form ERA-51, "Transfer Pricing Report," January 1979 through September 1982; Form EP-51, "Monthly Foreign Crude Oil Transaction Report," October 1982 through June 1984; Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report," July 1984 to present.

**Table 29. F.O.B.<sup>a</sup> Costs of Imported Crude Oil for Selected Crude Streams**

(Dollars per Barrel)

Year Quarter Month	Algerian Condensate	Angolan Cabinda	Canadian Lloydminster	Cameroon Kole Marine	Ecuadorian Oriente	Mexican Isthmus	Mexican Mayan
1978 Average .....	W	13.32	—	W	12.87	13.24	—
1979 Average .....	W	20.35	—	W	27.59	20.29	21.50
1980 Average .....	35.81	33.24	W	35.92	34.51	32.78	28.73
1981 Average .....	38.38	35.55	W	37.51	32.66	36.23	30.82
1982 Average .....	32.58	31.86	W	33.73	32.36	32.50	25.29
1983 Average .....	29.86	28.14	24.54	29.03	28.22	29.41	23.99
1984 Average .....	27.77	27.58	24.70	28.56	28.16	29.00	25.35
1985 Average .....	26.57	26.30	23.79	26.86	26.12	27.25	24.23
1986 Average .....	13.25	13.39	12.77	13.64	13.32	13.88	10.93
1987 Average .....	16.66	17.31	15.12	W	16.53	17.94	15.72
1988 Average .....	W	14.52	11.28	14.28	12.96	14.23	11.26
1989 Average .....	W	17.15	W	17.46	16.26	W	14.71
1990 Average .....	W	W	18.50	W	W	23.39	17.29
1991 Average .....	W	W	13.51	W	16.04	18.55	13.02
1992 Average .....	W	18.46	W	W	17.60	17.92	13.42
1993 Average .....	W	15.65	W	W	14.57	15.95	12.03
1994 Average .....	W	15.15	W	W	13.70	14.79	12.39
<b>1995</b>							
January .....	—	W	W	—	W	W	13.82
February .....	—	16.60	W	—	W	W	14.60
March .....	—	16.54	W	—	W	W	14.86
<b>1st Quarter</b>							
<b>Average .....</b>	—	16.45	W	—	W	W	14.42
April .....	W	17.45	W	W	W	W	15.99
May .....	—	17.97	W	—	18.42	W	16.22
June .....	—	W	15.36	—	W	W	14.88
<b>2nd Quarter</b>							
<b>Average .....</b>	W	17.44	16.19	W	17.95	W	15.67
July .....	—	W	W	—	W	15.85	13.42
August .....	W	W	W	—	—	16.09	13.26
September .....	W	W	W	—	W	16.26	13.62
<b>3rd Quarter</b>							
<b>Average .....</b>	W	W	W	—	16.00	16.09	13.42
October .....	—	15.50	12.31	—	—	W	13.10
November .....	—	W	W	—	W	16.02	13.47
December .....	—	W	12.55	—	15.62	W	15.06
<b>4th Quarter</b>							
<b>Average .....</b>	—	16.10	12.41	—	14.40	16.38	14.02
<b>1995 Average .....</b>	<b>W</b>	<b>16.39</b>	<b>14.44</b>	<b>W</b>	<b>16.29</b>	<b>16.53</b>	<b>14.38</b>
<b>1996</b>							
January .....	—	16.95	12.95	—	16.20	W	14.75
February .....	—	W	13.38	—	W	W	14.69

See footnotes at end of table.

**Table 29. F.O.B.<sup>a</sup> Costs of Imported Crude Oil for Selected Crude Streams**

(Dollars per Barrel) — Continued

Year Quarter Month	Nigerian Brass River	Nigerian Bonny Light	Norwegian Ekofisk	Saudi Arabian Light	Saudi Arabian Heavy	United Kingdom Brent	Venezuelan Boscan
1978 Average .....	14.17	14.11	13.91	12.74	12.07	—	W
1979 Average .....	21.89	25.68	21.36	17.33	15.83	21.92	W
1980 Average .....	35.57	37.71	35.86	27.79	26.14	33.13	18.56
1981 Average .....	38.64	38.19	37.72	32.62	31.42	36.22	W
1982 Average .....	35.18	35.58	34.04	34.08	31.10	33.55	19.00
1983 Average .....	30.31	30.07	29.73	29.22	26.30	30.30	19.31
1984 Average .....	29.82	29.67	29.17	29.11	26.52	29.25	22.24
1985 Average .....	28.23	W	W	23.70	W	27.88	21.94
1986 Average .....	14.07	14.02	16.23	11.79	11.00	14.07	9.44
1987 Average .....	18.32	18.45	18.25	14.46	14.85	18.37	15.75
1988 Average .....	15.39	15.33	14.58	12.98	11.68	14.40	12.29
1989 Average .....	18.42	18.58	17.80	18.28	W	18.38	12.27
1990 Average .....	23.47	22.67	W	21.72	19.13	29.33	12.15
1991 Average .....	21.10	20.46	20.39	16.83	13.25	22.17	8.49
1992 Average .....	20.26	20.10	19.62	17.34	14.76	19.74	8.25
1993 Average .....	17.63	17.89	19.03	15.61	12.70	16.77	9.17
1994 Average .....	15.56	16.06	—	14.83	13.54	W	8.56
<b>1995</b>							
January .....	W	W	—	W	—	W	—
February .....	—	W	—	W	W	W	W
March .....	—	W	W	W	—	W	W
<b>1st Quarter</b>							
Average .....	W	W	W	W	W	W	W
April .....	W	W	—	W	—	W	—
May .....	W	W	—	W	—	W	W
June .....	W	W	—	W	—	—	W
<b>2nd Quarter</b>							
Average .....	18.77	W	—	W	—	W	W
July .....	—	W	—	W	—	W	W
August .....	—	16.41	—	W	—	W	W
September .....	—	W	W	W	—	W	W
<b>3rd Quarter</b>							
Average .....	—	16.41	W	W	—	W	W
October .....	—	W	—	W	—	W	—
November .....	W	W	—	W	—	W	—
December .....	W	W	W	W	—	W	W
<b>4th Quarter</b>							
Average .....	W	W	W	W	—	W	W
<b>1995 Average .....</b>	<b>17.63</b>	<b>17.35</b>	<b>18.11</b>	<b>W</b>	<b>W</b>	<b>W</b>	<b>W</b>
<b>1996</b>							
January .....	W	W	—	W	—	W	—
February .....	20.07	18.09	—	W	—	W	—

Dash (—) = No data reported.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Free on Board. See Glossary.

Notes: Values through 1980 reflect the month of reporting; values since then reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail.

Notes: Values for the current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

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**Table 30. Landed Costs of Imported Crude Oil for Selected Crude Streams**

(Dollars per Barrel)

Year Quarter Month	Algerian Condensate	Angolan Cabinda	Canadian Lloydminster	Cameroon Kole Marine	Ecuadorian Oriente	Mexican Isthmus	Mexican Mayan
1978 Average .....	W	14.07	—	W	13.85	13.54	—
1979 Average .....	W	21.51	—	25.40	29.17	20.78	22.23
1980 Average .....	37.73	34.68	W	37.89	34.61	33.42	29.49
1981 Average .....	40.03	36.84	W	38.95	33.56	36.87	31.52
1982 Average .....	33.71	33.08	W	34.95	32.97	33.11	25.86
1983 Average .....	30.79	29.31	25.27	30.28	28.90	30.00	24.56
1984 Average .....	28.59	28.63	25.35	29.51	28.79	29.46	25.84
1985 Average .....	27.21	27.48	24.38	27.94	26.97	27.60	24.57
1986 Average .....	14.54	14.27	13.52	13.71	14.39	14.28	11.24
1987 Average .....	17.72	18.43	15.98	18.63	17.60	18.32	16.03
1988 Average .....	W	14.96	12.21	15.21	13.77	14.69	11.65
1989 Average .....	W	18.15	15.36	18.71	17.69	W	15.14
1990 Average .....	W	20.01	19.55	19.76	21.63	23.79	17.75
1991 Average .....	W	18.31	14.63	W	17.52	19.16	13.62
1992 Average .....	W	19.59	W	W	18.52	18.40	13.80
1993 Average .....	W	16.95	13.65	W	15.79	16.50	12.45
1994 Average .....	W	16.07	13.58	W	15.24	15.36	12.79
<b>1995</b>							
January .....	W	16.68	15.15	—	16.50	W	14.33
February .....	W	17.42	16.00	—	17.23	W	15.00
March .....	W	17.67	16.39	—	16.91	W	15.42
<b>1st Quarter</b>							
<b>Average .....</b>	W	17.35	15.81	—	16.85	W	14.92
April .....	W	18.57	17.76	W	18.12	W	16.29
May .....	W	18.73	17.83	—	18.85	W	16.74
June .....	—	18.00	16.48	—	17.38	W	15.43
<b>2nd Quarter</b>							
<b>Average .....</b>	W	18.43	17.31	W	18.20	W	16.14
July .....	W	16.60	15.35	—	15.63	16.20	13.92
August .....	W	16.13	W	—	15.67	16.56	13.74
September .....	W	16.83	W	—	W	16.82	14.10
<b>3rd Quarter</b>							
<b>Average .....</b>	W	16.51	15.58	—	15.80	16.54	13.91
October .....	W	16.59	13.46	—	W	W	13.65
November .....	—	16.91	13.29	—	15.07	16.55	13.98
December .....	—	17.52	13.66	—	16.95	17.66	15.66
<b>4th Quarter</b>							
<b>Average .....</b>	W	16.93	13.49	—	15.69	16.87	14.59
<b>1995 Average .....</b>	<b>W</b>	<b>17.32</b>	<b>15.56</b>	<b>W</b>	<b>16.84</b>	<b>16.99</b>	<b>14.88</b>
<b>1996</b>							
January .....	W	17.90	14.07	—	16.50	18.38	15.41
February .....	—	18.63	14.51	—	15.84	18.00	15.37

See footnotes at end of table.

**Table 30. Landed Costs of Imported Crude Oil for Selected Crude Streams**

(Dollars per Barrel) — Continued

Year Quarter Month	Nigerian Brass River	Nigerian Bonny Light	Norwegian Ekofisk	Saudi Arabian Light	Saudi Arabian Heavy	United Kingdom Brent	Venezuelan Boscan
1978 Average .....	14.97	15.04	14.68	14.04	13.32	—	W
1979 Average .....	23.19	27.11	22.64	19.18	17.68	23.26	W
1980 Average .....	37.02	38.58	36.91	29.57	28.16	34.57	20.34
1981 Average .....	40.01	39.25	38.70	34.32	33.02	37.58	W
1982 Average .....	36.26	36.45	34.70	35.65	32.64	34.53	20.32
1983 Average .....	31.44	31.06	30.79	30.95	28.12	31.26	20.69
1984 Average .....	30.71	30.46	29.99	30.61	28.10	29.89	23.20
1985 Average .....	29.14	28.98	28.16	25.35	23.69	28.49	22.85
1986 Average .....	14.89	15.00	15.07	13.06	12.17	14.64	10.42
1987 Average .....	19.39	19.26	18.96	17.88	16.20	18.71	16.65
1988 Average .....	16.06	16.02	15.45	14.04	12.80	15.84	13.23
1989 Average .....	19.34	19.38	18.67	17.96	16.56	18.83	13.16
1990 Average .....	24.29	23.21	21.53	22.49	21.46	24.40	13.43
1991 Average .....	22.27	21.57	21.66	18.49	15.28	21.65	10.17
1992 Average .....	21.25	20.85	20.96	18.54	16.10	20.68	9.65
1993 Average .....	18.66	18.75	19.72	16.62	14.19	18.02	11.32
1994 Average .....	16.30	17.23	—	15.83	14.27	16.65	10.81
<b>1995</b>							
January .....	W	17.85	—	17.03	15.97	17.50	—
February .....	W	18.29	—	17.63	16.40	17.75	W
March .....	W	18.37	W	17.89	W	18.07	W
<b>1st Quarter</b>							
<b>Average .....</b>	W	18.15	W	17.52	16.26	17.89	W
April .....	19.80	20.10	—	18.56	W	18.47	—
May .....	19.53	W	—	17.83	W	19.19	W
June .....	20.26	W	—	16.76	W	19.16	W
<b>2nd Quarter</b>							
<b>Average .....</b>	19.73	19.64	—	17.82	W	18.94	W
July .....	18.09	W	—	16.33	W	17.44	W
August .....	17.49	17.44	—	16.27	W	17.41	W
September .....	W	17.81	18.24	16.65	15.44	17.43	W
<b>3rd Quarter</b>							
<b>Average .....</b>	18.09	17.55	18.24	16.45	15.34	17.43	W
October .....	—	W	—	16.47	W	17.33	—
November .....	17.61	W	—	17.44	W	17.57	—
December .....	18.63	19.22	W	16.83	W	18.43	W
<b>4th Quarter</b>							
<b>Average .....</b>	18.20	18.21	W	16.92	W	17.61	W
<b>1995 Average .....</b>	<b>18.68</b>	<b>18.34</b>	<b>18.75</b>	<b>17.17</b>	<b>16.07</b>	<b>18.00</b>	<b>W</b>
<b>1996</b>							
January .....	W	W	—	17.31	W	18.39	—
February .....	19.97	19.03	—	17.98	—	19.50	—

Dash (—) = No data reported.

W = Withheld to avoid disclosure of individual company data.

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# Prices of Petroleum Products

**Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes)

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>United States</b>												
February 1996 .....	70.9	70.5	65.2	57.2	52.7	59.0	79.1	78.6	70.8	61.5	—	66.6
January 1996 .....	70.3	70.0	64.4	56.2	51.7	58.2	78.6	78.1	69.9	60.7	—	65.7
February 1995 .....	68.8	68.4	64.1	54.9	51.0	57.3	77.4	76.8	69.7	59.6	NA	65.1
<b>PAD District I</b>												
February 1996 .....	68.6	68.2	64.3	56.6	53.9	59.0	78.0	77.3	70.6	61.0	—	65.6
January 1996 .....	68.6	68.2	64.0	56.4	54.2	58.9	77.9	77.2	70.1	60.7	—	65.3
February 1995 .....	68.4	67.8	64.5	55.8	55.0	58.9	78.4	77.5	70.9	60.3	W	65.6
<b>Subdistrict IA</b>												
February 1996 .....	74.5	74.1	68.9	60.7	53.1	63.0	84.3	82.9	76.2	64.9	—	70.8
January 1996 .....	75.4	75.0	69.9	62.1	55.6	64.8	85.2	83.9	77.0	66.6	—	72.1
February 1995 .....	73.6	73.2	69.2	60.7	56.4	62.9	83.5	82.3	76.0	64.3	—	70.6
<b>Connecticut</b>												
February 1996 .....	74.0	73.4	68.4	60.9	51.5	62.2	84.2	81.9	74.7	65.4	—	70.4
January 1996 .....	74.9	74.3	69.5	62.4	W	65.5	85.2	82.7	75.4	67.0	—	71.6
February 1995 .....	72.3	71.8	69.7	61.5	58.5	63.8	82.9	81.1	75.5	65.6	—	70.9
<b>Maine</b>												
February 1996 .....	76.5	75.9	68.2	60.6	57.1	61.6	86.3	84.8	78.9	64.1	—	68.3
January 1996 .....	77.0	76.6	69.5	61.7	51.5	61.7	87.0	86.0	82.1	65.5	—	70.3
February 1995 .....	74.7	74.3	66.0	58.5	54.5	58.5	84.2	83.1	76.7	61.8	—	66.1
<b>Massachusetts</b>												
February 1996 .....	74.1	73.7	69.6	60.8	53.2	63.4	83.9	82.6	77.6	65.4	—	71.9
January 1996 .....	75.3	74.9	70.5	62.2	56.9	64.9	84.9	83.9	78.0	67.0	—	73.0
February 1995 .....	73.9	73.5	69.8	61.3	56.2	63.9	83.7	82.5	77.1	64.6	—	71.8
<b>New Hampshire</b>												
February 1996 .....	74.2	74.0	68.7	62.3	—	66.7	84.7	84.3	73.9	67.3	—	72.6
January 1996 .....	75.1	74.9	69.2	63.3	—	67.3	85.3	84.9	74.4	68.4	—	73.2
February 1995 .....	74.7	74.5	69.8	61.4	—	66.8	85.4	84.6	76.0	64.4	—	73.0
<b>Rhode Island</b>												
February 1996 .....	72.0	71.8	66.7	59.7	W	62.1	80.6	80.3	73.6	63.2	—	68.1
January 1996 .....	72.5	72.2	68.1	61.7	W	64.2	81.1	80.8	74.4	66.1	—	70.4
February 1995 .....	69.4	69.1	66.1	60.7	W	60.6	79.5	78.9	71.7	64.4	—	68.2
<b>Vermont</b>												
February 1996 .....	76.8	76.2	70.0	60.1	—	67.3	87.5	85.3	76.5	64.4	—	73.5
January 1996 .....	78.1	77.4	70.3	60.2	—	67.7	88.0	86.2	76.8	64.2	—	73.9
February 1995 .....	75.9	75.5	69.5	58.8	—	66.7	85.9	84.3	75.6	63.3	—	72.5
<b>Subdistrict IB</b>												
February 1996 .....	71.2	70.6	65.1	57.9	54.1	59.9	80.5	79.6	72.1	62.6	—	68.3
January 1996 .....	71.7	71.2	65.1	58.5	54.0	60.3	81.1	80.2	72.0	63.4	—	68.6
February 1995 .....	71.1	70.6	66.3	57.9	55.1	60.9	81.2	80.4	73.6	63.3	—	69.7
<b>Delaware</b>												
February 1996 .....	69.3	69.0	63.0	57.9	W	60.3	79.4	79.3	69.1	62.0	—	66.1
January 1996 .....	70.2	69.9	63.3	58.9	W	61.0	80.4	80.0	69.0	63.0	—	66.4
February 1995 .....	71.3	70.9	67.1	61.2	W	64.3	81.9	81.5	74.0	65.5	—	69.9
<b>District of Columbia</b>												
February 1996 .....	NA	64.1	68.5	—	—	68.5	NA	73.3	73.3	—	—	73.3
January 1996 .....	W	64.8	65.4	—	—	65.4	W	74.4	70.0	—	—	70.0
February 1995 .....	W	67.1	71.5	W	—	71.2	W	77.1	76.9	—	—	76.9
<b>Maryland</b>												
February 1996 .....	73.3	70.4	65.5	58.2	W	62.9	81.4	78.3	71.0	63.1	—	68.7
January 1996 .....	72.9	70.2	63.9	58.0	W	61.8	81.1	78.0	69.3	62.7	—	67.4
February 1995 .....	74.0	72.0	67.7	60.3	W	65.1	82.7	80.6	74.2	65.4	—	71.7
<b>New Jersey</b>												
February 1996 .....	73.7	73.1	68.7	59.6	53.9	59.0	85.8	84.7	74.9	65.4	—	71.6
January 1996 .....	74.4	73.8	68.8	61.5	54.4	59.9	86.5	85.3	74.9	67.1	—	72.3
February 1995 .....	75.1	74.3	69.8	61.3	56.0	61.4	87.7	86.6	75.7	66.5	—	72.6
<b>New York</b>												
February 1996 .....	72.0	71.6	64.6	58.6	55.5	61.3	81.7	80.8	74.2	64.4	—	70.7
January 1996 .....	72.3	72.0	65.1	59.2	55.6	62.0	82.3	81.5	74.8	65.0	—	71.3
February 1995 .....	70.7	70.4	64.9	58.1	53.0	61.1	81.1	79.9	73.3	63.9	—	70.0
<b>Pennsylvania</b>												
February 1996 .....	69.3	69.0	62.6	56.3	54.8	58.4	78.1	77.6	68.5	60.6	—	64.0
January 1996 .....	70.0	69.7	63.0	56.5	51.4	58.2	78.8	78.3	69.4	61.2	—	65.0
February 1995 .....	69.5	69.1	64.3	55.3	52.2	58.3	78.9	78.5	70.8	60.6	—	65.6

See footnotes at end of table.

**Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>United States</b>												
February 1996 .....	87.6	86.8	78.1	66.7	57.4	71.0	75.0	74.6	69.1	59.4	53.3	62.1
January 1996 .....	87.2	86.4	77.2	65.9	57.4	70.4	74.5	74.1	68.2	58.4	52.4	61.4
February 1995 .....	86.3	85.3	78.0	64.7	55.3	70.3	73.2	72.6	68.3	57.1	51.5	60.6
<b>PAD District I</b>												
February 1996 .....	87.0	86.0	78.3	66.8	58.5	71.6	74.0	73.4	69.3	59.4	54.7	62.9
January 1996 .....	87.0	86.0	77.8	66.6	60.3	71.5	74.0	73.4	68.8	59.1	55.4	62.8
February 1995 .....	87.8	86.7	79.4	66.1	58.1	72.2	74.1	73.4	69.7	58.7	55.4	62.9
<b>Subdistrict IA</b>												
February 1996 .....	92.7	91.3	82.5	70.2	57.7	74.2	79.3	78.6	73.2	63.1	54.2	66.4
January 1996 .....	93.5	92.2	83.1	71.9	W	77.2	80.2	79.6	74.0	64.6	56.1	68.3
February 1995 .....	93.0	91.5	83.0	70.0	W	76.0	78.9	78.3	73.6	63.2	56.5	66.4
<b>Connecticut</b>												
February 1996 .....	94.1	92.6	81.0	71.1	W	75.1	79.4	78.4	72.3	63.6	51.9	65.8
January 1996 .....	94.2	92.7	82.0	72.7	—	77.4	80.1	79.1	73.3	65.1	W	69.0
February 1995 .....	92.8	91.0	82.8	72.0	—	77.2	78.1	77.2	73.7	64.4	58.5	67.4
<b>Maine</b>												
February 1996 .....	93.3	91.5	80.3	70.0	W	71.4	80.3	79.5	72.0	62.5	58.3	64.0
January 1996 .....	94.3	92.8	81.5	71.2	W	73.0	81.0	80.3	73.8	63.8	52.7	64.5
February 1995 .....	92.0	90.7	77.6	68.5	W	69.1	78.9	78.4	69.8	60.8	55.1	61.0
<b>Massachusetts</b>												
February 1996 .....	92.1	90.3	84.1	70.0	W	73.7	79.1	78.4	74.3	63.3	54.8	66.9
January 1996 .....	93.6	91.8	84.5	71.8	W	77.8	80.3	79.7	75.0	64.8	57.3	68.7
February 1995 .....	93.9	92.0	84.5	69.5	—	77.0	79.6	78.9	74.7	63.6	56.2	67.7
<b>New Hampshire</b>												
February 1996 .....	92.3	92.0	81.0	72.5	—	78.6	78.7	78.5	72.0	64.7	—	69.8
January 1996 .....	92.6	92.1	81.4	73.7	—	79.2	79.5	79.3	72.5	65.8	—	70.5
February 1995 .....	94.4	94.2	81.6	70.7	—	77.9	79.7	79.4	73.2	63.6	—	69.9
<b>Rhode Island</b>												
February 1996 .....	88.5	88.2	80.0	68.7	—	73.1	76.6	76.4	71.0	62.1	W	65.3
January 1996 .....	88.9	88.3	81.2	71.7	—	75.8	77.2	76.9	72.3	64.5	W	67.7
February 1995 .....	86.3	85.9	79.4	69.4	—	73.7	74.8	74.4	70.4	63.1	W	63.9
<b>Vermont</b>												
February 1996 .....	96.1	94.3	83.5	69.6	—	79.9	81.7	80.7	73.5	62.4	—	70.6
January 1996 .....	96.8	95.4	83.6	69.6	—	79.8	82.9	82.1	73.9	62.6	—	70.9
February 1995 .....	94.8	93.4	83.0	68.2	—	79.3	81.1	80.4	73.2	61.2	—	70.1
<b>Subdistrict IB</b>												
February 1996 .....	89.7	88.5	79.9	68.1	58.7	73.4	76.5	75.7	70.6	60.6	55.0	64.2
January 1996 .....	90.3	89.1	79.9	68.9	60.2	73.8	77.1	76.3	70.6	61.3	55.3	64.7
February 1995 .....	90.6	89.4	82.1	67.8	58.4	75.1	76.9	76.1	72.1	60.8	55.6	65.5
<b>Delaware</b>												
February 1996 .....	88.9	88.1	76.7	67.3	—	72.1	74.5	74.1	66.8	60.4	W	63.5
January 1996 .....	89.2	88.4	77.1	68.4	—	72.8	75.3	75.0	67.1	61.5	W	64.1
February 1995 .....	91.0	90.5	81.1	72.4	—	77.1	76.7	76.2	71.2	64.3	W	67.9
<b>District of Columbia</b>												
February 1996 .....	NA	77.2	80.7	—	—	80.7	NA	69.7	75.3	—	—	75.3
January 1996 .....	W	77.7	77.2	—	—	77.2	W	70.5	72.0	—	—	72.0
February 1995 .....	W	81.9	84.9	W	—	84.9	W	73.2	78.9	59.8	—	78.8
<b>Maryland</b>												
February 1996 .....	88.4	85.6	77.6	68.8	W	74.6	77.9	74.9	69.9	61.3	W	67.0
January 1996 .....	88.1	85.3	75.5	68.7	—	73.7	77.6	74.6	68.2	61.1	W	65.9
February 1995 .....	89.6	87.2	81.5	71.0	W	78.1	78.8	76.6	72.7	63.6	W	69.7
<b>New Jersey</b>												
February 1996 .....	94.0	92.3	82.9	69.0	58.7	73.2	81.2	80.2	74.7	62.7	54.6	63.5
January 1996 .....	94.7	93.1	82.9	70.7	60.6	73.7	81.9	81.0	74.8	64.7	55.5	64.6
February 1995 .....	96.5	94.5	83.9	69.2	58.4	74.6	83.1	82.0	75.9	64.2	56.4	65.9
<b>New York</b>												
February 1996 .....	91.1	90.1	80.8	68.9	61.6	76.0	77.0	76.3	70.9	61.2	57.4	66.1
January 1996 .....	91.2	90.2	81.6	69.4	61.7	76.7	77.4	76.8	71.3	61.9	57.4	66.8
February 1995 .....	89.9	88.9	82.1	67.9	W	76.7	76.0	75.3	71.3	60.6	54.2	66.1
<b>Pennsylvania</b>												
February 1996 .....	86.1	85.4	75.2	66.5	57.0	69.1	74.1	73.7	66.5	58.9	55.4	61.4
January 1996 .....	87.0	86.3	76.1	67.2	58.3	69.9	74.9	74.4	67.1	59.2	53.1	61.6
February 1995 .....	87.8	87.0	79.6	65.7	W	71.3	74.8	74.3	68.8	58.3	52.6	62.1

See footnotes at end of table.

**Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Subdistrict IC</b>												
February 1996 .....	66.2	65.8	61.7	55.0	53.1	57.0	75.9	75.3	67.7	59.6	—	63.0
January 1996 .....	65.6	65.3	60.5	54.0	53.8	56.0	75.4	74.8	66.5	58.6	—	61.9
February 1995 .....	66.0	65.4	60.6	53.6	51.6	55.7	76.3	75.5	67.0	58.3	W	62.0
<b>Florida</b>												
February 1996 .....	68.0	67.5	61.3	55.0	52.2	57.0	77.9	77.0	68.0	59.2	—	63.4
January 1996 .....	67.2	66.7	60.1	54.1	W	56.1	76.9	76.1	66.8	58.4	—	62.4
February 1995 .....	67.4	66.5	61.0	53.3	50.1	55.7	78.5	77.0	67.9	57.8	—	62.7
<b>Georgia</b>												
February 1996 .....	63.6	63.7	61.1	54.5	W	56.7	73.7	73.1	65.6	59.6	—	62.4
January 1996 .....	63.2	63.4	59.9	53.6	54.0	55.7	73.1	72.7	64.7	58.8	—	61.5
February 1995 .....	63.1	63.0	58.0	53.1	W	54.8	73.1	72.8	62.6	58.1	—	60.1
<b>North Carolina</b>												
February 1996 .....	64.2	63.6	60.8	54.7	54.2	56.1	73.6	73.2	67.8	59.7	—	61.9
January 1996 .....	63.8	63.2	59.4	53.7	53.6	55.1	73.3	72.8	65.9	58.4	—	60.5
February 1995 .....	63.9	63.2	58.5	53.7	W	54.9	73.8	73.1	65.0	58.7	W	60.5
<b>South Carolina</b>												
February 1996 .....	63.4	63.3	62.1	55.3	W	57.1	73.4	73.0	68.8	60.0	—	62.8
January 1996 .....	63.3	63.1	60.3	54.0	W	55.6	73.4	73.0	66.2	58.9	—	61.2
February 1995 .....	62.4	62.2	59.8	53.3	W	54.7	72.6	72.2	65.7	57.9	—	60.1
<b>Virginia</b>												
February 1996 .....	68.4	68.1	63.4	55.4	51.5	57.8	78.2	77.6	69.0	59.4	—	63.7
January 1996 .....	68.1	67.8	62.6	54.4	51.5	57.1	78.0	77.5	68.2	58.4	—	62.8
February 1995 .....	70.0	69.7	65.7	54.9	W	58.7	80.3	79.8	72.0	59.0	W	65.4
<b>West Virginia</b>												
February 1996 .....	71.5	71.0	64.7	57.0	W	61.1	80.6	79.9	70.0	62.6	—	67.4
January 1996 .....	71.0	70.4	63.3	55.7	W	60.0	79.6	79.1	68.3	61.6	—	66.3
February 1995 .....	72.4	71.7	63.2	52.9	W	58.1	82.0	81.2	68.6	57.3	—	64.0
<b>PAD District II</b>												
February 1996 .....	70.5	70.3	63.6	57.8	53.3	58.8	78.3	78.2	70.1	62.2	—	66.5
January 1996 .....	69.9	69.7	62.3	55.8	52.2	57.3	77.9	77.7	69.4	60.5	—	65.2
February 1995 .....	65.7	65.6	58.8	53.3	48.6	54.4	73.6	73.4	65.1	58.5	—	62.1
<b>Illinois</b>												
February 1996 .....	73.6	73.4	69.3	57.3	50.9	59.2	79.7	79.8	76.7	63.0	—	72.4
January 1996 .....	73.2	73.0	68.8	55.9	50.9	59.2	79.2	79.2	76.7	61.1	—	72.1
February 1995 .....	69.4	69.2	64.9	51.9	47.3	55.2	75.3	75.4	69.7	58.5	—	66.8
<b>Indiana</b>												
February 1996 .....	68.3	68.5	62.3	56.6	51.8	58.3	76.8	76.9	68.7	61.5	—	65.6
January 1996 .....	67.5	67.5	60.3	54.6	51.5	56.5	75.7	75.8	67.5	60.0	—	64.3
February 1995 .....	65.6	65.6	58.5	51.4	48.2	53.5	73.0	73.0	64.7	56.4	—	61.4
<b>Iowa</b>												
February 1996 .....	71.6	71.8	65.0	59.6	W	60.1	75.5	75.5	68.8	64.1	—	67.2
January 1996 .....	70.3	70.4	64.0	57.0	W	57.8	74.2	74.0	67.3	61.8	—	65.2
February 1995 .....	63.6	64.3	60.1	55.1	—	55.7	68.0	68.5	66.1	60.3	—	65.0
<b>Kansas</b>												
February 1996 .....	67.5	67.5	60.6	57.4	54.6	57.2	73.9	73.9	65.4	62.1	—	63.9
January 1996 .....	67.0	66.8	58.6	55.5	52.6	55.3	73.4	73.4	63.6	60.4	—	62.1
February 1995 .....	62.9	63.1	57.2	53.7	W	53.9	70.0	70.0	60.6	59.1	—	59.9
<b>Kentucky</b>												
February 1996 .....	71.0	70.1	62.1	57.1	—	58.6	81.3	80.3	68.0	61.9	—	64.6
January 1996 .....	70.8	69.8	60.4	55.1	W	56.7	81.2	80.2	66.9	60.3	—	63.0
February 1995 .....	68.3	67.2	59.1	54.3	W	55.8	77.4	76.2	65.5	59.8	—	62.4
<b>Michigan</b>												
February 1996 .....	69.3	69.1	61.1	57.9	—	59.3	77.4	77.3	66.6	63.1	—	65.7
January 1996 .....	68.7	68.5	60.9	55.7	—	58.0	77.0	76.9	66.6	60.6	—	65.1
February 1995 .....	63.8	63.8	55.6	51.1	W	53.1	71.6	71.6	60.9	56.3	—	59.6
<b>Minnesota</b>												
February 1996 .....	76.7	76.1	66.6	61.2	W	61.8	83.3	82.6	74.5	66.7	—	69.4
January 1996 .....	75.3	74.7	64.7	59.2	W	59.9	83.0	82.2	72.8	64.6	—	67.4
February 1995 .....	72.5	72.0	62.5	58.9	W	59.2	78.7	77.8	70.0	63.8	—	66.3
<b>Missouri</b>												
February 1996 .....	67.7	67.9	63.3	56.9	W	58.6	77.0	77.0	69.4	61.5	—	66.8
January 1996 .....	67.4	67.4	60.0	55.0	W	56.4	76.2	76.2	66.8	59.3	—	64.2
February 1995 .....	61.7	62.0	56.1	53.0	W	53.8	70.1	70.3	60.7	56.7	—	59.3

See footnotes at end of table.

**Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Subdistrict IC</b>												
February 1996 .....	84.8	84.0	75.3	65.4	59.4	69.3	71.8	71.3	66.5	57.8	53.8	60.8
January 1996 .....	84.4	83.5	73.8	64.3	59.9	68.0	71.3	70.8	65.2	56.8	55.2	59.7
February 1995 .....	85.5	84.5	75.0	64.2	55.2	68.5	71.9	71.2	65.8	56.6	52.3	59.7
<b>Florida</b>												
February 1996 .....	86.1	85.2	75.9	65.4	—	70.8	73.6	72.9	67.5	57.9	52.2	61.6
January 1996 .....	85.0	84.2	74.4	64.5	61.6	69.5	72.8	72.1	66.2	56.9	57.2	60.6
February 1995 .....	86.6	85.6	76.2	64.1	—	70.7	73.5	72.3	67.5	56.3	50.1	60.7
<b>Georgia</b>												
February 1996 .....	83.1	82.5	73.0	64.9	W	67.9	69.2	69.1	64.6	57.4	W	59.9
January 1996 .....	82.9	82.3	71.8	63.9	W	66.6	68.9	68.8	63.5	56.5	55.4	59.0
February 1995 .....	83.3	82.5	70.5	63.5	W	66.0	69.0	68.8	61.7	56.1	W	58.1
<b>North Carolina</b>												
February 1996 .....	83.3	82.3	73.8	65.3	W	67.4	70.2	69.4	64.8	57.8	55.8	59.4
January 1996 .....	83.1	82.1	71.9	64.2	W	66.1	69.7	69.0	63.3	56.8	55.0	58.3
February 1995 .....	83.5	82.4	71.6	64.4	W	66.2	70.0	69.1	62.5	56.8	W	58.2
<b>South Carolina</b>												
February 1996 .....	83.2	82.5	76.3	65.7	—	68.6	69.0	68.7	66.1	58.0	W	60.2
January 1996 .....	83.7	83.0	73.5	64.7	—	67.0	69.0	68.7	63.9	56.9	W	58.7
February 1995 .....	83.6	83.0	73.0	64.2	—	66.4	68.2	67.9	63.8	56.2	W	57.9
<b>Virginia</b>												
February 1996 .....	85.7	85.0	76.6	65.6	W	70.3	74.0	73.6	68.2	58.2	52.0	61.7
January 1996 .....	85.8	85.0	75.7	64.4	56.5	69.3	73.7	73.3	67.5	57.1	53.5	61.1
February 1995 .....	88.7	87.8	80.1	64.9	W	71.2	76.0	75.5	70.9	57.8	55.1	62.9
<b>West Virginia</b>												
February 1996 .....	89.4	88.3	76.8	67.5	—	73.1	76.3	75.7	68.1	59.9	W	64.5
January 1996 .....	88.0	86.7	75.4	66.3	—	71.9	75.6	75.0	66.7	58.7	W	63.4
February 1995 .....	89.0	87.1	75.4	63.9	—	70.2	77.2	76.3	66.8	55.8	W	61.7
<b>PAD District II</b>												
February 1996 .....	85.6	85.1	75.2	66.2	57.7	69.3	73.7	73.5	66.7	59.4	53.5	61.1
January 1996 .....	85.3	84.8	74.2	64.5	55.7	68.0	73.2	72.9	65.5	57.5	52.3	59.6
February 1995 .....	80.7	80.2	70.5	62.0	54.5	65.1	69.1	68.8	62.0	54.9	49.0	56.7
<b>Illinois</b>												
February 1996 .....	89.7	89.3	81.4	67.0	56.6	73.8	77.3	77.1	73.6	59.1	51.1	63.0
January 1996 .....	89.7	89.2	81.1	64.8	W	72.9	76.9	76.6	73.2	57.6	51.0	63.0
February 1995 .....	85.0	84.6	76.7	61.2	—	69.5	72.9	72.7	68.6	53.6	47.3	58.8
<b>Indiana</b>												
February 1996 .....	83.7	83.5	73.8	66.1	W	69.4	72.4	72.4	65.6	58.7	51.9	61.2
January 1996 .....	82.7	82.5	71.6	64.7	—	68.0	71.5	71.4	63.6	56.7	51.5	59.3
February 1995 .....	79.5	79.3	70.0	61.0	W	65.1	69.4	69.3	61.8	53.4	48.3	56.3
<b>Iowa</b>												
February 1996 .....	81.0	80.5	73.0	66.3	—	67.3	72.5	72.7	66.8	60.3	W	61.2
January 1996 .....	80.6	80.1	71.8	64.4	—	65.5	71.3	71.4	65.5	57.8	W	58.9
February 1995 .....	73.6	73.6	68.7	62.7	—	63.9	64.6	65.2	62.5	55.7	—	56.7
<b>Kansas</b>												
February 1996 .....	80.5	79.8	68.5	64.4	W	64.2	69.2	69.0	62.0	58.1	54.8	58.1
January 1996 .....	80.2	79.5	66.5	62.3	W	63.4	68.7	68.4	60.0	56.3	52.6	56.2
February 1995 .....	76.1	75.5	66.4	60.7	W	61.5	64.6	64.7	58.8	54.4	W	54.7
<b>Kentucky</b>												
February 1996 .....	87.4	86.2	73.3	66.2	W	68.2	75.6	74.7	65.2	59.4	W	61.3
January 1996 .....	86.9	85.7	72.1	64.6	—	66.9	75.3	74.3	63.7	57.6	W	59.5
February 1995 .....	84.6	82.9	71.1	64.3	—	66.5	72.9	71.6	62.6	57.2	W	58.9
<b>Michigan</b>												
February 1996 .....	84.3	83.7	72.6	67.0	—	70.0	72.3	72.0	64.0	59.5	—	61.7
January 1996 .....	83.7	83.3	72.7	65.2	—	69.2	71.7	71.4	63.8	57.4	—	60.5
February 1995 .....	77.9	77.4	66.6	60.2	—	63.7	67.0	66.9	58.6	52.8	W	55.7
<b>Minnesota</b>												
February 1996 .....	90.0	89.9	78.2	69.4	W	70.6	78.5	78.0	68.8	62.4	W	63.3
January 1996 .....	89.0	88.8	77.1	67.0	W	68.8	77.3	76.7	67.1	60.3	W	61.4
February 1995 .....	86.1	86.0	71.6	66.7	W	67.3	74.3	73.8	64.4	59.9	W	60.5
<b>Missouri</b>												
February 1996 .....	85.1	84.8	74.6	64.8	—	68.2	70.8	70.9	66.0	58.3	W	60.6
January 1996 .....	84.9	84.4	71.1	62.8	—	65.7	70.5	70.4	62.8	56.3	W	58.3
February 1995 .....	78.4	78.0	66.5	60.5	—	62.7	64.8	64.9	58.4	54.3	W	55.5

See footnotes at end of table.

**Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Nebraska</b>												
February 1996 .....	70.9	71.0	64.3	58.5	W	59.5	74.9	74.6	65.1	64.9	—	65.0
January 1996 .....	69.2	69.3	62.7	56.7	W	57.8	73.8	73.7	63.4	63.1	—	63.2
February 1995 .....	68.7	68.7	61.6	55.5	—	56.7	74.1	73.7	64.2	62.3	—	63.2
<b>North Dakota</b>												
February 1996 .....	81.5	81.2	68.9	60.6	—	62.2	83.1	82.3	70.2	68.5	—	69.6
January 1996 .....	81.1	80.7	67.4	58.6	—	60.4	83.2	82.1	69.6	66.3	—	68.4
February 1995 .....	75.7	75.5	64.5	57.8	—	59.2	82.9	82.4	67.4	65.1	—	66.6
<b>Ohio</b>												
February 1996 .....	70.2	69.8	61.9	56.5	52.3	58.5	79.0	78.7	68.0	61.1	—	65.6
January 1996 .....	70.0	69.6	61.2	54.6	47.8	57.2	79.5	78.8	67.7	59.3	—	64.7
February 1995 .....	63.0	62.8	55.9	50.8	W	51.8	72.0	71.5	62.3	56.2	—	60.0
<b>Oklahoma</b>												
February 1996 .....	65.0	64.9	60.9	56.6	53.8	55.6	70.9	70.8	66.1	60.6	—	63.8
January 1996 .....	64.6	64.4	59.5	54.2	52.4	54.0	70.5	70.4	64.5	57.5	—	61.3
February 1995 .....	61.0	60.9	59.1	52.9	49.7	52.0	68.0	67.9	62.7	56.0	—	60.0
<b>South Dakota</b>												
February 1996 .....	75.1	74.2	67.1	59.5	—	61.6	83.4	83.0	69.1	NA	—	NA
January 1996 .....	73.4	72.4	65.5	57.3	—	59.4	81.5	81.1	68.0	W	—	64.4
February 1995 .....	71.7	70.5	63.4	56.3	W	58.2	83.8	83.6	68.4	W	—	66.5
<b>Tennessee</b>												
February 1996 .....	65.2	64.9	63.5	55.1	W	56.4	76.7	76.4	69.8	60.1	—	62.7
January 1996 .....	64.9	64.5	61.5	54.0	W	55.3	76.2	75.8	67.8	59.1	—	61.2
February 1995 .....	64.5	64.2	61.5	53.1	W	54.7	75.1	74.9	67.6	58.3	—	60.8
<b>Wisconsin</b>												
February 1996 .....	73.6	73.6	64.7	59.5	—	61.1	81.4	81.8	69.9	64.9	—	66.8
January 1996 .....	72.8	72.8	62.8	57.0	—	58.9	81.1	81.3	69.4	62.6	—	65.1
February 1995 .....	67.2	67.1	58.9	52.8	—	54.8	74.7	74.9	64.3	58.5	—	61.2
<b>PAD District III</b>												
February 1996 .....	69.6	69.0	63.4	55.4	50.5	55.2	78.4	77.6	67.4	59.7	—	63.0
January 1996 .....	68.5	67.9	61.3	54.3	49.9	54.2	77.4	76.6	65.3	58.9	—	61.5
February 1995 .....	69.0	68.0	62.5	53.9	49.4	54.0	78.4	77.2	66.2	58.2	W	61.4
<b>Alabama</b>												
February 1996 .....	69.3	68.8	65.1	55.0	W	57.0	77.8	76.9	74.8	59.8	—	65.4
January 1996 .....	68.5	67.9	64.3	53.9	W	56.2	77.5	76.5	71.1	58.9	—	62.6
February 1995 .....	67.4	66.5	63.1	53.1	52.8	55.3	76.5	75.7	69.1	58.3	—	61.5
<b>Arkansas</b>												
February 1996 .....	64.6	64.6	62.4	55.6	51.2	56.1	73.8	73.0	67.5	59.7	—	61.8
January 1996 .....	64.6	63.5	60.7	54.1	50.2	54.9	74.1	73.0	65.7	58.2	—	60.1
February 1995 .....	64.0	63.3	58.9	53.0	—	54.1	74.0	72.6	64.3	57.7	—	59.2
<b>Louisiana</b>												
February 1996 .....	65.1	64.6	62.5	54.1	51.2	54.7	75.9	75.1	67.9	58.9	—	61.8
January 1996 .....	64.8	64.4	60.5	53.2	50.0	53.3	75.8	74.7	66.5	58.4	—	61.1
February 1995 .....	66.4	66.0	61.3	52.1	49.5	53.3	77.2	76.4	67.2	57.2	—	60.9
<b>Mississippi</b>												
February 1996 .....	71.0	70.6	61.3	54.7	50.2	54.9	80.5	80.0	68.0	59.2	—	61.3
January 1996 .....	69.8	69.4	59.9	53.6	49.5	54.1	79.7	79.3	65.8	58.3	—	60.1
February 1995 .....	68.6	68.1	60.4	52.3	49.3	53.3	78.1	77.6	66.5	57.5	—	59.9
<b>New Mexico</b>												
February 1996 .....	76.1	75.9	65.7	62.0	—	62.9	84.9	84.9	70.2	69.0	—	69.3
January 1996 .....	75.4	75.2	64.1	60.3	—	61.1	83.6	83.6	67.1	67.1	—	67.1
February 1995 .....	74.1	73.7	63.0	58.2	—	59.3	81.8	82.0	71.4	65.5	—	67.3
<b>Texas</b>												
February 1996 .....	70.0	69.4	63.5	55.3	50.4	54.6	78.8	78.1	NA	59.5	—	62.8
January 1996 .....	68.6	68.1	61.0	54.2	49.9	53.6	77.4	76.7	64.2	58.7	—	61.4
February 1995 .....	69.8	68.5	63.0	54.4	49.4	53.7	79.5	78.0	65.7	58.4	W	61.9
<b>PAD District IV</b>												
February 1996 .....	74.6	74.3	64.7	60.8	W	61.8	84.4	83.7	70.5	65.3	—	67.3
January 1996 .....	73.3	73.2	63.8	59.1	W	60.2	83.7	83.1	69.3	63.5	—	65.7
February 1995 .....	73.4	73.1	62.8	58.1	W	59.3	82.2	81.7	68.3	62.6	—	65.1
<b>Colorado</b>												
February 1996 .....	77.0	76.9	67.3	61.5	W	62.9	88.1	87.5	73.9	66.0	—	69.4
January 1996 .....	74.8	74.8	66.3	59.2	W	60.6	88.6	87.8	72.5	64.0	—	67.8
February 1995 .....	75.9	75.5	64.8	58.3	—	59.9	86.4	85.5	70.8	63.5	—	67.1

See footnotes at end of table.

**Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Nebraska</b>												
February 1996 .....	81.6	85.0	72.3	66.0	—	67.8	72.0	72.5	65.1	59.2	W	60.3
January 1996 .....	80.0	84.0	71.4	63.8	—	65.9	70.4	70.8	63.5	57.4	W	58.7
February 1995 .....	79.3	83.1	69.7	62.2	—	64.4	69.8	70.1	62.5	56.0	—	57.5
<b>North Dakota</b>												
February 1996 .....	88.7	88.6	78.9	69.3	—	73.1	82.1	81.8	70.4	61.3	—	63.4
January 1996 .....	88.7	88.6	78.0	67.3	—	71.2	81.7	81.3	69.0	59.4	—	61.6
February 1995 .....	82.0	82.2	75.5	66.9	—	70.3	76.4	76.2	66.0	58.4	—	60.3
<b>Ohio</b>												
February 1996 .....	86.4	85.8	74.4	65.6	—	70.3	74.3	73.8	65.1	58.3	52.3	61.2
January 1996 .....	86.8	86.1	74.2	64.5	W	69.3	74.1	73.6	64.5	56.5	49.0	60.0
February 1995 .....	79.2	78.6	69.3	60.6	W	63.5	67.3	66.9	59.2	52.6	W	54.6
<b>Oklahoma</b>												
February 1996 .....	77.7	77.3	69.9	63.7	58.2	63.6	67.5	67.3	62.7	57.8	54.0	56.6
January 1996 .....	76.6	76.2	69.4	61.3	55.6	61.9	67.0	66.7	61.5	55.4	52.6	55.0
February 1995 .....	74.3	73.4	67.1	59.8	52.6	60.6	63.7	63.4	60.8	54.1	49.8	53.0
<b>South Dakota</b>												
February 1996 .....	NA	90.0	73.5	68.0	—	69.4	76.9	75.8	67.7	60.5	—	62.5
January 1996 .....	88.7	88.4	72.4	65.7	—	67.3	75.2	73.9	66.1	58.3	—	60.3
February 1995 .....	83.6	83.5	71.9	65.4	—	67.0	73.8	72.5	64.3	57.5	W	59.3
<b>Tennessee</b>												
February 1996 .....	84.5	83.9	75.9	65.6	—	67.6	71.7	71.3	68.2	58.3	W	60.1
January 1996 .....	85.1	84.5	74.7	64.5	—	66.4	71.4	71.0	65.9	57.3	W	58.9
February 1995 .....	83.5	82.9	74.7	63.7	—	66.1	70.6	70.2	66.1	56.4	W	58.4
<b>Wisconsin</b>												
February 1996 .....	87.3	86.8	74.6	68.3	—	70.5	76.2	76.1	66.8	61.1	—	63.0
January 1996 .....	86.5	85.9	72.3	66.2	—	68.4	75.5	75.3	64.9	58.7	—	60.7
February 1995 .....	80.2	79.5	69.1	61.9	—	64.6	69.8	69.5	61.0	54.4	—	56.7
<b>PAD District III</b>												
February 1996 .....	87.1	85.6	73.6	64.9	53.8	65.4	74.3	73.5	66.4	57.6	50.9	57.7
January 1996 .....	86.0	84.8	71.8	64.3	54.6	64.6	73.2	72.4	64.3	56.7	50.5	56.7
February 1995 .....	86.9	84.8	73.1	63.2	51.4	64.7	73.8	72.5	65.6	56.1	49.6	56.6
<b>Alabama</b>												
February 1996 .....	87.5	86.2	79.5	65.7	—	68.8	74.7	74.0	70.8	58.2	W	61.1
January 1996 .....	87.0	85.5	78.1	64.6	—	67.5	74.0	73.2	68.6	57.1	W	59.7
February 1995 .....	85.3	83.7	75.8	64.0	—	66.7	72.8	71.8	67.2	56.4	52.8	58.8
<b>Arkansas</b>												
February 1996 .....	82.2	77.0	72.9	63.4	—	65.3	68.7	68.0	65.3	57.7	51.2	58.4
January 1996 .....	81.9	80.2	71.0	63.4	—	65.1	68.7	67.3	63.5	56.3	50.2	57.3
February 1995 .....	81.8	79.2	69.4	62.2	—	63.5	68.3	67.2	61.6	55.3	—	56.4
<b>Louisiana</b>												
February 1996 .....	84.1	82.3	75.1	63.5	53.0	65.4	71.1	70.4	67.2	57.0	51.4	58.0
January 1996 .....	84.4	82.5	73.6	63.0	52.9	64.2	70.9	70.3	65.4	56.2	50.4	56.6
February 1995 .....	85.4	83.8	74.0	61.7	51.9	64.3	72.5	72.0	66.5	55.0	50.0	56.9
<b>Mississippi</b>												
February 1996 .....	89.7	89.1	74.6	65.1	W	66.5	76.2	75.7	65.1	57.5	51.1	57.9
January 1996 .....	88.6	87.9	72.5	64.1	56.6	64.0	75.1	74.6	63.5	56.5	51.7	57.0
February 1995 .....	87.2	86.4	72.1	63.5	49.5	63.4	73.8	73.2	64.0	55.1	49.4	56.1
<b>New Mexico</b>												
February 1996 .....	91.0	90.9	77.7	71.0	—	72.2	78.7	78.5	67.2	63.7	—	64.4
January 1996 .....	91.1	90.9	75.2	69.6	—	70.4	78.2	77.9	65.4	62.0	—	62.7
February 1995 .....	88.5	88.2	74.6	66.6	—	68.4	76.3	75.8	64.5	59.3	—	60.5
<b>Texas</b>												
February 1996 .....	87.4	86.4	72.4	65.1	53.7	64.4	74.6	73.9	65.8	57.1	50.8	56.8
January 1996 .....	85.8	84.8	70.4	64.4	54.7	63.9	73.1	72.4	63.6	56.3	50.4	55.8
February 1995 .....	87.8	85.5	72.7	63.4	51.5	64.6	74.6	73.0	65.7	56.4	49.5	56.1
<b>PAD District IV</b>												
February 1996 .....	90.8	89.6	74.8	70.1	W	71.4	78.8	78.2	67.5	62.9	W	64.2
January 1996 .....	88.7	87.8	73.7	68.5	—	70.0	77.3	76.9	66.6	61.2	W	62.6
February 1995 .....	87.9	86.9	72.3	67.0	—	68.6	76.9	76.5	65.4	59.9	W	61.4
<b>Colorado</b>												
February 1996 .....	95.9	95.3	78.7	69.9	W	72.4	81.7	81.5	70.5	63.2	W	65.2
January 1996 .....	92.8	92.4	77.4	67.8	—	70.6	79.5	79.3	69.4	61.0	W	62.9
February 1995 .....	94.8	93.8	76.3	67.0	—	69.9	80.2	79.6	67.6	59.9	—	62.2

See footnotes at end of table.

**Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Idaho</b>												
February 1996 .....	68.9	69.3	61.0	56.8	—	58.2	77.5	77.2	65.8	60.9	—	63.0
January 1996 .....	69.8	69.9	60.5	55.0	—	56.8	78.0	77.4	64.9	58.3	—	60.9
February 1995 .....	72.1	71.8	62.2	57.4	—	58.9	77.7	76.9	66.2	61.2	—	62.7
<b>Montana</b>												
February 1996 .....	77.4	78.0	69.0	63.9	—	64.8	84.3	84.2	72.4	69.2	—	69.4
January 1996 .....	74.4	75.4	68.1	62.8	—	63.8	78.5	78.5	71.3	67.9	—	68.1
February 1995 .....	74.9	75.7	64.2	60.6	W	61.1	78.1	78.4	W	W	—	65.9
<b>Utah</b>												
February 1996 .....	70.7	69.8	62.3	60.3	—	60.9	79.3	78.4	68.6	65.5	—	66.5
January 1996 .....	70.0	69.3	61.1	59.1	—	59.8	77.9	77.6	67.0	64.2	—	65.2
February 1995 .....	66.5	66.4	60.3	57.3	W	58.2	73.9	73.8	65.2	62.0	—	63.4
<b>Wyoming</b>												
February 1996 .....	76.1	76.3	65.4	60.0	—	61.1	83.9	83.9	67.7	63.2	—	67.2
January 1996 .....	76.9	76.5	64.1	58.0	—	59.2	83.6	83.4	NA	60.5	—	NA
February 1995 .....	76.9	76.0	61.4	56.0	W	56.9	81.7	81.7	62.7	64.9	—	63.3
<b>PAD District V</b>												
February 1996 .....	77.5	76.9	68.8	60.1	56.6	64.3	82.9	82.6	73.5	65.1	—	71.8
January 1996 .....	77.0	76.5	68.4	60.3	54.3	64.3	82.1	81.8	72.3	65.0	—	70.8
February 1995 .....	77.1	76.4	69.5	58.0	52.6	63.3	83.1	82.4	73.7	62.3	W	71.4
<b>Alaska</b>												
February 1996 .....	113.2	108.5	87.9	73.4	W	80.6	103.7	103.8	97.7	81.0	—	95.0
January 1996 .....	112.3	107.5	86.3	74.9	63.1	80.4	103.4	104.0	97.1	83.7	—	94.6
February 1995 .....	117.1	114.3	89.8	72.0	W	80.7	104.5	106.0	97.2	W	W	97.5
<b>Arizona</b>												
February 1996 .....	79.6	78.6	72.2	64.4	57.6	67.4	86.0	85.9	77.4	70.6	—	75.5
January 1996 .....	79.2	78.4	71.3	61.7	56.7	67.0	85.5	85.4	76.5	68.8	—	74.3
February 1995 .....	76.6	76.3	69.9	63.0	W	66.4	85.6	85.2	71.6	69.0	—	70.5
<b>California</b>												
February 1996 .....	73.0	72.8	67.5	60.1	57.1	63.8	79.8	79.6	72.3	64.9	—	71.2
January 1996 .....	71.5	71.3	66.5	59.0	54.6	63.2	78.5	78.4	70.6	63.7	—	69.4
February 1995 .....	74.4	73.6	69.5	56.2	53.7	63.2	81.9	81.1	73.6	61.6	W	71.3
<b>Hawaii</b>												
February 1996 .....	101.1	93.6	93.2	80.7	—	91.3	107.7	102.9	99.7	W	—	99.5
January 1996 .....	99.7	93.2	93.8	83.1	—	91.9	105.9	101.8	99.7	W	—	99.4
February 1995 .....	99.8	91.9	91.0	80.6	—	89.4	106.6	98.5	97.2	W	—	96.9
<b>Nevada</b>												
February 1996 .....	88.1	86.7	68.2	62.8	W	64.9	93.1	92.8	75.4	65.6	—	72.8
January 1996 .....	87.7	86.0	68.5	63.4	57.3	64.8	91.3	91.1	74.7	68.3	—	73.0
February 1995 .....	84.7	82.9	61.5	60.3	W	60.8	88.5	88.3	67.4	62.8	—	66.1
<b>Oregon</b>												
February 1996 .....	77.7	77.3	67.9	57.7	50.5	61.0	84.5	83.4	72.6	64.8	—	69.1
January 1996 .....	79.4	78.9	69.6	60.6	52.1	62.6	86.0	84.0	74.1	68.1	—	71.6
February 1995 .....	76.2	75.5	64.4	57.9	52.7	60.1	75.9	77.1	68.7	61.7	—	65.7
<b>Washington</b>												
February 1996 .....	77.9	77.8	70.3	57.5	50.3	62.8	83.7	83.6	75.7	63.6	—	71.3
January 1996 .....	79.8	79.6	73.1	59.7	50.0	65.2	85.2	85.2	78.4	65.2	—	73.4
February 1995 .....	77.8	77.7	69.0	58.5	W	61.0	86.4	85.7	70.6	65.1	—	69.4

See footnotes at end of table.

**Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Idaho</b>												
February 1996 .....	82.1	81.8	71.1	66.4	—	68.2	71.6	71.8	63.5	58.8	—	60.4
January 1996 .....	82.4	81.7	70.1	64.5	—	66.6	72.4	72.3	63.0	56.9	—	59.0
February 1995 .....	83.2	82.9	71.9	66.5	—	68.6	73.9	73.5	64.4	59.1	—	60.8
<b>Montana</b>												
February 1996 .....	86.7	87.0	77.8	74.0	—	74.8	79.8	79.9	71.1	66.2	—	67.1
January 1996 .....	83.6	84.3	76.7	73.0	—	73.8	76.3	77.0	70.2	65.1	—	66.1
February 1995 .....	84.2	84.3	73.8	69.7	—	70.4	76.7	77.2	66.2	62.3	W	62.9
<b>Utah</b>												
February 1996 .....	86.6	84.6	72.1	69.9	—	70.6	75.5	74.3	65.6	63.3	—	64.0
January 1996 .....	85.3	84.1	71.0	68.6	—	69.4	74.5	73.7	64.2	62.1	—	62.8
February 1995 .....	80.1	79.3	69.2	66.2	—	67.2	70.6	70.4	63.2	59.8	W	60.9
<b>Wyoming</b>												
February 1996 .....	88.7	88.1	75.6	69.4	—	70.3	79.0	78.9	67.0	61.9	—	62.9
January 1996 .....	88.9	88.4	73.8	67.5	—	68.6	79.5	78.9	65.8	59.9	—	61.0
February 1995 .....	89.1	87.6	71.2	65.2	—	66.3	79.2	78.3	63.1	57.6	W	58.6
<b>PAD District V</b>												
February 1996 .....	94.9	94.0	82.6	71.7	61.9	78.1	81.1	80.4	72.5	62.3	57.4	67.8
January 1996 .....	93.8	93.2	81.5	71.8	60.2	78.3	80.5	80.0	71.9	62.4	54.9	67.8
February 1995 .....	95.0	93.9	83.9	70.1	59.3	79.5	80.6	79.8	73.3	59.8	53.3	67.2
<b>Alaska</b>												
February 1996 .....	118.7	114.7	100.0	84.5	W	93.5	112.7	108.6	90.3	74.8	W	82.9
January 1996 .....	117.3	113.5	100.7	84.6	W	94.4	111.8	107.7	88.7	76.0	63.5	82.5
February 1995 .....	118.7	116.4	101.2	81.6	—	94.3	115.5	113.3	91.5	72.9	W	82.6
<b>Arizona</b>												
February 1996 .....	98.1	97.7	86.1	75.6	W	82.7	83.2	82.3	75.1	66.5	57.8	70.3
January 1996 .....	97.2	96.8	85.4	72.3	64.2	80.9	82.7	82.0	74.3	63.8	57.1	69.8
February 1995 .....	94.3	93.9	82.9	76.5	W	80.6	79.6	79.3	72.3	64.8	W	68.7
<b>California</b>												
February 1996 .....	91.0	90.5	81.0	70.9	63.6	77.6	77.4	77.0	71.4	62.3	58.1	67.6
January 1996 .....	89.4	89.1	79.4	69.9	59.8	76.9	76.0	75.7	70.2	61.2	55.2	66.9
February 1995 .....	93.4	91.9	83.4	67.6	59.2	79.2	78.8	77.8	73.5	58.2	54.3	67.5
<b>Hawaii</b>												
February 1996 .....	118.9	109.0	106.6	95.5	—	105.4	106.3	98.5	98.4	85.1	—	96.8
January 1996 .....	117.2	108.2	106.7	97.2	—	105.6	104.9	98.1	98.8	87.3	—	97.2
February 1995 .....	117.6	108.2	104.0	94.9	—	102.9	105.0	96.8	96.1	85.3	—	94.7
<b>Nevada</b>												
February 1996 .....	103.7	102.9	83.6	73.8	W	78.4	91.2	89.9	72.1	64.6	W	67.9
January 1996 .....	101.8	101.3	83.1	74.1	W	78.9	90.3	88.9	72.2	65.3	57.9	67.9
February 1995 .....	98.5	97.2	76.6	72.0	W	74.1	87.3	85.6	64.9	62.0	W	63.3
<b>Oregon</b>												
February 1996 .....	93.3	92.7	82.5	72.0	54.8	69.5	80.4	79.8	70.4	59.9	52.3	63.1
January 1996 .....	94.9	94.2	84.4	75.2	W	76.0	82.1	81.3	72.1	62.8	53.4	64.9
February 1995 .....	92.6	92.0	79.9	72.7	W	76.4	78.2	77.6	66.9	59.7	52.8	62.3
<b>Washington</b>												
February 1996 .....	97.0	96.5	85.6	69.4	W	77.2	81.3	81.1	73.6	59.9	50.9	66.1
January 1996 .....	98.8	98.4	88.3	71.5	—	80.5	83.1	82.9	76.4	62.0	50.0	68.5
February 1995 .....	96.0	95.7	84.1	70.6	W	78.0	80.9	80.7	72.0	60.3	W	63.9

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers/Retailers' Monthly Petroleum Product Sales Report."

**Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes)

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>United States</b>												
February 1996 .....	69.6	69.4	63.4	56.4	52.0	57.4	77.7	77.3	68.9	60.4	—	64.3
January 1996 .....	69.0	68.7	61.8	55.1	51.0	56.0	77.1	76.7	67.1	59.4	—	62.7
February 1995 .....	66.9	66.6	60.5	53.5	49.6	54.7	75.4	74.8	66.1	58.1	NA	61.8
<b>PAD District I</b>												
February 1996 .....	67.3	67.0	61.8	55.3	53.0	57.1	76.4	75.9	67.8	59.6	—	62.9
January 1996 .....	67.1	66.8	61.2	54.6	52.4	56.4	76.2	75.7	67.0	58.9	—	62.2
February 1995 .....	66.6	66.2	60.5	53.7	52.2	55.7	76.3	75.6	66.3	58.2	W	61.7
<b>Subdistrict IA</b>												
February 1996 .....	77.4	77.1	69.4	60.1	55.0	63.5	87.3	85.8	75.7	64.2	—	69.6
January 1996 .....	78.0	77.7	70.0	61.3	51.2	63.0	87.8	86.6	76.2	65.5	—	70.3
February 1995 .....	75.4	75.2	68.2	56.9	52.2	59.1	85.2	83.7	74.4	60.7	—	66.7
<b>Connecticut</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	W	W	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Maine</b>												
February 1996 .....	79.1	79.0	68.9	60.1	W	61.3	88.2	87.0	75.8	64.1	—	67.0
January 1996 .....	79.2	79.1	70.3	61.5	W	60.4	88.8	87.7	76.7	65.6	—	68.0
February 1995 .....	76.2	76.2	65.8	56.5	W	56.4	84.8	83.6	73.6	60.3	—	63.0
<b>Massachusetts</b>												
February 1996 .....	—	—	—	—	W	W	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	W	W	—	—	—	—	—	—
<b>New Hampshire</b>												
February 1996 .....	75.1	74.9	68.1	61.1	—	66.6	85.4	84.4	72.7	66.3	—	71.4
January 1996 .....	75.9	75.5	68.6	62.1	—	67.4	86.0	85.1	72.9	67.0	—	71.3
February 1995 .....	73.7	73.6	67.0	57.1	—	63.7	84.9	83.2	70.9	60.6	—	67.1
<b>Rhode Island</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Vermont</b>												
February 1996 .....	76.8	76.2	70.0	60.1	—	67.3	87.5	85.3	76.5	64.4	—	73.5
January 1996 .....	78.1	77.4	70.3	60.2	—	67.7	88.0	86.2	76.8	64.2	—	73.9
February 1995 .....	75.9	75.5	69.5	58.8	—	66.7	85.9	84.3	75.6	63.3	—	72.5
<b>Subdistrict IB</b>												
February 1996 .....	70.2	69.9	61.9	56.4	52.9	57.4	78.3	77.8	68.4	60.4	—	63.7
January 1996 .....	70.7	70.5	62.4	56.6	52.0	57.6	79.1	78.6	69.3	60.8	—	64.4
February 1995 .....	69.1	68.8	61.4	55.1	52.6	56.9	78.0	77.5	67.3	59.9	—	63.3
<b>Delaware</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>District of Columbia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Maryland</b>												
February 1996 .....	70.4	69.9	64.9	56.5	W	60.7	78.0	77.1	NA	61.5	—	66.5
January 1996 .....	70.6	69.9	64.6	56.3	W	60.4	78.0	77.1	NA	61.4	—	66.2
February 1995 .....	70.2	69.4	62.0	55.1	W	58.4	77.2	76.0	67.9	60.3	—	63.9
<b>New Jersey</b>												
February 1996 .....	—	—	—	—	51.9	51.9	—	—	—	—	—	—
January 1996 .....	—	—	—	—	52.2	52.2	—	—	—	—	—	—
February 1995 .....	—	—	—	—	53.4	53.4	—	—	—	—	—	—
<b>New York</b>												
February 1996 .....	71.2	70.9	61.3	57.2	54.7	58.8	80.1	79.2	67.2	62.2	—	64.4
January 1996 .....	71.4	71.2	62.0	57.6	52.6	59.4	80.9	80.1	68.6	62.5	—	65.1
February 1995 .....	69.8	69.6	61.3	56.3	50.1	58.2	79.7	78.4	66.3	61.2	—	63.7
<b>Pennsylvania</b>												
February 1996 .....	69.3	69.1	62.1	55.7	54.7	57.5	77.7	77.3	68.4	59.6	—	63.0
January 1996 .....	70.1	69.8	62.7	55.7	51.3	57.2	78.4	78.0	69.4	60.0	—	63.9
February 1995 .....	68.4	68.1	61.6	54.3	52.2	56.3	77.4	77.2	67.8	59.3	—	63.0

See footnotes at end of table.

**Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>United States</b>												
February 1996 .....	86.0	85.1	75.6	65.7	55.8	68.2	73.6	73.2	66.8	58.4	52.4	60.0
January 1996 .....	85.4	84.6	73.6	64.6	56.0	66.9	72.9	72.5	65.0	57.2	51.5	58.6
February 1995 .....	83.8	82.8	73.2	63.3	54.0	66.3	71.0	70.5	64.1	55.7	50.0	57.5
<b>PAD District I</b>												
February 1996 .....	85.4	84.5	75.0	65.4	57.5	68.6	72.5	72.0	66.0	57.9	53.9	60.4
January 1996 .....	85.2	84.3	73.9	64.7	58.8	67.9	72.3	71.8	65.3	57.2	53.4	59.7
February 1995 .....	85.5	84.5	74.2	64.1	57.4	67.9	72.1	71.4	64.8	56.5	52.7	59.2
<b>Subdistrict IA</b>												
February 1996 .....	95.3	93.9	82.8	69.9	W	76.0	81.6	81.1	72.7	62.3	56.2	66.3
January 1996 .....	96.1	94.8	83.0	71.2	W	76.6	82.3	81.8	73.3	63.5	52.2	66.1
February 1995 .....	94.1	93.1	81.3	67.4	W	73.1	80.1	79.7	71.6	59.4	52.9	62.1
<b>Connecticut</b>												
February 1996 .....	—	—	—	NA	—	NA	—	—	—	NA	—	NA
January 1996 .....	—	—	—	NA	—	NA	—	—	—	NA	W	W
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Maine</b>												
February 1996 .....	95.4	94.3	81.6	70.0	W	72.2	82.7	82.5	72.0	62.2	W	63.7
January 1996 .....	96.3	95.1	83.0	71.7	W	73.4	83.1	82.8	73.3	63.7	W	63.1
February 1995 .....	92.9	91.7	78.0	67.2	W	68.4	80.2	80.0	68.9	59.0	W	58.9
<b>Massachusetts</b>												
February 1996 .....	—	W	—	—	—	—	—	W	—	—	W	W
January 1996 .....	—	W	—	—	—	—	—	W	—	—	—	—
February 1995 .....	—	—	—	W	—	W	—	—	—	W	W	W
<b>New Hampshire</b>												
February 1996 .....	93.9	93.0	81.6	70.8	—	79.5	79.4	79.1	71.2	63.4	—	69.6
January 1996 .....	94.6	93.4	81.4	72.3	—	79.7	80.1	79.6	71.7	64.9	—	70.4
February 1995 .....	94.9	94.7	79.0	67.9	—	75.3	78.6	78.3	69.9	59.8	—	66.4
<b>Rhode Island</b>												
February 1996 .....	—	—	—	NA	—	NA	—	—	—	NA	—	NA
January 1996 .....	—	—	—	NA	—	NA	—	—	—	NA	—	NA
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Vermont</b>												
February 1996 .....	96.1	94.3	83.5	69.6	—	79.9	81.7	80.7	73.5	62.4	—	70.6
January 1996 .....	96.8	95.4	83.6	69.6	—	79.8	82.9	82.1	73.9	62.6	—	70.9
February 1995 .....	94.8	93.4	83.0	68.3	—	79.3	81.1	80.4	73.2	61.2	—	70.1
<b>Subdistrict IB</b>												
February 1996 .....	87.3	86.5	73.9	66.4	57.0	67.1	74.2	73.8	64.9	58.6	53.8	59.8
January 1996 .....	87.9	87.1	74.6	66.9	58.0	68.4	74.8	74.4	65.5	58.9	52.9	60.1
February 1995 .....	86.7	85.9	74.5	65.5	57.8	68.4	73.5	73.1	64.6	57.7	53.0	59.6
<b>Delaware</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>District of Columbia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Maryland</b>												
February 1996 .....	85.3	84.4	76.0	67.3	W	68.0	74.8	74.1	68.0	59.4	W	63.3
January 1996 .....	85.1	84.0	75.9	67.2	—	71.8	74.9	74.0	67.8	59.2	W	63.4
February 1995 .....	84.3	83.1	73.9	66.5	—	70.1	74.3	73.3	65.3	58.3	W	61.6
<b>New Jersey</b>												
February 1996 .....	—	—	—	—	56.3	56.3	—	—	—	—	52.6	52.6
January 1996 .....	—	—	—	—	57.7	57.7	—	—	—	—	52.9	52.9
February 1995 .....	—	—	—	—	W	W	—	—	—	—	53.8	53.8
<b>New York</b>												
February 1996 .....	90.1	88.8	72.6	67.5	W	69.6	74.8	74.3	63.7	59.2	56.1	61.0
January 1996 .....	89.9	88.8	73.3	68.0	—	70.4	75.2	74.7	64.3	59.7	52.6	61.6
February 1995 .....	88.2	87.2	73.6	67.0	W	69.9	73.6	73.2	63.8	58.4	50.6	60.5
<b>Pennsylvania</b>												
February 1996 .....	85.8	85.2	74.7	65.6	W	67.4	73.8	73.5	65.7	58.1	55.3	60.2
January 1996 .....	86.8	86.2	75.6	66.3	58.2	68.1	74.6	74.2	66.5	58.3	53.0	60.2
February 1995 .....	85.9	85.3	75.4	64.7	W	67.9	73.3	73.0	65.3	57.2	52.6	59.5

See footnotes at end of table.

**Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Subdistrict IC</b>												
February 1996 .....	66.0	65.7	61.4	54.8	53.1	56.7	75.7	75.1	67.5	59.3	—	62.6
January 1996 .....	65.5	65.2	60.1	53.7	53.8	55.7	75.1	74.5	66.1	58.3	—	61.5
February 1995 .....	65.4	64.9	59.6	53.1	51.5	55.0	75.6	74.8	65.8	57.8	W	61.1
<b>Florida</b>												
February 1996 .....	68.0	67.5	61.3	55.0	52.2	57.0	77.9	77.0	68.0	59.2	—	63.4
January 1996 .....	67.2	66.7	60.1	54.1	W	56.1	76.9	76.1	66.8	58.4	—	62.4
February 1995 .....	67.4	66.5	61.0	53.3	50.1	55.7	78.5	77.0	67.9	57.8	—	62.7
<b>Georgia</b>												
February 1996 .....	63.6	63.7	61.1	54.5	W	56.7	73.7	73.1	65.6	59.6	—	62.4
January 1996 .....	63.2	63.4	59.9	53.6	54.0	55.7	73.1	72.7	64.7	58.8	—	61.5
February 1995 .....	63.1	63.0	58.0	53.1	W	54.8	73.1	72.8	62.6	58.1	—	60.1
<b>North Carolina</b>												
February 1996 .....	64.2	63.6	60.8	54.7	54.2	56.1	73.6	73.2	67.8	59.7	—	61.9
January 1996 .....	63.8	63.2	59.4	53.7	53.6	55.1	73.3	72.8	65.9	58.4	—	60.5
February 1995 .....	63.2	62.5	58.3	53.2	W	54.5	72.7	72.0	64.7	58.1	W	60.1
<b>South Carolina</b>												
February 1996 .....	63.4	63.3	62.1	55.3	W	57.1	73.4	73.0	68.8	60.0	—	62.8
January 1996 .....	63.3	63.1	60.3	54.0	W	55.6	73.4	73.0	66.2	58.9	—	61.2
February 1995 .....	62.4	62.2	59.8	53.3	W	54.7	72.6	72.2	65.7	57.9	—	60.1
<b>Virginia</b>												
February 1996 .....	67.8	67.7	61.7	53.4	51.3	55.2	77.3	76.9	67.5	56.5	—	60.0
January 1996 .....	67.7	67.5	60.8	52.1	W	54.2	77.3	77.0	66.6	55.4	—	59.1
February 1995 .....	68.3	68.1	60.4	52.3	W	54.3	78.1	77.8	66.4	56.4	—	59.9
<b>West Virginia</b>												
February 1996 .....	71.5	71.0	64.7	57.0	W	61.1	80.6	80.0	70.0	62.6	—	67.4
January 1996 .....	71.0	70.4	63.3	55.7	W	60.0	79.6	79.1	68.3	61.6	—	66.3
February 1995 .....	72.4	71.7	63.2	52.9	W	58.1	82.0	81.2	68.6	57.3	—	64.0
<b>PAD District II</b>												
February 1996 .....	69.6	69.5	62.5	57.3	53.3	58.1	77.2	77.2	68.3	61.7	—	65.1
January 1996 .....	68.9	68.8	61.0	55.3	52.2	56.5	76.7	76.5	67.1	60.1	—	63.6
February 1995 .....	65.0	65.0	57.6	52.9	48.5	53.6	72.8	72.6	63.6	57.9	—	60.9
<b>Illinois</b>												
February 1996 .....	71.7	71.8	63.7	55.7	50.9	55.4	77.0	77.1	71.7	62.1	—	66.7
January 1996 .....	71.0	71.0	61.6	54.4	50.9	54.9	76.1	76.1	69.9	60.3	—	65.0
February 1995 .....	67.7	67.7	58.7	50.4	47.3	51.1	73.3	73.3	66.9	56.7	—	62.3
<b>Indiana</b>												
February 1996 .....	68.1	68.3	61.9	55.9	51.8	57.9	76.3	76.5	68.2	60.6	—	65.1
January 1996 .....	67.2	67.3	59.8	53.9	51.5	55.9	75.1	75.3	66.7	58.9	—	63.6
February 1995 .....	65.5	65.5	58.1	50.7	48.2	53.0	72.8	72.9	64.4	56.0	—	61.0
<b>Iowa</b>												
February 1996 .....	71.6	71.8	65.0	59.6	W	60.1	75.5	75.5	68.8	64.1	—	67.2
January 1996 .....	70.3	70.4	64.0	57.0	W	57.8	74.2	74.0	67.3	61.8	—	65.2
February 1995 .....	63.6	64.3	60.1	55.1	—	55.7	68.0	68.5	66.1	60.3	—	65.0
<b>Kansas</b>												
February 1996 .....	67.5	67.5	60.6	57.4	54.6	57.2	73.9	73.9	65.4	62.1	—	63.9
January 1996 .....	67.0	66.8	58.6	55.5	52.6	55.3	73.4	73.4	63.6	60.4	—	62.1
February 1995 .....	62.9	63.1	57.2	53.7	W	53.9	70.0	70.0	60.6	59.1	—	59.9
<b>Kentucky</b>												
February 1996 .....	69.5	68.7	61.6	56.3	—	58.0	79.8	78.6	67.2	60.9	—	63.8
January 1996 .....	68.9	68.1	59.7	54.2	W	55.9	79.3	78.2	65.7	59.2	—	62.0
February 1995 .....	67.4	66.2	58.5	52.7	W	54.6	76.2	74.7	65.0	57.7	—	61.2
<b>Michigan</b>												
February 1996 .....	69.3	69.1	61.1	57.9	—	59.3	77.4	77.3	66.6	63.1	—	65.7
January 1996 .....	68.7	68.5	60.9	55.7	—	58.0	77.0	76.9	66.6	60.6	—	65.1
February 1995 .....	63.8	63.8	55.6	51.1	W	53.1	71.6	71.6	60.9	56.3	—	59.6
<b>Minnesota</b>												
February 1996 .....	75.5	75.0	66.1	59.6	W	60.3	80.5	79.9	NA	67.2	—	NA
January 1996 .....	73.6	73.0	63.7	57.3	W	58.1	80.7	79.6	NA	65.4	—	67.5
February 1995 .....	72.2	71.8	60.6	57.6	W	57.7	78.0	77.7	68.3	64.3	—	65.9
<b>Missouri</b>												
February 1996 .....	67.7	67.9	63.3	56.9	W	58.6	77.0	77.0	69.4	61.5	—	66.8
January 1996 .....	67.4	67.4	60.0	55.0	W	56.4	76.2	76.2	66.8	59.3	—	64.2
February 1995 .....	61.7	62.0	56.1	53.0	W	53.8	70.1	70.3	60.7	56.7	—	59.3

See footnotes at end of table.

**Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Subdistrict IC</b>												
February 1996 .....	84.6	83.8	75.0	65.1	59.4	68.9	71.6	71.1	66.1	57.6	53.8	60.4
January 1996 .....	84.2	83.4	73.4	64.0	60.0	67.6	71.1	70.6	64.8	56.6	55.2	59.3
February 1995 .....	84.9	83.9	73.9	63.7	55.1	67.7	71.3	70.6	64.6	56.1	51.9	58.9
<b>Florida</b>												
February 1996 .....	86.1	85.2	75.9	65.4	—	70.8	73.6	72.9	67.5	57.9	52.2	61.6
January 1996 .....	85.0	84.2	74.4	64.5	61.6	69.5	72.8	72.1	66.2	56.9	57.2	60.6
February 1995 .....	86.6	85.6	76.2	64.1	—	70.7	73.5	72.3	67.5	56.3	50.1	60.7
<b>Georgia</b>												
February 1996 .....	83.1	82.5	73.0	64.9	W	67.9	69.2	69.1	64.6	57.4	W	59.9
January 1996 .....	82.9	82.3	71.8	63.9	W	66.6	68.9	68.8	63.5	56.5	55.4	59.0
February 1995 .....	83.3	82.5	70.5	63.5	W	66.0	69.0	68.8	61.7	56.1	W	58.1
<b>North Carolina</b>												
February 1996 .....	83.3	82.3	73.8	65.3	W	67.4	70.2	69.4	64.8	57.8	55.8	59.4
January 1996 .....	83.1	82.1	71.9	64.2	W	66.1	69.7	69.0	63.3	56.8	55.0	58.3
February 1995 .....	82.3	81.2	71.3	63.7	W	65.7	69.0	68.1	62.2	56.2	W	57.8
<b>South Carolina</b>												
February 1996 .....	83.2	82.5	76.3	65.7	—	68.6	69.0	68.7	66.1	58.0	W	60.2
January 1996 .....	83.7	83.0	73.5	64.7	—	67.0	69.0	68.7	63.9	56.9	W	58.7
February 1995 .....	83.6	83.0	73.0	64.2	—	66.4	68.2	67.9	63.8	56.2	W	57.9
<b>Virginia</b>												
February 1996 .....	85.1	84.4	75.5	62.8	W	66.2	73.2	72.9	66.0	55.9	51.9	58.3
January 1996 .....	85.4	84.7	74.7	61.3	W	65.0	73.2	72.9	65.4	54.6	W	57.4
February 1995 .....	86.5	85.9	74.2	62.1	W	65.1	74.0	73.7	64.8	55.1	W	57.7
<b>West Virginia</b>												
February 1996 .....	89.4	88.3	76.8	67.5	—	73.1	76.3	75.7	68.2	59.9	W	64.5
January 1996 .....	88.0	86.7	75.4	66.3	—	71.9	75.6	75.0	66.7	58.7	W	63.4
February 1995 .....	89.0	87.1	75.4	63.8	—	70.2	77.2	76.3	66.8	55.8	W	61.7
<b>PAD District II</b>												
February 1996 .....	84.4	84.0	73.6	65.8	57.7	68.2	72.7	72.6	65.3	58.8	53.5	60.1
January 1996 .....	84.0	83.6	72.3	64.0	55.7	66.7	72.1	71.9	63.8	56.9	52.3	58.6
February 1995 .....	79.8	79.3	68.9	61.6	53.5	64.0	68.3	68.1	60.5	54.5	48.8	55.8
<b>Illinois</b>												
February 1996 .....	86.7	86.6	75.2	65.3	56.6	66.9	74.7	74.7	66.9	57.3	51.1	57.4
January 1996 .....	86.1	86.0	73.5	62.9	W	65.2	73.9	74.0	64.9	55.9	51.0	57.0
February 1995 .....	82.7	82.3	70.0	59.3	—	62.2	70.7	70.7	62.0	51.8	47.3	53.1
<b>Indiana</b>												
February 1996 .....	83.2	83.0	73.4	65.4	W	68.9	72.0	72.1	65.2	58.0	51.9	60.6
January 1996 .....	82.0	81.9	70.9	63.9	—	67.3	71.0	71.0	63.0	55.9	51.5	58.6
February 1995 .....	79.2	79.1	69.5	60.3	W	64.6	69.2	69.1	61.4	52.7	48.3	55.7
<b>Iowa</b>												
February 1996 .....	81.0	80.5	73.0	66.3	—	67.3	72.5	72.7	66.8	60.3	W	61.2
January 1996 .....	80.6	80.1	71.8	64.4	—	65.5	71.3	71.4	65.5	57.8	W	58.9
February 1995 .....	73.6	73.6	68.7	62.7	—	63.9	64.6	65.2	62.5	55.7	—	56.7
<b>Kansas</b>												
February 1996 .....	80.5	79.8	68.5	64.4	W	64.2	69.2	69.0	62.0	58.1	54.8	58.1
January 1996 .....	80.2	79.5	66.5	62.3	W	63.4	68.7	68.4	60.0	56.3	52.6	56.2
February 1995 .....	76.1	75.5	66.4	60.7	W	61.5	64.6	64.7	58.8	54.4	W	54.7
<b>Kentucky</b>												
February 1996 .....	84.9	83.6	72.4	65.5	W	67.4	73.8	72.9	64.5	58.6	W	60.5
January 1996 .....	84.1	82.9	70.9	63.7	—	65.9	73.2	72.2	62.6	56.7	W	58.6
February 1995 .....	83.3	81.5	70.5	62.7	—	65.3	71.8	70.5	62.0	55.4	W	57.7
<b>Michigan</b>												
February 1996 .....	84.3	83.7	72.6	67.0	—	70.0	72.3	72.0	64.0	59.5	—	61.7
January 1996 .....	83.7	83.3	72.7	65.2	—	69.2	71.7	71.4	63.8	57.4	—	60.5
February 1995 .....	77.9	77.4	66.6	60.2	—	63.7	67.0	66.9	58.6	52.8	W	55.7
<b>Minnesota</b>												
February 1996 .....	NA	NA	74.1	68.2	W	68.7	76.8	76.3	67.5	60.6	W	61.4
January 1996 .....	NA	NA	72.8	65.7	W	66.8	75.0	74.4	65.2	58.3	W	59.3
February 1995 .....	85.8	85.7	71.8	66.7	W	67.5	74.0	73.5	63.0	58.6	W	59.1
<b>Missouri</b>												
February 1996 .....	85.1	84.8	74.6	64.8	—	68.2	70.8	70.9	66.0	58.3	W	60.6
January 1996 .....	84.9	84.4	71.1	62.8	—	65.7	70.5	70.4	62.8	56.3	W	58.3
February 1995 .....	78.4	78.0	66.5	60.5	—	62.7	64.8	64.9	58.4	54.3	W	55.5

See footnotes at end of table.

**Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Nebraska</b>												
February 1996 .....	70.9	71.0	64.3	58.5	W	59.5	74.9	74.6	65.1	64.9	—	65.0
January 1996 .....	69.2	69.3	62.7	56.7	W	57.8	73.8	73.7	63.4	63.1	—	63.2
February 1995 .....	68.7	68.7	61.6	55.5	—	56.7	74.1	73.7	64.2	62.3	—	63.2
<b>North Dakota</b>												
February 1996 .....	81.5	81.2	68.9	60.6	—	62.2	83.1	82.3	70.2	68.5	—	69.6
January 1996 .....	81.1	80.7	67.4	58.6	—	60.4	83.2	82.1	69.6	66.3	—	68.4
February 1995 .....	75.7	75.5	64.5	57.8	—	59.2	82.9	82.4	67.4	65.1	—	66.6
<b>Ohio</b>												
February 1996 .....	70.2	69.8	61.9	56.5	52.3	58.5	79.0	78.7	68.0	61.1	—	65.6
January 1996 .....	70.0	69.6	61.2	54.6	47.8	57.2	79.5	78.8	67.7	59.3	—	64.7
February 1995 .....	63.0	62.8	55.9	50.8	W	51.8	72.0	71.5	62.3	56.2	—	60.0
<b>Oklahoma</b>												
February 1996 .....	65.0	64.9	60.9	56.6	53.8	55.6	70.9	70.8	66.1	60.6	—	63.8
January 1996 .....	64.6	64.4	59.5	54.2	52.4	54.0	70.5	70.4	64.5	57.5	—	61.3
February 1995 .....	61.0	60.9	59.1	52.9	49.7	52.0	68.0	67.9	62.7	56.0	—	60.0
<b>South Dakota</b>												
February 1996 .....	75.1	74.2	67.1	59.5	—	61.6	83.4	83.0	69.1	NA	—	NA
January 1996 .....	73.4	72.4	65.5	57.3	—	59.4	81.5	81.1	68.0	W	—	64.4
February 1995 .....	71.7	70.5	63.4	56.3	W	58.2	83.8	83.6	68.4	W	—	66.5
<b>Tennessee</b>												
February 1996 .....	65.2	64.9	63.5	55.1	W	56.4	76.7	76.4	69.8	60.1	—	62.7
January 1996 .....	64.9	64.5	61.5	54.0	W	55.3	76.2	75.8	67.8	59.1	—	61.2
February 1995 .....	64.5	64.2	61.5	53.1	W	54.7	75.1	74.9	67.6	58.3	—	60.8
<b>Wisconsin</b>												
February 1996 .....	72.0	72.2	63.6	58.4	—	59.8	79.0	79.8	66.4	64.3	—	64.9
January 1996 .....	71.1	71.1	60.9	56.1	—	57.4	78.6	79.1	64.8	62.1	—	62.8
February 1995 .....	65.3	65.3	57.0	52.1	—	53.5	71.9	72.2	60.4	58.4	—	59.1
<b>PAD District III</b>												
February 1996 .....	69.7	69.0	63.5	55.0	50.5	54.6	78.2	77.2	67.0	59.3	—	62.3
January 1996 .....	68.7	68.0	61.3	53.9	49.9	53.5	76.9	76.0	64.6	58.4	—	60.7
February 1995 .....	68.0	66.8	61.5	53.0	49.1	53.1	76.9	75.5	64.7	57.4	W	60.3
<b>Alabama</b>												
February 1996 .....	69.3	68.8	65.1	55.0	W	57.0	77.8	76.9	74.8	59.8	—	65.4
January 1996 .....	68.5	67.9	64.3	53.9	W	56.2	77.5	76.5	71.1	58.9	—	62.6
February 1995 .....	67.4	66.5	63.1	53.1	52.8	55.3	76.5	75.7	69.1	58.3	—	61.5
<b>Arkansas</b>												
February 1996 .....	64.6	64.6	62.4	55.6	51.2	56.1	73.8	73.0	67.5	59.7	—	61.8
January 1996 .....	64.6	63.5	60.7	54.1	50.2	54.9	74.1	73.0	65.7	58.2	—	60.1
February 1995 .....	64.0	63.3	58.9	53.0	—	54.1	74.0	72.6	64.3	57.7	—	59.2
<b>Louisiana</b>												
February 1996 .....	65.1	64.6	62.5	54.1	51.2	54.7	75.9	75.1	67.9	58.9	—	61.8
January 1996 .....	64.8	64.4	60.5	53.2	50.0	53.3	75.8	74.7	66.5	58.4	—	61.1
February 1995 .....	66.4	66.0	61.3	52.1	48.6	53.3	77.2	76.4	67.2	57.2	—	60.9
<b>Mississippi</b>												
February 1996 .....	71.0	70.6	61.3	54.7	50.2	54.9	80.5	80.0	68.0	59.2	—	61.3
January 1996 .....	69.8	69.4	59.9	53.6	49.5	54.1	79.7	79.3	65.8	58.3	—	60.1
February 1995 .....	68.6	68.1	60.4	52.3	49.3	53.3	78.1	77.6	66.5	57.5	—	59.9
<b>New Mexico</b>												
February 1996 .....	76.3	76.1	65.6	61.1	—	62.1	84.3	84.5	70.1	67.8	—	68.4
January 1996 .....	76.0	75.7	63.9	59.1	—	60.1	83.3	83.5	66.8	65.6	—	66.0
February 1995 .....	74.8	74.3	62.1	57.2	—	58.3	81.3	81.8	71.0	64.4	—	65.9
<b>Texas</b>												
February 1996 .....	70.9	70.0	63.8	54.6	50.4	53.7	79.0	77.9	NA	58.7	—	61.5
January 1996 .....	69.5	68.7	60.8	53.5	49.8	52.7	76.6	75.7	NA	57.8	—	60.0
February 1995 .....	68.6	66.9	61.7	52.9	49.1	52.3	77.1	75.1	NA	56.7	W	59.8
<b>PAD District IV</b>												
February 1996 .....	73.0	72.9	63.9	60.0	W	61.0	81.0	80.4	69.4	64.5	—	66.3
January 1996 .....	72.4	72.3	63.1	58.3	W	59.4	79.3	79.0	67.8	62.6	—	64.5
February 1995 .....	71.7	71.7	62.2	57.5	W	58.6	76.8	76.7	67.3	61.7	—	63.9
<b>Colorado</b>												
February 1996 .....	76.6	76.8	67.0	59.1	W	60.7	84.7	84.6	75.8	63.9	—	68.5
January 1996 .....	74.7	74.8	65.8	56.5	W	58.0	83.1	82.9	73.8	60.3	—	66.4
February 1995 .....	75.3	75.2	64.9	56.0	—	58.0	84.0	82.8	73.6	61.5	—	66.2

See footnotes at end of table.

**Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Nebraska</b>												
February 1996 .....	81.6	85.0	72.3	66.0	—	67.8	72.0	72.5	65.1	59.2	W	60.3
January 1996 .....	80.0	84.0	71.4	63.8	—	65.9	70.4	70.8	63.5	57.4	W	58.7
February 1995 .....	79.3	83.1	69.7	62.2	—	64.4	69.8	70.1	62.5	56.0	—	57.5
<b>North Dakota</b>												
February 1996 .....	88.7	88.6	78.9	69.3	—	73.1	82.1	81.8	70.4	61.3	—	63.4
January 1996 .....	88.7	88.6	78.0	67.3	—	71.2	81.7	81.3	69.0	59.4	—	61.6
February 1995 .....	82.0	82.2	75.5	66.9	—	70.3	76.4	76.2	66.0	58.4	—	60.3
<b>Ohio</b>												
February 1996 .....	86.4	85.8	74.4	65.6	—	70.3	74.3	73.8	65.1	58.3	52.3	61.2
January 1996 .....	86.8	86.1	74.2	64.5	W	69.3	74.1	73.6	64.5	56.5	49.0	60.0
February 1995 .....	79.2	78.6	69.3	60.6	W	63.8	67.3	66.9	59.2	52.6	W	54.6
<b>Oklahoma</b>												
February 1996 .....	77.7	77.3	69.9	63.7	58.2	63.6	67.5	67.3	62.7	57.8	54.0	56.6
January 1996 .....	76.6	76.2	69.4	61.3	55.6	61.9	67.0	66.7	61.5	55.4	52.6	55.0
February 1995 .....	74.3	73.4	67.1	59.8	52.6	60.6	63.7	63.4	60.8	54.1	49.8	53.0
<b>South Dakota</b>												
February 1996 .....	NA	90.0	73.5	68.0	—	69.4	76.9	75.8	67.7	60.5	—	62.5
January 1996 .....	88.7	88.4	72.4	65.7	—	67.3	75.2	73.9	66.1	58.3	—	60.3
February 1995 .....	83.6	83.5	71.9	65.4	—	67.0	73.8	72.5	64.3	57.5	W	59.3
<b>Tennessee</b>												
February 1996 .....	84.5	83.9	75.9	65.6	—	67.6	71.7	71.3	68.2	58.3	W	60.1
January 1996 .....	85.1	84.5	74.7	64.5	—	66.4	71.4	71.0	65.9	57.3	W	58.9
February 1995 .....	83.5	82.9	74.7	63.7	—	66.1	70.6	70.2	66.1	56.4	W	58.4
<b>Wisconsin</b>												
February 1996 .....	85.0	84.5	73.4	67.5	—	69.3	74.4	74.5	65.4	60.2	—	61.6
January 1996 .....	83.9	83.4	70.4	65.4	—	67.0	73.5	73.4	62.8	57.8	—	59.2
February 1995 .....	77.3	76.7	66.5	61.4	—	62.9	67.6	67.5	58.7	53.8	—	55.2
<b>PAD District III</b>												
February 1996 .....	87.4	85.5	73.0	64.5	53.8	64.3	74.2	73.2	66.2	57.2	50.8	56.9
January 1996 .....	86.1	84.6	71.1	63.8	54.2	63.6	73.1	72.1	64.0	56.2	50.3	55.8
February 1995 .....	85.5	83.2	71.4	62.5	51.4	63.3	72.5	71.1	64.3	55.3	49.3	55.5
<b>Alabama</b>												
February 1996 .....	87.5	86.2	79.5	65.7	—	68.8	74.7	74.0	70.8	58.2	W	61.1
January 1996 .....	87.0	85.5	78.1	64.6	—	67.5	74.0	73.2	68.6	57.1	W	59.7
February 1995 .....	85.3	83.7	75.8	64.0	—	66.7	72.8	71.8	67.2	56.4	52.8	58.8
<b>Arkansas</b>												
February 1996 .....	82.2	77.0	72.9	63.4	—	65.3	68.7	68.0	65.3	57.7	51.2	58.4
January 1996 .....	81.9	80.2	71.0	63.4	—	65.1	68.7	67.3	63.5	56.3	50.2	57.3
February 1995 .....	81.8	79.2	69.4	62.2	—	63.5	68.3	67.2	61.6	55.3	—	56.4
<b>Louisiana</b>												
February 1996 .....	84.1	82.3	75.1	63.5	53.0	65.4	71.1	70.4	67.2	57.0	51.4	58.0
January 1996 .....	84.4	82.5	73.6	63.0	52.9	64.2	70.9	70.3	65.4	56.2	50.4	56.6
February 1995 .....	85.4	83.8	74.0	61.7	51.9	64.3	72.5	72.0	66.5	55.0	49.4	57.0
<b>Mississippi</b>												
February 1996 .....	89.7	89.1	74.6	65.1	W	66.5	76.2	75.7	65.1	57.5	51.1	57.9
January 1996 .....	88.6	87.9	72.5	64.1	56.6	64.0	75.1	74.6	63.5	56.5	51.7	57.0
February 1995 .....	87.2	86.4	72.1	63.5	49.5	63.4	73.8	73.2	64.0	55.1	49.4	56.1
<b>New Mexico</b>												
February 1996 .....	89.5	89.7	77.9	69.9	—	71.3	78.8	78.6	67.1	62.6	—	63.6
January 1996 .....	89.2	89.2	75.0	68.1	—	69.2	78.5	78.2	65.2	60.7	—	61.6
February 1995 .....	86.5	86.2	73.2	65.6	—	67.0	76.6	76.1	63.3	58.4	—	59.4
<b>Texas</b>												
February 1996 .....	88.6	87.0	NA	64.1	53.7	61.9	75.0	73.9	NA	56.2	50.7	55.3
January 1996 .....	86.2	84.7	68.3	63.3	54.1	61.6	73.2	72.3	62.7	55.2	50.3	54.4
February 1995 .....	85.8	82.4	NA	61.5	51.5	61.7	72.6	70.5	63.6	54.7	49.3	54.2
<b>PAD District IV</b>												
February 1996 .....	86.8	85.7	73.7	69.6	W	70.7	76.5	76.0	66.6	62.2	W	63.4
January 1996 .....	85.7	85.0	72.6	68.0	—	69.3	75.5	75.2	65.6	60.5	W	61.8
February 1995 .....	83.6	82.9	71.3	66.6	—	68.0	74.2	74.2	64.6	59.4	W	60.8
<b>Colorado</b>												
February 1996 .....	90.5	90.3	78.7	67.8	W	69.9	79.5	79.5	70.2	61.0	W	63.0
January 1996 .....	88.9	88.9	76.4	65.7	—	68.1	77.6	77.6	68.6	58.4	W	60.2
February 1995 .....	91.8	90.3	77.1	65.2	—	67.8	78.2	78.0	67.8	57.7	—	60.0

See footnotes at end of table.

**Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Idaho</b>												
February 1996 .....	68.9	69.3	61.0	56.8	—	58.2	77.5	77.2	65.8	60.9	—	63.0
January 1996 .....	69.8	69.9	60.5	55.0	—	56.8	78.0	77.4	64.9	58.3	—	60.9
February 1995 .....	72.1	71.8	62.2	57.4	—	58.9	77.7	76.9	66.2	61.2	—	62.7
<b>Montana</b>												
February 1996 .....	77.4	78.1	69.0	63.5	—	64.6	84.6	84.6	72.3	68.6	—	68.9
January 1996 .....	74.4	75.5	68.1	62.5	—	63.6	78.5	78.6	71.2	67.3	—	67.7
February 1995 .....	74.6	75.6	64.1	60.2	W	60.9	78.1	78.5	W	W	—	65.4
<b>Utah</b>												
February 1996 .....	70.7	69.8	62.3	60.3	—	60.9	79.3	78.4	68.6	65.5	—	66.5
January 1996 .....	69.8	69.2	61.0	59.0	—	59.7	77.8	77.5	66.9	64.1	—	65.1
February 1995 .....	66.4	66.3	60.3	57.2	W	58.2	73.8	73.8	65.1	62.0	—	63.4
<b>Wyoming</b>												
February 1996 .....	76.1	76.3	65.4	60.0	—	61.1	83.9	83.9	67.7	63.2	—	67.2
January 1996 .....	76.9	76.5	64.1	58.0	—	59.2	83.6	83.4	NA	60.5	—	NA
February 1995 .....	76.9	76.0	61.4	56.0	W	56.9	81.7	81.7	62.7	64.9	—	63.3
<b>PAD District V</b>												
February 1996 .....	79.7	78.9	69.2	57.9	55.1	61.7	85.6	85.1	74.8	63.1	—	70.9
January 1996 .....	NA	NA	72.9	59.8	53.9	61.6	90.0	89.1	77.6	65.8	—	72.4
February 1995 .....	NA	75.7	66.8	56.1	50.7	58.7	82.6	82.4	73.5	NA	W	68.5
<b>Alaska</b>												
February 1996 .....	113.7	111.5	83.9	71.3	W	76.6	102.8	103.1	NA	81.0	—	85.9
January 1996 .....	112.7	110.3	82.7	73.6	W	77.6	102.4	103.4	90.1	83.7	—	87.5
February 1995 .....	NA	NA	86.5	69.8	W	76.6	104.0	105.7	89.5	W	W	93.6
<b>Arizona</b>												
February 1996 .....	82.1	80.0	68.8	62.8	57.6	63.1	89.3	89.2	72.3	69.1	—	70.8
January 1996 .....	81.9	79.9	67.0	60.2	56.5	62.3	89.1	89.0	70.6	67.5	—	69.2
February 1995 .....	76.8	76.0	64.6	59.2	W	60.8	NA	NA	72.2	W	—	69.8
<b>California</b>												
February 1996 .....	72.0	71.5	68.1	57.5	55.4	61.7	81.3	80.6	74.3	62.5	—	71.0
January 1996 .....	W	W	W	57.7	54.6	54.9	W	W	W	63.4	—	64.5
February 1995 .....	70.2	69.7	65.6	54.0	51.5	57.9	79.7	79.1	73.0	59.2	W	67.7
<b>Hawaii</b>												
February 1996 .....	101.1	93.6	93.2	80.7	—	91.3	107.7	102.9	99.7	W	—	99.5
January 1996 .....	99.7	93.2	93.8	83.1	—	91.9	105.9	101.8	99.7	W	—	99.4
February 1995 .....	99.8	91.9	91.0	80.6	—	89.4	106.6	98.5	97.2	W	—	96.9
<b>Nevada</b>												
February 1996 .....	78.5	77.4	63.5	60.3	W	61.1	85.1	85.2	69.9	65.1	—	67.2
January 1996 .....	77.5	76.0	67.5	60.1	57.3	60.5	86.0	86.2	73.6	66.5	—	69.3
February 1995 .....	75.8	74.3	NA	57.2	W	58.1	81.8	82.4	65.2	62.6	—	63.9
<b>Oregon</b>												
February 1996 .....	77.7	77.2	66.0	55.5	50.5	57.4	NA	NA	68.9	63.5	—	65.8
January 1996 .....	79.1	78.6	67.7	58.5	52.1	58.8	85.8	84.1	69.9	66.8	—	68.2
February 1995 .....	75.7	74.8	64.0	56.1	52.7	57.9	76.0	77.4	67.5	60.3	—	64.4
<b>Washington</b>												
February 1996 .....	76.7	76.7	65.4	55.4	50.3	57.3	83.4	83.1	NA	61.7	—	66.9
January 1996 .....	79.9	79.8	68.6	57.7	50.0	59.5	86.2	86.1	NA	63.9	—	68.7
February 1995 .....	78.7	78.3	64.6	56.7	W	55.0	84.0	83.9	W	W	—	66.1

See footnotes at end of table.

**Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Idaho</b>												
February 1996 .....	82.1	81.8	71.1	66.4	—	68.2	71.6	71.8	63.5	58.8	—	60.4
January 1996 .....	82.4	81.7	70.1	64.5	—	66.6	72.4	72.3	63.0	56.9	—	59.0
February 1995 .....	83.2	82.9	71.9	66.5	—	68.6	73.9	73.5	64.4	59.1	—	60.8
<b>Montana</b>												
February 1996 .....	86.8	87.1	77.8	73.6	—	74.5	79.8	80.1	71.1	65.8	—	66.8
January 1996 .....	83.6	84.4	76.7	72.6	—	73.6	76.3	77.0	70.2	64.7	—	65.8
February 1995 .....	83.8	83.9	73.7	69.3	—	70.1	76.4	77.0	66.1	61.9	W	62.6
<b>Utah</b>												
February 1996 .....	86.6	84.6	72.1	69.9	—	70.6	75.5	74.3	65.6	63.3	—	64.0
January 1996 .....	85.2	84.0	70.9	68.6	—	69.3	74.4	73.6	64.1	62.0	—	62.7
February 1995 .....	80.1	79.2	69.1	66.2	—	67.2	70.5	70.4	63.1	59.8	W	60.9
<b>Wyoming</b>												
February 1996 .....	88.7	88.1	75.6	69.4	—	70.3	79.0	78.9	67.0	61.9	—	62.9
January 1996 .....	88.9	88.4	73.8	67.5	—	68.6	79.5	78.9	65.8	59.9	—	61.0
February 1995 .....	89.1	87.6	71.2	65.2	—	66.3	79.2	78.3	63.1	57.6	W	58.6
<b>PAD District V</b>												
February 1996 .....	97.9	96.5	85.1	70.3	58.5	76.0	83.3	82.4	73.3	60.3	55.6	65.2
January 1996 .....	102.3	100.2	92.4	72.3	61.6	77.4	88.1	86.5	76.8	62.0	54.7	64.7
February 1995 .....	94.9	93.6	83.5	NA	58.7	74.9	80.0	79.0	71.0	58.0	51.7	62.2
<b>Alaska</b>												
February 1996 .....	118.5	115.6	NA	82.0	W	87.1	112.9	110.7	85.3	72.7	W	78.1
January 1996 .....	117.0	114.0	94.4	82.3	W	87.8	111.9	109.7	83.9	74.6	W	78.8
February 1995 .....	118.7	117.3	95.8	80.0	—	87.9	116.5	115.1	87.5	70.7	W	78.0
<b>Arizona</b>												
February 1996 .....	101.8	101.6	81.8	73.9	W	76.6	85.5	83.7	70.4	64.8	57.8	64.8
January 1996 .....	101.5	101.0	80.3	70.5	W	73.6	85.6	83.7	68.7	62.2	56.7	64.1
February 1995 .....	98.2	96.5	77.1	72.1	W	73.5	80.3	79.5	66.2	60.7	W	62.3
<b>California</b>												
February 1996 .....	93.2	92.2	83.1	69.3	59.8	76.3	77.5	76.8	72.5	60.0	55.9	65.6
January 1996 .....	—	—	W	NA	61.8	NA	W	W	W	61.8	55.4	56.1
February 1995 .....	89.8	88.8	81.5	65.4	58.4	72.8	74.6	73.9	70.1	56.2	52.5	61.6
<b>Hawaii</b>												
February 1996 .....	118.9	109.0	106.6	95.5	—	105.4	106.3	98.5	98.4	85.1	—	96.8
January 1996 .....	117.2	108.2	106.7	97.2	—	105.6	104.9	98.1	98.8	87.3	—	97.2
February 1995 .....	117.6	108.2	104.0	94.9	—	102.9	105.0	96.8	96.1	85.3	—	94.7
<b>Nevada</b>												
February 1996 .....	92.6	90.9	76.1	72.4	W	72.1	80.7	79.5	65.7	62.4	W	63.0
January 1996 .....	92.4	90.7	78.1	72.1	W	72.1	80.2	78.5	69.4	62.3	57.9	62.5
February 1995 .....	87.9	85.5	72.5	70.0	W	70.3	77.5	76.0	61.7	59.0	W	60.1
<b>Oregon</b>												
February 1996 .....	NA	NA	79.3	70.3	54.8	64.3	NA	79.7	68.1	57.9	52.3	59.3
January 1996 .....	93.0	92.7	80.9	73.3	W	71.1	81.7	81.0	69.7	60.7	53.4	61.0
February 1995 .....	90.8	89.9	79.7	71.3	W	74.6	77.5	76.7	66.6	58.0	52.8	60.0
<b>Washington</b>												
February 1996 .....	95.1	94.3	80.9	67.6	W	70.9	80.3	80.2	68.9	57.8	50.9	60.4
January 1996 .....	98.1	97.2	83.4	69.7	—	73.9	83.4	83.2	71.7	60.0	50.0	62.6
February 1995 .....	95.9	95.6	79.9	69.2	W	72.0	82.1	81.7	68.0	58.5	W	57.8

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes)

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>United States</b>												
February 1996 .....	78.0	77.5	70.7	63.9	—	67.5	85.5	85.0	77.1	67.2	—	73.5
January 1996 .....	76.6	76.2	69.7	61.5	W	65.4	84.1	83.7	75.4	64.9	—	71.8
February 1995 .....	76.4	76.1	68.5	62.9	55.2	65.6	84.6	83.9	72.0	65.5	—	69.2
<b>PAD District I</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	69.0	69.0	64.8	60.0	W	60.4	79.9	79.8	69.8	64.0	—	65.1
<b>Subdistrict IA</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Connecticut</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Maine</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Massachusetts</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>New Hampshire</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Rhode Island</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Vermont</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Subdistrict IB</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	W	—	—	—	—	—	W	—	—	—	—
<b>Delaware</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>District of Columbia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Maryland</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>New Jersey</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>New York</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Pennsylvania</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	W	—	—	—	—	—	W	—	—	—	—

See footnotes at end of table.

**Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>United States</b>												
February 1996 .....	96.0	95.1	85.2	73.1	—	80.3	81.6	81.0	74.1	65.5	—	70.2
January 1996 .....	94.2	93.5	83.6	71.3	57.7	78.6	80.2	79.8	73.2	63.2	W	68.5
February 1995 .....	94.0	93.7	82.4	71.7	—	78.0	79.6	79.3	71.2	64.4	55.2	67.8
<b>PAD District I</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	90.1	89.9	77.0	70.9	—	71.9	76.4	76.3	69.2	63.6	W	64.2
<b>Subdistrict IA</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Connecticut</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Maine</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Massachusetts</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>New Hampshire</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Rhode Island</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Vermont</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Subdistrict IB</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	W	—	—	—	—	—	W	—	—	—	—
<b>Delaware</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>District of Columbia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Maryland</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>New Jersey</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>New York</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Pennsylvania</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	W	—	—	—	—	—	W	—	—	—	—

See footnotes at end of table.

**Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Subdistrict IC</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	69.0	68.9	64.8	60.0	W	60.4	79.9	79.7	69.8	64.0	—	65.1
<b>Florida</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Georgia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>North Carolina</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	69.0	68.9	64.8	60.0	W	60.4	79.9	79.7	69.8	64.0	—	65.1
<b>South Carolina</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Virginia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>West Virginia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>PAD District II</b>												
February 1996 .....	78.0	77.6	67.3	64.8	—	65.3	85.1	84.5	W	66.3	—	69.5
January 1996 .....	77.1	76.6	66.3	62.4	—	63.2	84.1	83.6	W	64.1	—	67.4
February 1995 .....	73.3	73.0	65.7	62.3	—	63.3	80.2	78.2	W	63.3	—	66.8
<b>Illinois</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Indiana</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Iowa</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Kansas</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Kentucky</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Michigan</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Minnesota</b>												
February 1996 .....	78.0	77.6	67.3	64.8	—	65.3	85.1	84.5	W	66.3	—	69.5
January 1996 .....	77.1	76.6	66.3	62.4	—	63.2	84.1	83.6	W	64.1	—	67.4
February 1995 .....	73.3	73.0	65.7	62.3	—	63.3	80.2	78.2	W	63.3	—	66.8
<b>Missouri</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Subdistrict IC</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	90.1	89.9	77.0	70.9	—	71.9	76.4	76.2	69.2	63.6	W	64.2
<b>Florida</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Georgia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>North Carolina</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	90.1	89.9	77.0	70.9	—	71.9	76.4	76.2	69.2	63.6	W	64.2
<b>South Carolina</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Virginia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>West Virginia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>PAD District II</b>												
February 1996 .....	92.4	92.1	W	70.8	—	73.0	80.4	79.9	70.6	65.8	—	66.9
January 1996 .....	91.5	91.1	W	68.5	—	71.0	79.5	79.0	69.6	63.4	—	64.6
February 1995 .....	87.5	87.2	68.3	66.8	—	66.9	75.1	74.6	66.8	63.1	—	64.1
<b>Illinois</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Indiana</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Iowa</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Kansas</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Kentucky</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Michigan</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Minnesota</b>												
February 1996 .....	92.4	92.1	W	70.8	—	73.0	80.4	79.9	70.6	65.8	—	66.9
January 1996 .....	91.5	91.1	W	68.5	—	71.0	79.5	79.0	69.6	63.4	—	64.6
February 1995 .....	87.5	87.2	68.3	66.8	—	66.9	75.1	74.6	66.8	63.1	—	64.1
<b>Missouri</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Nebraska</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>North Dakota</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Ohio</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oklahoma</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>South Dakota</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Tennessee</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Wisconsin</b>												
February 1996 .....	-	-	-	W	-	W	-	-	-	-	-	-
January 1996 .....	-	-	-	W	-	W	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>PAD District III</b>												
February 1996 .....	76.5	76.0	69.6	66.1	-	66.6	87.7	87.6	76.6	72.0	-	73.1
January 1996 .....	74.1	73.8	66.8	65.3	-	65.5	84.9	84.8	72.1	70.9	-	71.2
February 1995 .....	76.5	75.9	68.0	62.9	W	61.5	86.2	86.1	75.6	68.5	-	71.6
<b>Alabama</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Arkansas</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Louisiana</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Mississippi</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>New Mexico</b>												
February 1996 .....	75.8	75.6	66.5	66.1	-	66.2	85.6	85.4	70.4	71.6	-	71.4
January 1996 .....	74.7	74.5	65.1	64.9	-	64.9	84.0	83.9	68.5	70.4	-	70.0
February 1995 .....	73.3	72.9	65.5	62.8	-	63.6	82.4	82.3	71.8	68.0	-	69.8
<b>Texas</b>												
February 1996 .....	78.3	77.1	W	66.1	-	67.1	W	W	W	72.7	-	76.1
January 1996 .....	73.1	72.5	W	65.6	-	66.1	W	W	W	72.1	-	73.3
February 1995 .....	81.5	80.8	W	63.0	W	60.2	88.8	88.8	W	69.1	-	74.1
<b>PAD District IV</b>												
February 1996 .....	77.1	77.0	67.6	63.9	-	64.8	88.9	88.1	73.0	67.6	-	69.9
January 1996 .....	74.9	74.8	66.7	61.7	-	62.9	89.9	89.0	72.0	65.8	-	68.5
February 1995 .....	76.0	75.5	64.7	60.5	-	61.7	86.7	85.8	69.8	65.0	-	67.5
<b>Colorado</b>												
February 1996 .....	77.1	77.0	67.6	63.6	-	64.7	89.0	88.2	73.0	67.3	-	69.8
January 1996 .....	74.9	74.8	66.6	61.4	-	62.8	90.2	89.3	71.9	65.4	-	68.4
February 1995 .....	76.0	75.5	64.7	60.2	-	61.5	86.8	85.9	69.7	64.9	-	67.5

See footnotes at end of table.

**Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Nebraska</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>North Dakota</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Ohio</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Oklahoma</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>South Dakota</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Tennessee</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Wisconsin</b>												
February 1996 .....	—	—	—	W	—	W	—	—	—	W	—	W
January 1996 .....	—	—	—	W	—	W	—	—	—	W	—	W
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>PAD District III</b>												
February 1996 .....	93.6	92.5	82.7	75.6	—	77.0	79.8	79.3	72.5	67.7	—	68.5
January 1996 .....	90.8	89.9	78.5	74.8	—	75.5	77.4	77.0	69.2	66.8	—	67.2
February 1995 .....	93.2	92.3	81.1	72.1	—	75.0	79.5	78.9	70.7	64.1	W	63.1
<b>Alabama</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Arkansas</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Louisiana</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Mississippi</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>New Mexico</b>												
February 1996 .....	93.2	92.9	76.7	75.8	—	76.0	78.7	78.4	67.8	67.9	—	67.9
January 1996 .....	93.7	93.4	76.0	74.8	—	74.9	77.8	77.6	66.5	66.7	—	66.7
February 1995 .....	91.2	91.1	77.6	72.4	—	74.5	75.9	75.4	67.5	63.9	—	65.1
<b>Texas</b>												
February 1996 .....	94.1	91.9	W	75.4	—	77.9	82.6	81.3	W	67.5	—	69.1
January 1996 .....	NA	NA	W	74.8	—	76.1	76.7	76.1	W	67.0	—	67.8
February 1995 .....	95.4	93.5	W	72.0	—	75.5	84.5	83.7	W	64.2	W	61.8
<b>PAD District IV</b>												
February 1996 .....	97.3	96.8	78.8	72.7	—	74.8	82.5	82.3	70.7	65.6	—	67.1
January 1996 .....	93.9	93.4	77.9	70.3	—	72.8	80.1	79.9	69.9	63.5	—	65.3
February 1995 .....	95.4	94.6	76.0	68.9	—	71.5	80.7	80.1	67.6	62.1	—	63.9
<b>Colorado</b>												
February 1996 .....	97.4	96.9	78.8	72.2	—	74.6	82.5	82.3	70.7	65.2	—	66.9
January 1996 .....	94.1	93.7	77.9	69.9	—	72.8	80.2	80.0	69.8	63.0	—	65.1
February 1995 .....	95.6	94.8	76.0	68.5	—	71.3	80.7	80.1	67.6	61.8	—	63.7

See footnotes at end of table.

**Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Idaho</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Montana</b>												
February 1996 .....	NA	NA	W	69.4	—	69.3	NA	NA	W	73.9	—	73.9
January 1996 .....	74.1	72.5	W	68.0	—	67.9	78.7	78.4	W	72.3	—	72.3
February 1995 .....	83.4	81.9	W	66.0	—	66.0	W	W	—	W	—	W
<b>Utah</b>												
February 1996 .....	—	—	W	W	—	W	—	—	—	—	—	—
January 1996 .....	NA	73.3	73.0	61.4	—	61.8	81.8	80.8	W	66.9	—	67.9
February 1995 .....	W	W	W	W	—	66.6	W	W	W	W	—	W
<b>Wyoming</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>PAD District V</b>												
February 1996 .....	78.4	77.7	71.2	62.9	—	68.5	84.3	83.9	77.7	66.6	—	74.9
January 1996 .....	77.1	76.7	69.9	60.8	W	66.0	82.8	82.6	75.6	64.6	—	72.5
February 1995 .....	77.4	77.3	69.1	64.9	W	67.8	85.4	85.0	72.8	68.6	—	71.7
<b>Alaska</b>												
February 1996 .....	W	91.9	94.6	83.2	—	91.2	W	W	W	—	—	W
January 1996 .....	W	91.1	94.0	82.3	W	89.0	W	W	W	—	—	W
February 1995 .....	102.5	98.6	96.5	W	—	95.5	W	W	W	—	—	W
<b>Arizona</b>												
February 1996 .....	78.8	78.1	73.9	68.0	—	72.7	84.5	84.4	79.2	72.5	—	77.9
January 1996 .....	78.3	77.9	73.6	65.2	W	71.7	83.7	83.6	78.7	70.3	—	77.0
February 1995 .....	76.6	76.5	72.6	70.5	—	72.1	86.6	85.2	71.4	W	—	70.9
<b>California</b>												
February 1996 .....	73.9	73.7	NA	NA	—	NA	80.0	NA	73.8	NA	—	NA
January 1996 .....	72.5	72.5	67.5	58.3	W	63.1	79.9	80.0	73.6	63.0	—	70.5
February 1995 .....	74.3	74.5	65.3	61.6	W	63.9	83.3	83.3	72.3	68.5	—	71.2
<b>Hawaii</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Nevada</b>												
February 1996 .....	92.5	92.0	71.2	71.0	—	71.2	94.9	94.8	77.3	NA	—	77.1
January 1996 .....	89.8	89.2	68.8	67.8	—	68.4	91.9	91.9	74.9	70.7	—	74.2
February 1995 .....	88.6	87.8	63.5	68.3	W	65.2	90.1	90.0	68.6	W	—	68.7
<b>Oregon</b>												
February 1996 .....	77.7	77.4	69.2	62.0	—	66.3	84.9	83.1	75.4	68.8	—	73.7
January 1996 .....	79.9	79.4	70.8	64.9	—	68.5	86.2	83.7	77.0	71.3	—	75.5
February 1995 .....	77.0	76.9	64.7	62.1	—	63.7	75.7	76.3	73.2	W	—	71.2
<b>Washington</b>												
February 1996 .....	78.5	78.4	72.2	62.3	—	69.0	83.9	83.9	79.0	65.9	—	75.0
January 1996 .....	79.8	79.6	74.8	63.8	—	71.3	84.7	84.7	81.7	66.6	—	77.0
February 1995 .....	77.5	77.4	70.5	63.1	—	68.5	88.2	87.4	W	W	—	75.5

See footnotes at end of table.

**Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Idaho</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Montana</b>												
February 1996 .....	NA	NA	W	79.0	—	78.9	NA	NA	W	72.0	—	72.0
January 1996 .....	83.1	82.7	W	77.5	—	77.5	77.0	75.6	W	70.6	—	70.6
February 1995 .....	90.0	90.0	W	75.0	—	75.1	84.2	83.3	W	68.0	—	68.1
<b>Utah</b>												
February 1996 .....	—	—	W	W	—	W	—	—	W	W	—	W
January 1996 .....	87.5	86.9	83.1	69.0	—	69.8	77.8	77.4	77.4	64.1	—	64.8
February 1995 .....	W	W	W	W	—	77.7	W	W	W	W	—	71.1
<b>Wyoming</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>PAD District V</b>												
February 1996 .....	96.3	95.3	86.1	74.0	—	83.0	81.7	81.0	74.6	64.8	—	71.6
January 1996 .....	94.9	94.1	84.0	71.9	57.7	79.8	80.6	80.1	73.5	62.8	W	69.3
February 1995 .....	94.7	94.6	83.3	76.2	—	81.7	80.3	80.1	71.9	66.6	W	70.4
<b>Alaska</b>												
February 1996 .....	W	109.2	106.6	94.7	—	104.2	W	95.1	97.5	84.6	—	94.1
January 1996 .....	W	110.1	105.9	95.0	—	104.0	W	94.8	96.9	83.8	W	92.3
February 1995 .....	W	111.3	W	101.4	—	106.2	105.5	100.9	98.6	W	—	97.5
<b>Arizona</b>												
February 1996 .....	97.4	96.9	87.0	79.5	—	85.9	82.5	81.9	77.1	70.1	—	75.8
January 1996 .....	96.2	95.8	86.5	76.7	W	85.0	81.8	81.4	76.7	67.3	W	74.8
February 1995 .....	93.3	93.2	84.2	82.3	—	83.8	79.4	79.2	75.0	72.1	—	74.3
<b>California</b>												
February 1996 .....	89.0	NA	81.4	NA	—	NA	76.6	76.5	NA	NA	—	NA
January 1996 .....	90.7	90.1	82.0	69.4	W	77.3	76.6	76.4	71.6	60.5	W	66.8
February 1995 .....	90.5	91.7	78.6	72.8	—	77.2	76.8	77.3	68.4	63.9	W	66.8
<b>Hawaii</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Nevada</b>												
February 1996 .....	106.2	106.2	85.6	77.4	—	84.0	95.2	94.8	75.4	72.2	—	74.6
January 1996 .....	103.3	103.3	83.5	76.8	—	82.0	92.2	91.7	72.7	69.3	—	71.7
February 1995 .....	100.5	100.0	78.5	74.4	—	77.2	90.8	90.2	67.4	69.6	W	68.0
<b>Oregon</b>												
February 1996 .....	95.1	94.0	84.7	75.6	—	81.4	80.5	79.9	71.9	64.0	—	68.8
January 1996 .....	97.8	96.3	86.5	78.9	—	83.8	82.7	81.8	73.5	67.0	—	71.0
February 1995 .....	95.5	95.5	80.1	76.0	—	78.9	79.4	79.3	67.1	63.8	—	65.9
<b>Washington</b>												
February 1996 .....	97.9	97.9	87.4	74.1	—	83.9	81.8	81.6	75.7	64.3	—	72.1
January 1996 .....	99.2	99.1	90.2	75.8	—	86.4	83.0	82.8	78.3	65.7	—	74.3
February 1995 .....	96.0	95.8	86.1	74.4	—	83.8	80.4	80.2	73.6	64.6	—	71.3

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type,  
PAD District, and State**

(Cents per Gallon Excluding Taxes)

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>United States</b>												
February 1996 .....	72.6	72.1	67.3	60.2	56.0	63.1	81.5	80.9	72.7	64.6	—	70.4
January 1996 .....	72.1	71.6	66.6	60.0	56.2	63.1	81.2	80.6	71.8	64.6	—	69.7
February 1995 .....	73.6	72.9	69.7	59.6	57.2	64.2	82.9	82.1	74.2	64.6	W	71.6
<b>PAD District I</b>												
February 1996 .....	72.8	71.9	67.4	60.1	54.6	62.3	82.8	81.5	73.6	64.7	—	70.3
January 1996 .....	73.3	72.5	67.5	61.2	56.4	63.5	83.2	81.9	73.5	65.8	—	70.7
February 1995 .....	73.7	72.9	69.5	61.2	57.4	64.2	84.3	83.1	75.7	65.6	W	72.2
<b>Subdistrict IA</b>												
February 1996 .....	73.8	73.4	68.9	60.8	52.9	63.0	83.7	82.3	76.3	65.0	—	70.9
January 1996 .....	74.9	74.4	69.8	62.2	57.2	65.0	84.6	83.4	77.1	66.8	—	72.3
February 1995 .....	73.2	72.8	69.4	61.2	57.6	63.5	83.2	82.0	76.2	64.9	—	71.1
<b>Connecticut</b>												
February 1996 .....	74.0	73.4	68.4	60.9	51.5	62.2	84.2	81.9	74.7	65.4	—	70.4
January 1996 .....	74.9	74.3	69.5	62.4	—	65.7	85.2	82.7	75.4	67.0	—	71.6
February 1995 .....	72.3	71.8	69.7	61.5	58.5	63.8	82.9	81.1	75.5	65.6	—	70.9
<b>Maine</b>												
February 1996 .....	73.6	72.6	67.7	61.0	W	61.9	84.1	82.2	80.9	64.1	—	69.4
January 1996 .....	74.7	73.9	68.8	61.9	W	63.2	85.0	84.0	84.8	65.3	—	72.2
February 1995 .....	72.9	72.2	66.3	60.2	W	60.7	83.5	82.4	78.5	63.5	—	68.8
<b>Massachusetts</b>												
February 1996 .....	74.1	73.7	69.6	60.8	53.3	63.5	83.9	82.6	77.6	65.4	—	71.9
January 1996 .....	75.3	74.9	70.5	62.2	56.9	64.9	84.9	83.9	78.0	67.0	—	73.0
February 1995 .....	73.9	73.5	69.8	61.3	W	64.3	83.7	82.5	77.1	64.6	—	71.8
<b>New Hampshire</b>												
February 1996 .....	73.8	73.6	69.0	62.6	—	66.7	84.3	84.2	74.3	67.5	—	72.9
January 1996 .....	74.7	74.5	69.4	63.5	—	67.3	84.9	84.8	74.7	69.0	—	73.7
February 1995 .....	75.3	75.1	71.0	63.0	—	68.1	85.7	85.5	77.2	66.4	—	74.9
<b>Rhode Island</b>												
February 1996 .....	72.0	71.8	66.7	59.7	W	62.1	80.6	80.3	73.6	63.2	—	68.1
January 1996 .....	72.5	72.2	68.1	61.7	W	64.2	81.1	80.8	74.4	66.1	—	70.4
February 1995 .....	69.4	69.1	66.1	60.7	W	60.6	79.5	78.9	71.7	64.4	—	68.2
<b>Vermont</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	W	—	W	—	—	—	—	—	—
<b>Subdistrict IB</b>												
February 1996 .....	73.1	71.9	67.1	59.9	55.1	62.2	83.5	82.0	73.3	65.0	—	70.7
January 1996 .....	73.6	72.4	66.9	61.2	56.2	63.0	83.9	82.3	72.9	66.1	—	70.9
February 1995 .....	74.5	73.4	69.5	61.6	57.3	64.6	85.5	84.1	75.7	66.7	—	73.1
<b>Delaware</b>												
February 1996 .....	69.3	69.0	63.0	57.9	W	60.3	79.4	79.3	69.1	62.0	—	66.1
January 1996 .....	70.2	69.9	63.3	58.9	W	61.0	80.4	80.0	69.0	63.0	—	66.4
February 1995 .....	71.3	70.9	67.1	61.2	W	64.3	81.9	81.5	74.0	65.5	—	69.9
<b>District of Columbia</b>												
February 1996 .....	NA	64.1	68.5	—	—	68.5	NA	73.3	73.3	—	—	73.3
January 1996 .....	W	64.8	65.4	—	—	65.4	W	74.4	70.0	—	—	70.0
February 1995 .....	W	67.1	71.5	W	—	71.2	W	77.1	76.9	—	—	76.9
<b>Maryland</b>												
February 1996 .....	75.2	70.6	65.6	58.8	W	63.4	83.5	78.9	71.0	63.6	—	69.1
January 1996 .....	74.4	70.3	63.8	58.6	W	62.1	83.1	78.5	69.1	63.2	—	67.6
February 1995 .....	76.2	73.1	68.5	62.1	W	66.5	85.7	82.4	74.9	67.2	—	73.0
<b>New Jersey</b>												
February 1996 .....	73.7	73.1	68.7	59.6	55.0	60.5	85.8	84.7	74.9	65.4	—	71.6
January 1996 .....	74.4	73.8	68.8	61.5	56.0	62.1	86.5	85.3	74.9	67.1	—	72.3
February 1995 .....	75.1	74.3	69.8	61.3	57.2	62.7	87.7	86.6	75.7	66.5	—	72.6
<b>New York</b>												
February 1996 .....	74.7	73.7	68.9	61.9	W	65.4	84.3	83.2	76.7	68.1	—	74.8
January 1996 .....	75.2	74.5	69.4	62.9	58.2	66.3	84.7	83.8	77.2	69.4	—	75.4
February 1995 .....	73.5	72.8	70.0	61.7	W	65.9	83.2	82.4	76.3	67.6	—	74.2
<b>Pennsylvania</b>												
February 1996 .....	69.4	68.5	63.8	59.4	W	61.8	80.3	79.5	68.7	64.0	—	66.5
January 1996 .....	69.7	68.8	63.5	60.7	W	62.2	80.5	79.5	69.4	65.8	—	67.8
February 1995 .....	75.2	74.1	70.3	61.5	—	66.8	85.9	84.6	76.4	66.1	—	72.8

See footnotes at end of table.

**Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type,  
PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>United States</b>												
February 1996 .....	90.3	89.4	80.5	69.6	61.8	75.9	78.0	77.3	71.9	62.7	57.0	67.2
January 1996 .....	90.0	89.2	79.8	69.8	61.6	75.8	77.6	76.9	71.2	62.7	57.2	67.2
February 1995 .....	92.3	91.0	83.1	69.1	59.0	77.7	79.3	78.4	74.4	62.2	57.4	68.5
<b>PAD District I</b>												
February 1996 .....	91.2	89.8	81.1	69.7	59.4	75.5	78.7	77.7	72.8	62.9	55.5	66.9
January 1996 .....	91.6	90.2	81.1	70.9	61.5	76.2	79.3	78.2	72.8	64.1	57.5	68.0
February 1995 .....	93.4	91.8	83.7	70.0	58.5	77.5	80.1	79.1	75.1	63.9	57.6	68.8
<b>Subdistrict IA</b>												
February 1996 .....	92.3	90.8	82.5	70.2	57.4	74.0	78.8	78.1	73.2	63.2	54.0	66.4
January 1996 .....	93.1	91.7	83.1	72.0	W	77.2	79.8	79.1	74.1	64.8	57.5	68.6
February 1995 .....	92.8	91.3	83.2	70.3	W	76.3	78.7	78.0	73.8	63.7	57.6	67.1
<b>Connecticut</b>												
February 1996 .....	94.1	92.6	81.0	71.2	W	75.1	79.4	78.4	72.3	63.6	51.9	65.8
January 1996 .....	94.2	92.7	82.0	72.7	—	77.4	80.1	79.1	73.3	65.1	—	69.1
February 1995 .....	92.8	91.0	82.8	72.0	—	77.2	78.1	77.2	73.7	64.4	58.5	67.4
<b>Maine</b>												
February 1996 .....	91.1	88.4	79.2	69.9	W	70.8	77.6	76.3	72.0	62.8	W	64.3
January 1996 .....	92.2	90.4	80.2	70.8	—	72.6	78.7	77.7	74.1	63.9	W	66.0
February 1995 .....	90.9	89.4	77.4	69.7	W	69.7	77.3	76.4	70.5	62.4	W	63.2
<b>Massachusetts</b>												
February 1996 .....	92.1	90.4	84.1	70.0	W	73.7	79.1	78.4	74.3	63.3	54.9	67.0
January 1996 .....	93.6	91.8	84.5	71.8	W	77.8	80.3	79.7	75.0	64.8	57.3	68.7
February 1995 .....	93.9	92.0	84.5	69.5	—	77.0	79.6	78.9	74.7	63.6	W	68.0
<b>New Hampshire</b>												
February 1996 .....	91.7	91.6	80.8	72.8	—	78.3	78.4	78.2	72.3	65.0	—	69.9
January 1996 .....	91.9	91.7	81.3	74.0	—	79.0	79.3	79.1	72.7	66.0	—	70.5
February 1995 .....	94.1	93.9	82.7	71.7	—	78.9	80.3	80.1	74.5	65.2	—	71.3
<b>Rhode Island</b>												
February 1996 .....	88.5	88.2	80.0	68.7	—	73.1	76.6	76.4	71.0	62.1	W	65.3
January 1996 .....	88.9	88.3	81.2	71.8	—	75.8	77.2	76.9	72.3	64.5	W	67.7
February 1995 .....	86.3	85.9	79.4	69.4	—	73.7	74.8	74.4	70.4	63.1	W	63.9
<b>Vermont</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	W	—	W	—	—	—	W	—	W
<b>Subdistrict IB</b>												
February 1996 .....	91.9	90.3	81.3	69.4	60.5	76.3	79.9	78.4	73.1	63.0	56.0	67.4
January 1996 .....	92.3	90.8	81.2	70.5	61.6	76.3	80.4	78.9	72.9	64.3	57.6	68.1
February 1995 .....	94.2	92.4	84.0	69.9	58.5	78.0	81.7	80.2	75.6	64.4	57.6	69.8
<b>Delaware</b>												
February 1996 .....	88.9	88.1	76.7	67.3	—	72.1	74.5	74.1	66.8	60.4	W	63.5
January 1996 .....	89.2	88.4	77.1	68.4	—	72.8	75.3	75.0	67.1	61.5	W	64.1
February 1995 .....	91.0	90.5	81.1	72.4	—	77.1	76.7	76.2	71.2	64.3	W	67.9
<b>District of Columbia</b>												
February 1996 .....	NA	77.2	80.7	—	—	80.7	NA	69.7	75.3	—	—	75.3
January 1996 .....	W	77.7	77.2	—	—	77.2	W	70.5	72.0	—	—	72.0
February 1995 .....	W	81.9	84.9	W	—	84.9	W	73.2	78.9	59.8	—	78.8
<b>Maryland</b>												
February 1996 .....	90.3	86.2	77.8	69.2	—	75.7	79.8	75.2	70.1	61.9	W	67.7
January 1996 .....	89.9	85.9	75.5	69.1	—	73.9	79.3	74.9	68.2	61.8	W	66.4
February 1995 .....	92.7	89.0	82.1	72.2	W	79.1	81.4	77.9	73.6	65.4	W	71.1
<b>New Jersey</b>												
February 1996 .....	94.0	92.3	82.9	69.0	60.3	75.0	81.2	80.2	74.7	62.7	55.7	65.4
January 1996 .....	94.7	93.1	82.9	70.7	61.6	74.9	81.9	81.0	74.8	64.7	57.3	66.9
February 1995 .....	96.5	94.5	83.9	69.2	58.5	75.1	83.1	82.0	75.9	64.2	57.4	67.3
<b>New York</b>												
February 1996 .....	92.2	91.3	83.2	70.2	61.2	79.0	81.8	80.6	76.2	64.9	58.6	71.8
January 1996 .....	92.4	91.6	84.1	70.9	61.7	79.6	82.2	81.2	76.8	65.8	59.7	72.5
February 1995 .....	91.6	90.7	84.7	68.9	W	79.9	80.9	79.8	77.3	64.2	W	72.1
<b>Pennsylvania</b>												
February 1996 .....	87.2	86.1	76.0	70.1	W	73.9	76.1	74.8	68.0	62.4	W	65.6
January 1996 .....	87.6	86.4	76.8	71.6	W	74.9	76.3	75.0	68.2	63.8	W	66.3
February 1995 .....	95.4	93.7	85.4	72.0	—	81.4	82.1	80.5	75.5	64.4	—	71.4

See footnotes at end of table.

**Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Subdistrict IC</b>												
February 1996 .....	69.1	68.6	64.5	58.4	W	60.9	79.3	78.5	69.7	63.4	—	66.9
January 1996 .....	68.5	68.1	63.7	57.9	W	60.5	78.8	78.1	69.0	62.6	—	66.2
February 1995 .....	72.3	71.7	69.1	59.4	—	64.0	83.2	82.4	75.0	63.6	W	70.7
<b>Florida</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Georgia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>North Carolina</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>South Carolina</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Virginia</b>												
February 1996 .....	69.1	68.6	64.5	58.4	W	60.9	79.3	78.5	69.7	63.4	—	66.9
January 1996 .....	68.5	68.1	63.8	57.9	W	60.5	78.8	78.1	69.0	62.6	—	66.2
February 1995 .....	72.3	71.7	69.1	59.4	—	64.0	83.2	82.4	75.0	63.6	W	70.7
<b>West Virginia</b>												
February 1996 .....	—	—	NA	—	—	NA	—	W	—	—	—	—
January 1996 .....	—	—	NA	—	—	NA	—	—	—	—	—	—
February 1995 .....	—	W	—	—	—	—	—	—	—	—	—	—
<b>PAD District II</b>												
February 1996 .....	77.0	76.2	70.4	62.0	—	65.9	85.8	85.7	77.2	65.3	—	73.9
January 1996 .....	77.2	76.4	70.6	60.0	—	64.9	86.2	86.1	77.9	63.4	—	74.0
February 1995 .....	72.6	71.9	66.2	57.1	W	61.6	80.2	80.1	70.2	62.4	—	68.3
<b>Illinois</b>												
February 1996 .....	77.8	76.9	72.8	61.5	—	67.7	86.6	86.5	78.5	64.6	—	76.1
January 1996 .....	78.1	77.0	72.8	59.7	—	66.9	87.1	87.0	79.2	62.7	—	76.7
February 1995 .....	73.3	72.6	68.3	56.6	—	63.3	80.7	80.4	70.8	61.9	—	69.5
<b>Indiana</b>												
February 1996 .....	72.1	71.8	67.4	62.2	—	63.6	82.5	82.1	72.6	66.0	—	69.1
January 1996 .....	72.0	71.5	67.1	60.5	—	62.3	82.9	82.6	73.4	64.6	—	68.8
February 1995 .....	69.4	68.7	64.1	57.3	—	59.4	76.0	75.8	66.8	61.1	—	65.1
<b>Iowa</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Kansas</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Kentucky</b>												
February 1996 .....	75.1	74.3	64.8	60.3	—	61.5	84.2	84.1	70.6	64.3	—	66.7
January 1996 .....	75.7	74.8	64.8	58.8	—	60.4	84.9	84.6	70.8	62.8	—	65.6
February 1995 .....	71.6	70.9	63.0	60.4	W	60.8	80.5	80.4	67.8	64.5	—	65.5
<b>Michigan</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Minnesota</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Missouri</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Subdistrict IC</b>												
February 1996 .....	86.5	85.8	77.1	69.5	—	73.8	75.0	74.3	69.4	61.7	W	65.4
January 1996 .....	86.2	85.4	76.1	69.0	W	73.1	74.5	73.9	68.6	61.1	W	64.9
February 1995 .....	91.4	90.2	82.6	70.0	W	77.3	78.6	77.8	74.3	62.3	W	68.7
<b>Florida</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Georgia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>North Carolina</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>South Carolina</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Virginia</b>												
February 1996 .....	86.5	85.8	77.1	69.5	—	73.8	75.0	74.4	69.4	61.7	W	65.4
January 1996 .....	86.2	85.4	76.1	69.0	W	73.1	74.5	73.9	68.6	61.1	W	64.9
February 1995 .....	91.4	90.2	82.6	70.0	W	77.4	78.6	77.8	74.3	62.3	W	68.7
<b>West Virginia</b>												
February 1996 .....	—	W	NA	—	—	NA	—	W	NA	—	—	NA
January 1996 .....	—	—	NA	—	—	NA	—	—	NA	—	—	NA
February 1995 .....	—	—	—	W	—	W	—	W	—	W	—	W
<b>PAD District II</b>												
February 1996 .....	93.2	92.6	81.6	70.1	—	77.0	81.4	80.7	74.4	63.7	—	69.4
January 1996 .....	93.8	93.1	81.6	68.6	—	76.4	81.7	80.9	74.6	61.8	—	68.6
February 1995 .....	88.0	87.3	77.3	65.8	W	72.1	76.7	76.0	69.6	59.2	W	64.9
<b>Illinois</b>												
February 1996 .....	93.2	92.6	83.1	69.7	—	79.0	82.5	81.7	76.8	63.3	—	71.8
January 1996 .....	94.1	93.4	83.1	68.1	—	78.6	82.9	82.0	76.9	61.5	—	71.2
February 1995 .....	88.1	87.7	78.5	64.6	—	74.5	77.6	77.0	71.5	58.5	—	67.0
<b>Indiana</b>												
February 1996 .....	90.0	89.3	77.8	71.2	—	73.6	77.5	76.9	71.1	64.4	—	66.5
January 1996 .....	90.7	89.8	78.2	69.9	—	73.0	77.5	76.8	71.1	62.8	—	65.5
February 1995 .....	84.1	83.1	74.6	65.6	—	69.0	74.1	73.2	67.3	59.4	—	62.3
<b>Iowa</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Kansas</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Kentucky</b>												
February 1996 .....	94.0	93.8	76.7	69.1	—	71.5	80.2	79.4	68.7	62.6	—	64.4
January 1996 .....	94.2	94.0	77.0	68.1	—	70.9	80.7	79.9	68.8	61.3	—	63.4
February 1995 .....	89.6	89.5	74.4	70.3	—	71.4	76.3	75.7	66.8	63.1	W	63.8
<b>Michigan</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Minnesota</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Missouri</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Nebraska</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>North Dakota</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Ohio</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Oklahoma</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>South Dakota</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Tennessee</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Wisconsin</b>												
February 1996 .....	78.0	77.3	66.8	63.5	—	65.0	86.5	86.3	73.7	67.8	—	71.5
January 1996 .....	77.8	77.3	66.7	60.9	—	63.4	86.5	86.4	74.5	64.8	—	70.9
February 1995 .....	72.3	71.7	62.3	56.0	—	59.2	80.0	80.2	69.3	59.1	—	66.3
<b>PAD District III</b>												
February 1996 .....	68.0	67.9	62.8	56.6	53.4	59.0	78.3	78.1	68.7	61.3	—	65.3
January 1996 .....	66.8	66.6	61.2	55.6	53.8	57.8	78.0	77.7	66.8	60.7	—	64.1
February 1995 .....	71.0	70.8	66.6	57.7	54.5	59.7	82.2	82.0	72.4	62.0	—	66.6
<b>Alabama</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Arkansas</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Louisiana</b>												
February 1996 .....	—	W	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	W	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	53.5	53.5	—	—	—	—	—	—
<b>Mississippi</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>New Mexico</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Texas</b>												
February 1996 .....	68.0	67.9	62.8	56.6	53.4	59.0	78.3	78.1	68.7	61.3	—	65.3
January 1996 .....	66.8	66.6	61.2	55.6	53.8	57.8	78.0	77.7	66.8	60.7	—	64.1
February 1995 .....	71.0	70.8	66.6	57.7	54.9	60.0	82.2	82.0	72.4	62.0	—	66.6
<b>PAD District IV</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Colorado</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Nebraska</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>North Dakota</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Ohio</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	W	W	-	-	-	-	W	W
<b>Oklahoma</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>South Dakota</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Tennessee</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Wisconsin</b>												
February 1996 .....	93.9	92.8	76.9	71.7	-	74.3	81.0	80.3	69.1	64.9	-	66.8
January 1996 .....	94.0	92.8	76.1	69.5	-	72.8	80.9	80.4	69.0	62.3	-	65.4
February 1995 .....	87.8	86.2	73.0	64.0	-	69.0	75.4	74.7	64.9	57.4	-	61.3
<b>PAD District III</b>												
February 1996 .....	85.9	85.4	75.3	66.8	-	71.0	73.7	73.5	66.7	59.2	53.4	62.4
January 1996 .....	85.4	84.8	73.5	66.0	W	69.1	72.8	72.5	64.9	58.4	56.2	61.1
February 1995 .....	89.8	89.3	79.1	67.1	-	72.1	77.0	76.7	71.0	60.1	54.5	63.2
<b>Alabama</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Arkansas</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Louisiana</b>												
February 1996 .....	-	-	-	-	-	-	-	W	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	W	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	53.5	53.5
<b>Mississippi</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>New Mexico</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Texas</b>												
February 1996 .....	85.9	85.4	75.3	66.8	-	71.0	73.7	73.5	66.7	59.2	53.4	62.4
January 1996 .....	85.4	84.8	73.5	66.0	W	69.1	72.8	72.5	64.9	58.4	56.2	61.1
February 1995 .....	89.8	89.3	79.1	67.1	-	72.1	77.0	76.7	71.0	60.1	54.9	63.4
<b>PAD District IV</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Colorado</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Idaho</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Montana</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Utah</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Wyoming</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>PAD District V</b>												
February 1996 .....	73.0	72.8	67.4	63.8	59.2	65.4	79.3	79.1	71.4	69.3	—	71.2
January 1996 .....	70.5	70.2	65.8	60.3	56.2	64.1	77.6	77.3	69.1	65.2	—	68.8
February 1995 .....	77.2	76.0	71.6	58.1	57.5	67.0	82.8	81.6	73.9	65.6	—	73.2
<b>Alaska</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Arizona</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>California</b>												
February 1996 .....	73.0	72.8	67.4	63.8	59.2	65.4	79.3	79.1	71.4	69.3	—	71.2
January 1996 .....	70.5	70.2	65.8	60.3	56.2	64.1	77.6	77.3	69.1	65.2	—	68.8
February 1995 .....	77.2	76.0	71.6	58.1	57.5	67.0	82.8	81.6	73.9	65.6	—	73.2
<b>Hawaii</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Nevada</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Oregon</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Washington</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average	Through Retail Outlets	Average <sup>a</sup>	DTW	Rack	Bulk	Average
<b>Idaho</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Montana</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Utah</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Wyoming</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>PAD District V</b>												
February 1996 .....	90.8	90.5	80.1	73.9	67.2	78.3	77.7	77.4	71.1	65.8	60.4	69.0
January 1996 .....	88.5	88.5	78.2	70.7	61.3	77.3	75.5	75.2	69.4	62.4	56.5	67.8
February 1995 .....	95.4	93.4	84.2	70.0	63.0	82.4	81.7	80.3	75.2	60.1	57.8	71.3
<b>Alaska</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Arizona</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>California</b>												
February 1996 .....	90.8	90.5	80.1	73.9	67.2	78.3	77.7	77.4	71.1	65.8	60.4	69.0
January 1996 .....	88.5	88.5	78.2	70.7	61.3	77.3	75.5	75.2	69.4	62.4	56.5	67.8
February 1995 .....	95.4	93.4	84.2	70.0	63.0	82.4	81.7	80.3	75.2	60.1	57.8	71.3
<b>Hawaii</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Nevada</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Oregon</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-
<b>Washington</b>												
February 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
January 1996 .....	-	-	-	-	-	-	-	-	-	-	-	-
February 1995 .....	-	-	-	-	-	-	-	-	-	-	-	-

Dash (-) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 35. Refiner Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes)

Geographic Area Month	Regular			Midgrade			Premium			All Grades		
	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale
	Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>	
United States												
February 1996 .....	70.5	58.1	58.4	79.8	61.0	66.1	88.4	66.8	70.6	75.5	59.8	61.6
January 1996 .....	70.3	58.3	57.7	79.5	61.2	65.5	88.0	67.1	70.1	75.2	60.0	61.1
February 1995 .....	68.9	56.1	56.8	78.7	59.5	65.0	87.6	65.4	70.2	74.1	57.9	60.3
PAD District I												
February 1996 .....	66.9	56.1	58.4	77.8	59.0	65.0	86.5	64.0	71.4	73.4	57.8	62.6
January 1996 .....	66.8	57.2	58.1	77.4	60.2	64.7	86.2	65.5	71.3	73.2	59.0	62.4
February 1995 .....	67.0	55.3	58.4	78.8	59.1	65.5	88.0	65.0	72.3	74.0	57.4	62.9
Subdistrict IA												
February 1996 .....	76.4	57.9	62.7	87.4	61.4	70.8	95.7	W	73.7	83.2	59.8	66.3
January 1996 .....	76.7	61.2	64.8	87.4	64.8	72.0	95.6	W	77.2	83.3	63.2	68.6
February 1995 .....	78.0	60.8	62.9	88.0	63.1	70.8	99.9	W	76.3	85.6	62.1	66.8
Connecticut												
February 1996 .....	W	W	62.6	W	61.5	70.3	W	W	74.6	W	60.0	66.4
January 1996 .....	W	W	64.6	W	W	71.6	W	W	77.2	W	W	68.4
February 1995 .....	W	W	63.0	W	W	71.2	W	W	77.3	W	W	66.8
Maine												
February 1996 .....	—	W	59.7	—	W	63.9	—	W	69.2	—	W	61.8
January 1996 .....	—	W	60.7	—	W	65.3	—	W	70.6	—	W	63.0
February 1995 .....	—	W	57.9	—	W	62.0	—	W	67.4	—	W	60.1
Massachusetts												
February 1996 .....	77.6	58.0	63.4	87.9	W	73.3	97.5	W	73.7	84.3	60.2	67.2
January 1996 .....	77.8	61.3	66.2	88.1	W	74.3	97.5	W	78.8	84.5	63.6	70.4
February 1995 .....	78.9	60.9	64.4	86.8	63.2	73.0	100.1	W	78.2	86.0	62.4	68.7
New Hampshire												
February 1996 .....	74.1	W	66.6	86.9	W	72.9	92.7	W	79.6	80.8	W	70.2
January 1996 .....	W	W	67.4	W	—	73.5	W	W	80.5	W	W	71.0
February 1995 .....	W	W	67.1	W	W	73.6	W	W	79.6	W	W	71.0
Rhode Island												
February 1996 .....	74.2	60.6	62.3	82.8	W	68.7	89.8	—	74.0	79.8	61.0	65.8
January 1996 .....	74.2	61.5	64.0	82.9	W	70.4	89.8	W	76.2	79.8	63.5	67.7
February 1995 .....	74.3	60.9	62.6	85.4	63.1	68.7	92.4	W	74.9	81.0	62.0	66.4
Vermont												
February 1996 .....	—	—	63.6	—	—	69.8	—	—	75.0	—	—	66.7
January 1996 .....	—	—	64.2	—	—	70.4	—	—	74.9	—	—	67.3
February 1995 .....	—	—	63.4	—	—	69.2	—	—	74.3	—	—	66.6
Subdistrict IB												
February 1996 .....	70.2	58.4	60.1	81.6	62.0	68.1	91.1	67.5	74.2	76.9	60.0	64.8
January 1996 .....	70.8	60.5	60.2	82.2	63.7	68.4	91.6	69.9	74.4	77.5	62.3	65.1
February 1995 .....	70.6	60.1	61.0	82.7	63.4	70.1	93.1	68.4	75.9	77.8	61.7	66.1
Delaware												
February 1996 .....	71.1	W	59.7	81.3	—	65.5	95.0	W	71.8	78.1	W	63.0
January 1996 .....	72.4	W	60.4	85.2	W	65.8	95.3	W	72.4	80.1	W	63.6
February 1995 .....	73.6	W	64.6	86.1	W	70.1	96.9	W	77.9	81.4	W	68.5
District of Columbia												
February 1996 .....	—	55.8	68.6	—	W	73.3	—	W	80.8	—	58.2	75.4
January 1996 .....	—	56.9	65.5	—	W	70.1	—	64.9	77.2	—	59.6	72.1
February 1995 .....	—	58.8	71.5	—	W	77.1	—	68.9	85.1	—	62.0	79.0
Maryland												
February 1996 .....	W	56.7	62.9	W	59.2	68.6	W	64.6	74.7	W	57.5	67.2
January 1996 .....	W	59.4	61.5	W	60.4	66.9	W	65.8	73.6	W	60.1	65.8
February 1995 .....	—	60.5	65.9	—	62.9	72.5	—	69.7	79.2	—	61.7	70.7
New Jersey												
February 1996 .....	74.1	58.1	60.3	86.0	61.8	71.7	94.5	66.6	74.6	82.0	61.2	65.3
January 1996 .....	74.8	60.7	60.9	86.9	62.7	72.3	95.6	69.6	74.4	82.8	63.7	66.0
February 1995 .....	75.4	60.9	62.0	88.7	63.4	72.9	97.5	67.4	75.2	84.0	62.8	66.8
New York												
February 1996 .....	68.3	60.7	61.6	80.6	63.2	71.3	91.1	70.5	77.7	74.9	62.0	67.4
January 1996 .....	68.9	63.3	62.3	80.8	66.5	71.7	90.6	72.1	78.5	75.2	64.7	68.2
February 1995 .....	68.0	61.1	61.1	80.5	64.3	70.8	90.8	68.0	78.0	74.7	62.4	67.2
Pennsylvania												
February 1996 .....	69.9	58.6	57.3	80.0	65.2	62.5	88.1	73.1	68.4	75.6	60.1	60.5
January 1996 .....	70.7	59.3	57.0	80.6	64.8	63.5	89.0	75.0	69.0	76.4	61.2	60.4
February 1995 .....	70.5	57.6	57.3	81.0	62.5	64.9	91.4	70.5	71.0	76.8	59.4	61.3

See footnotes at end of table.

**Table 35. Refiner Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular			Midgrade			Premium			All Grades		
	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale
	Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>	
Subdistrict IC												
February 1996 .....	64.1	54.9	55.7	75.0	57.9	61.7	82.9	62.6	68.2	70.5	56.6	59.7
January 1996 .....	63.5	55.3	54.8	74.0	58.5	60.7	82.1	63.4	67.0	69.8	57.2	58.6
February 1995 .....	64.1	52.5	54.8	76.0	57.1	61.2	84.2	63.4	67.9	71.0	54.9	59.0
Florida												
February 1996 .....	64.6	55.0	56.4	76.0	57.5	62.9	84.3	61.7	70.3	71.9	56.5	61.2
January 1996 .....	63.6	55.1	55.3	74.5	57.6	61.8	82.7	62.5	69.0	70.7	56.6	60.1
February 1995 .....	63.4	50.9	55.1	76.5	56.0	62.2	84.3	62.3	70.4	71.5	53.0	60.4
Georgia												
February 1996 .....	61.5	54.1	54.8	72.0	57.4	60.7	79.7	62.3	65.9	67.5	56.6	58.1
January 1996 .....	61.7	55.0	54.0	71.9	58.6	59.9	80.1	62.5	64.7	67.7	57.4	57.3
February 1995 .....	61.7	53.8	53.5	72.4	57.0	59.3	81.6	61.6	64.5	68.1	55.9	56.8
North Carolina												
February 1996 .....	61.8	54.0	54.7	72.4	W	59.8	79.2	62.6	65.7	67.7	55.5	57.9
January 1996 .....	61.3	54.7	53.7	71.8	W	58.6	79.4	W	64.5	66.8	56.3	56.9
February 1995 .....	62.7	52.9	53.8	73.2	56.6	58.9	81.3	63.9	64.8	68.1	55.2	57.0
South Carolina												
February 1996 .....	61.5	54.2	55.2	71.4	57.4	60.2	78.9	62.9	66.0	66.5	56.3	58.2
January 1996 .....	61.8	55.1	54.0	72.1	W	59.2	80.8	64.1	65.0	67.0	57.4	57.0
February 1995 .....	60.4	52.8	53.2	70.8	56.3	58.3	80.3	61.4	64.3	65.8	54.9	56.2
Virginia												
February 1996 .....	66.6	56.0	57.2	77.7	58.5	62.8	84.1	64.3	69.4	72.8	58.0	61.2
January 1996 .....	65.7	57.5	56.4	76.7	60.3	61.9	84.0	66.2	68.6	71.9	59.8	60.4
February 1995 .....	70.7	58.5	58.2	83.0	61.8	65.0	90.4	67.0	71.1	77.5	60.9	62.6
West Virginia												
February 1996 .....	70.7	NA	57.3	80.5	W	63.3	90.1	NA	68.7	75.3	NA	60.3
January 1996 .....	69.8	NA	55.9	78.7	W	62.6	87.4	NA	67.7	74.0	NA	59.2
February 1995 .....	73.4	57.6	54.2	84.3	63.7	59.6	91.4	70.2	66.1	78.2	61.4	57.5
PAD District II												
February 1996 .....	70.8	60.1	58.0	80.0	67.1	65.7	87.0	70.1	68.5	74.8	61.8	60.2
January 1996 .....	70.9	59.5	56.6	80.3	65.9	65.0	87.6	70.2	67.4	74.9	61.2	58.9
February 1995 .....	65.6	56.0	53.5	74.6	60.8	61.2	81.7	64.8	64.3	69.6	57.8	55.9
Illinois												
February 1996 .....	76.3	57.8	59.4	85.4	W	72.5	92.5	72.9	73.7	80.8	58.8	63.3
January 1996 .....	76.6	57.6	59.4	85.9	W	72.7	93.2	W	73.0	81.1	58.1	63.5
February 1995 .....	72.2	54.3	55.3	79.9	W	66.4	87.6	W	69.5	76.3	55.2	59.0
Indiana												
February 1996 .....	67.5	60.8	57.1	75.6	W	64.1	81.6	W	67.8	71.1	61.5	59.8
January 1996 .....	67.7	55.4	55.7	75.6	W	63.6	81.4	W	67.2	71.2	55.7	58.5
February 1995 .....	66.1	55.8	52.5	72.6	W	59.8	78.2	63.9	63.7	69.3	56.6	55.2
Iowa												
February 1996 .....	72.0	W	59.3	W	—	62.9	78.7	W	66.4	72.7	W	60.0
January 1996 .....	70.8	W	57.1	W	—	61.0	80.2	—	65.2	71.8	W	57.9
February 1995 .....	62.3	56.9	55.1	69.1	—	57.0	71.0	W	63.4	63.6	57.0	55.8
Kansas												
February 1996 .....	67.0	59.9	56.6	76.2	—	63.8	83.0	W	63.3	69.6	59.9	57.4
January 1996 .....	66.7	57.0	54.8	75.6	—	62.2	82.2	W	62.9	69.3	57.2	55.6
February 1995 .....	60.8	54.0	53.3	70.2	W	60.0	76.7	W	60.4	63.3	54.6	54.1
Kentucky												
February 1996 .....	73.7	60.6	57.5	82.9	W	62.9	91.0	73.4	66.8	78.3	62.5	60.0
January 1996 .....	74.8	59.1	55.7	83.6	W	61.5	91.5	72.5	65.5	79.2	61.3	58.4
February 1995 .....	70.5	58.9	55.0	81.2	70.7	61.3	87.6	71.1	65.5	75.7	61.6	58.1
Michigan												
February 1996 .....	68.1	60.3	58.3	76.8	63.6	65.0	83.7	68.9	69.3	71.2	61.8	60.7
January 1996 .....	69.3	60.7	57.3	78.1	63.2	65.0	85.1	69.8	68.8	72.4	62.1	59.9
February 1995 .....	62.9	56.7	51.8	71.0	57.2	58.7	77.0	63.7	63.0	66.1	58.0	54.4
Minnesota												
February 1996 .....	77.5	62.7	61.2	85.2	W	69.2	93.2	—	70.3	80.0	62.9	62.6
January 1996 .....	76.5	61.7	59.2	84.5	W	67.6	92.3	—	68.4	79.1	62.0	60.7
February 1995 .....	72.8	58.7	58.6	80.5	W	66.5	87.9	W	66.9	75.3	59.0	59.9
Missouri												
February 1996 .....	68.2	59.3	57.2	79.0	—	65.1	88.5	W	66.7	72.6	60.4	59.1
January 1996 .....	66.6	57.3	55.5	77.8	—	63.9	87.2	W	64.9	71.3	58.3	57.4
February 1995 .....	59.6	52.9	53.1	70.1	—	58.2	78.5	60.7	62.1	63.8	54.7	54.9

See footnotes at end of table.

**Table 35. Refiner Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular			Midgrade			Premium			All Grades		
	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale
	Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>	
Nebraska												
February 1996 .....	69.9	W	58.7	75.5	—	64.0	83.4	—	67.3	71.4	W	59.3
January 1996 .....	68.8	W	57.0	76.6	—	62.1	82.7	—	65.5	70.3	W	57.7
February 1995 .....	67.2	55.2	55.8	W	—	61.9	80.6	—	64.0	68.7	55.2	56.4
North Dakota												
February 1996 .....	W	W	60.8	W	—	W	W	—	71.6	W	W	61.9
January 1996 .....	W	W	58.9	W	—	W	W	—	69.8	W	W	60.1
February 1995 .....	68.0	W	58.1	W	—	W	82.7	—	69.6	70.2	W	59.3
Ohio												
February 1996 .....	71.0	61.2	58.1	80.0	W	65.8	87.5	73.6	70.1	75.5	63.5	60.9
January 1996 .....	70.9	61.4	56.8	80.4	W	65.1	88.3	73.0	69.3	75.3	63.7	59.8
February 1995 .....	63.3	W	51.1	72.9	W	59.9	80.9	67.7	62.9	68.0	W	54.0
Oklahoma												
February 1996 .....	63.1	57.2	54.7	71.2	58.6	60.8	78.7	64.6	62.1	66.7	58.6	55.7
January 1996 .....	63.3	56.6	53.2	71.3	58.3	57.6	78.7	64.5	60.1	66.9	58.0	54.0
February 1995 .....	59.3	53.3	51.2	67.6	55.7	56.3	75.6	59.7	58.9	63.1	54.9	52.0
South Dakota												
February 1996 .....	W	—	59.9	W	—	W	83.7	—	68.6	75.6	—	60.5
January 1996 .....	W	—	57.7	W	—	W	82.4	—	66.6	74.9	—	58.4
February 1995 .....	69.2	W	56.5	W	—	W	81.0	—	65.9	69.8	W	57.2
Tennessee												
February 1996 .....	65.4	53.7	55.3	78.8	57.0	60.8	84.6	63.0	66.2	72.5	55.6	58.7
January 1996 .....	65.5	54.3	54.3	77.8	56.8	59.8	86.0	63.4	65.3	72.6	56.1	57.8
February 1995 .....	65.0	54.2	53.5	77.1	56.2	59.3	84.8	60.8	64.6	71.7	55.6	57.1
Wisconsin												
February 1996 .....	73.6	60.4	59.6	82.2	W	66.5	88.3	W	69.0	76.5	61.3	61.6
January 1996 .....	74.2	56.9	57.4	82.9	W	64.9	89.4	W	67.2	77.1	58.0	59.4
February 1995 .....	67.9	57.6	53.3	75.5	—	60.8	82.3	W	63.2	70.7	58.0	55.3
PAD District III												
February 1996 .....	67.8	55.0	54.1	78.7	56.1	61.0	86.4	63.6	63.6	73.8	56.3	56.3
January 1996 .....	67.2	54.0	53.5	78.0	56.1	60.1	85.9	61.8	63.2	73.0	55.7	55.8
February 1995 .....	69.4	52.6	53.0	80.6	54.6	60.1	89.0	61.3	63.1	75.5	54.3	55.4
Alabama												
February 1996 .....	63.5	53.7	55.1	74.0	W	60.2	80.3	62.1	66.0	69.6	56.0	58.4
January 1996 .....	64.3	54.4	54.1	75.0	W	59.4	82.5	62.2	65.0	70.6	56.5	57.4
February 1995 .....	64.7	52.5	53.3	75.1	55.5	58.8	82.9	61.6	64.4	70.9	54.8	56.6
Arkansas												
February 1996 .....	63.9	55.5	54.7	73.2	W	59.9	82.7	W	64.9	68.3	56.5	56.9
January 1996 .....	64.1	56.0	53.6	73.1	—	58.5	82.7	W	63.7	68.4	57.0	55.8
February 1995 .....	61.4	53.5	53.1	71.6	W	57.9	80.3	W	62.6	66.0	54.3	55.4
Louisiana												
February 1996 .....	65.7	54.0	53.9	77.7	W	60.7	85.7	W	64.0	73.2	W	56.9
January 1996 .....	66.1	54.6	52.7	78.0	W	60.3	85.9	W	62.9	73.6	56.5	55.7
February 1995 .....	67.4	51.9	52.2	79.5	W	59.7	86.9	59.3	62.5	74.8	53.9	55.5
Mississippi												
February 1996 .....	65.0	53.1	54.0	76.3	56.2	59.6	85.3	61.1	65.0	70.1	54.7	56.9
January 1996 .....	65.2	53.4	53.2	76.5	57.2	58.5	84.9	60.6	62.6	70.3	55.2	56.0
February 1995 .....	64.1	52.3	52.1	75.0	54.2	57.7	84.4	60.7	62.2	69.2	54.1	54.7
New Mexico												
February 1996 .....	77.3	64.3	61.4	87.3	—	67.0	93.6	W	71.1	80.3	65.1	63.1
January 1996 .....	76.6	60.3	60.0	86.3	—	65.6	94.0	W	69.6	79.8	61.6	61.7
February 1995 .....	74.5	59.4	58.1	85.7	—	66.2	92.5	W	67.5	77.3	60.1	59.4
Texas												
February 1996 .....	67.6	55.2	53.6	79.1	55.9	61.3	86.7	64.8	62.3	73.9	56.5	55.4
January 1996 .....	66.7	53.5	53.1	78.2	55.3	60.5	85.8	61.4	62.6	72.8	55.1	55.2
February 1995 .....	70.0	52.2	52.9	81.6	54.3	61.1	90.1	61.5	63.1	76.4	54.0	55.0
PAD District IV												
February 1996 .....	72.9	58.2	60.5	85.9	63.1	65.7	93.6	W	70.2	79.2	61.0	62.8
January 1996 .....	71.2	56.7	58.8	86.5	61.0	64.2	90.9	W	68.7	77.4	59.2	61.1
February 1995 .....	72.5	58.2	58.0	83.8	W	63.7	91.7	65.7	67.4	77.9	60.1	60.1
Colorado												
February 1996 .....	73.8	W	61.5	88.3	—	67.7	95.7	W	71.1	80.4	67.7	63.8
January 1996 .....	71.9	62.1	59.1	89.7	—	66.2	92.3	W	69.2	78.1	62.5	61.4
February 1995 .....	74.6	W	58.3	86.9	—	65.9	96.8	W	68.3	80.4	W	60.5

See footnotes at end of table.

**Table 35. Refiner Motor Gasoline Prices by Grade, Sales Type, PAD District, and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular			Midgrade			Premium			All Grades		
	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale
	Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>		Through Retail Outlets	Other End Users <sup>a</sup>	
Idaho												
February 1996 .....	65.3	W	56.7	74.5	W	60.9	79.9	W	66.3	68.4	W	58.8
January 1996 .....	66.3	54.1	55.0	74.7	W	58.9	82.4	W	64.8	69.5	W	57.2
February 1995 .....	69.9	58.6	57.5	W	—	61.6	81.3	W	67.2	71.8	59.2	59.5
Montana												
February 1996 .....	W	63.1	63.5	W	—	68.2	W	W	73.6	W	63.1	65.7
January 1996 .....	W	61.3	62.6	W	—	67.4	W	W	72.8	W	61.7	64.8
February 1995 .....	W	W	60.3	W	—	W	W	W	69.5	W	W	62.1
Utah												
February 1996 .....	69.2	58.3	60.0	79.2	63.7	65.4	88.4	W	69.8	76.3	61.3	63.0
January 1996 .....	68.6	57.0	58.7	78.4	62.3	64.0	87.9	66.4	68.6	75.6	59.7	61.7
February 1995 .....	62.3	55.8	57.1	71.6	W	61.9	80.2	64.9	66.4	68.6	58.9	59.8
Wyoming												
February 1996 .....	69.8	W	59.5	84.5	—	62.9	89.7	W	68.9	74.7	W	61.4
January 1996 .....	68.4	62.0	57.7	82.2	—	60.6	88.1	W	67.1	73.2	63.7	59.5
February 1995 .....	72.7	W	55.7	83.3	—	61.7	89.2	W	64.9	76.3	62.8	57.3
PAD District V												
February 1996 .....	75.8	65.3	64.0	81.3	67.8	71.9	94.5	75.7	78.3	80.1	67.3	67.8
January 1996 .....	75.3	64.8	64.3	80.3	67.8	71.1	93.2	76.5	78.7	79.4	67.0	68.0
February 1995 .....	76.6	64.1	63.7	82.9	69.5	72.8	95.5	78.4	80.4	80.8	66.4	67.9
Alaska												
February 1996 .....	109.8	W	79.5	W	—	96.1	123.8	W	93.7	111.1	W	82.3
January 1996 .....	108.9	W	79.2	W	—	95.4	122.5	W	94.2	110.3	W	81.8
February 1995 .....	109.3	W	77.5	W	—	W	118.0	W	93.3	109.8	W	79.8
Arizona												
February 1996 .....	79.3	W	67.2	84.2	W	75.9	98.2	85.4	82.9	83.2	69.3	70.3
January 1996 .....	78.7	65.4	66.8	83.3	W	75.0	96.8	W	81.5	82.6	67.5	69.9
February 1995 .....	77.7	66.0	66.6	86.9	—	70.3	94.6	83.3	81.0	81.1	67.8	69.0
California												
February 1996 .....	71.6	59.0	63.5	79.3	66.7	71.2	90.8	71.5	77.9	76.8	62.6	67.6
January 1996 .....	70.5	59.0	63.3	78.1	66.6	69.6	89.2	72.1	77.4	75.7	62.1	67.2
February 1995 .....	74.3	59.3	64.1	81.9	71.3	72.7	94.3	76.3	80.3	79.4	62.4	68.6
Hawaii												
February 1996 .....	104.2	68.6	91.1	109.3	W	99.3	120.0	W	105.2	109.2	70.8	96.7
January 1996 .....	102.7	W	91.7	106.9	W	99.2	118.0	W	105.4	107.5	W	97.1
February 1995 .....	103.0	W	89.1	107.3	W	96.9	118.5	W	102.7	107.7	W	94.6
Nevada												
February 1996 .....	72.8	70.5	65.2	77.9	W	73.4	91.4	—	78.8	76.8	70.8	68.4
January 1996 .....	72.0	71.4	64.7	76.4	W	73.0	89.3	—	79.2	75.9	71.5	68.0
February 1995 .....	67.5	64.7	60.9	71.5	W	66.2	82.3	—	74.4	70.3	64.9	63.6
Oregon												
February 1996 .....	80.1	61.2	60.5	86.8	—	69.5	100.2	W	68.3	83.4	61.3	62.4
January 1996 .....	82.3	62.2	62.3	88.4	—	72.5	102.7	W	75.7	85.5	62.3	64.7
February 1995 .....	77.0	58.6	59.4	W	—	W	95.1	W	75.9	79.9	58.9	61.5
Washington												
February 1996 .....	78.4	55.8	62.6	84.1	W	71.6	99.6	W	76.8	82.0	56.4	65.8
January 1996 .....	79.8	61.1	65.1	84.9	W	73.9	101.1	W	80.3	83.3	61.4	68.4
February 1995 .....	77.2	58.5	60.8	W	—	72.7	96.3	—	77.8	80.3	58.5	63.5

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Sales to "other end users" are all end-user sales that were not made through company-operated retail outlets, e.g., sales to agricultural customers or utilities.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 36. Refiner Prices of Aviation Fuels and Kerosene by PAD District and State**  
(Cents per Gallon Excluding Taxes)

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>United States</b>						
February 1996 .....	98.4	97.2	56.9	57.3	73.4	65.7
January 1996 .....	97.6	95.7	61.3	60.3	71.8	65.8
February 1995 .....	99.8	93.2	52.2	52.1	62.7	55.2
<b>PAD District I</b>						
February 1996 .....	99.5	95.4	56.8	59.1	76.2	65.8
January 1996 .....	100.6	95.1	60.4	61.4	78.0	66.3
February 1995 .....	100.8	92.3	50.1	51.1	68.1	54.5
<b>Subdistrict IA</b>						
February 1996 .....	W	98.9	59.9	62.6	78.4	66.3
January 1996 .....	W	101.2	63.3	66.7	NA	66.7
February 1995 .....	W	W	52.5	55.3	58.5	54.4
<b>Connecticut</b>						
February 1996 .....	W	108.4	NA	61.4	W	W
January 1996 .....	W	106.9	63.1	63.8	W	W
February 1995 .....	W	W	51.5	W	W	56.4
<b>Maine</b>						
February 1996 .....	W	W	W	W	W	65.8
January 1996 .....	W	—	W	W	W	65.6
February 1995 .....	W	—	W	W	W	54.4
<b>Massachusetts</b>						
February 1996 .....	W	W	W	60.9	74.7	NA
January 1996 .....	W	W	W	64.7	72.7	65.6
February 1995 .....	W	W	52.2	53.4	57.3	51.8
<b>New Hampshire</b>						
February 1996 .....	W	W	W	W	W	W
January 1996 .....	W	W	W	72.6	81.0	W
February 1995 .....	W	W	W	66.0	W	W
<b>Rhode Island</b>						
February 1996 .....	W	W	W	W	—	W
January 1996 .....	W	W	65.5	W	—	W
February 1995 .....	W	W	53.1	W	W	W
<b>Vermont</b>						
February 1996 .....	W	W	70.2	75.2	—	70.3
January 1996 .....	W	—	71.3	75.9	—	W
February 1995 .....	W	W	59.2	W	—	W
<b>Subdistrict IB</b>						
February 1996 .....	103.3	95.9	57.2	59.3	73.7	65.1
January 1996 .....	104.6	95.7	60.3	61.7	77.1	66.7
February 1995 .....	105.5	95.5	49.7	50.3	64.0	54.2
<b>Delaware</b>						
February 1996 .....	—	W	W	W	W	W
January 1996 .....	W	W	W	W	W	W
February 1995 .....	W	—	64.3	W	W	W
<b>District of Columbia</b>						
February 1996 .....	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—
February 1995 .....	W	—	—	—	—	—
<b>Maryland</b>						
February 1996 .....	W	W	55.8	59.3	W	65.5
January 1996 .....	W	W	59.2	61.9	68.3	65.8
February 1995 .....	W	W	49.8	51.0	54.8	53.3
<b>New Jersey</b>						
February 1996 .....	103.9	94.7	57.0	58.9	W	62.0
January 1996 .....	W	97.4	60.1	61.3	73.4	64.6
February 1995 .....	105.6	W	49.4	49.8	54.8	52.1
<b>New York</b>						
February 1996 .....	W	97.6	59.1	62.1	83.6	69.3
January 1996 .....	W	W	62.2	63.9	85.3	69.3
February 1995 .....	W	W	52.6	55.0	74.6	55.2
<b>Pennsylvania</b>						
February 1996 .....	101.9	W	57.3	58.0	86.9	66.1
January 1996 .....	102.2	94.6	60.1	61.0	85.4	67.2
February 1995 .....	W	101.3	49.6	49.3	70.0	54.8

See footnotes at end of table.

**Table 36. Refiner Prices of Aviation Fuels and Kerosene by PAD District and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Subdistrict IC</b>						
February 1996 .....	97.7	94.9	55.9	57.5	88.9	66.4
January 1996 .....	98.4	94.3	59.9	60.1	91.0	65.8
February 1995 .....	98.1	90.6	50.1	51.6	85.3	54.8
<b>Florida</b>						
February 1996 .....	95.1	92.4	56.4	59.6	115.2	65.7
January 1996 .....	95.6	91.6	60.6	62.8	115.5	67.9
February 1995 .....	95.9	90.0	50.7	54.5	NA	57.6
<b>Georgia</b>						
February 1996 .....	100.1	99.1	54.6	55.2	114.5	66.4
January 1996 .....	100.0	96.6	58.5	57.7	114.0	66.0
February 1995 .....	97.4	92.1	49.0	48.3	NA	54.2
<b>North Carolina</b>						
February 1996 .....	W	97.5	55.7	57.5	74.1	65.7
January 1996 .....	W	98.7	59.8	60.7	74.3	65.3
February 1995 .....	102.6	W	49.8	53.3	78.6	53.8
<b>South Carolina</b>						
February 1996 .....	W	W	60.7	62.6	96.6	65.3
January 1996 .....	101.6	98.4	63.9	65.7	96.5	65.5
February 1995 .....	99.4	W	53.9	58.7	99.2	54.6
<b>Virginia</b>						
February 1996 .....	W	W	56.3	60.3	72.4	68.3
January 1996 .....	W	W	59.6	62.3	67.8	66.3
February 1995 .....	W	W	49.7	51.2	70.4	55.1
<b>West Virginia</b>						
February 1996 .....	W	W	W	W	74.5	68.8
January 1996 .....	W	W	W	W	73.0	66.9
February 1995 .....	W	W	W	W	69.4	59.9
<b>PAD District II</b>						
February 1996 .....	89.7	95.2	56.5	59.1	76.9	66.7
January 1996 .....	86.8	94.1	60.4	61.3	76.4	65.4
February 1995 .....	93.9	93.2	51.4	51.9	67.3	58.1
<b>Illinois</b>						
February 1996 .....	W	W	55.4	58.3	NA	65.8
January 1996 .....	W	W	58.8	60.4	97.7	63.5
February 1995 .....	W	94.6	49.5	49.2	88.1	56.4
<b>Indiana</b>						
February 1996 .....	W	96.4	55.5	58.0	107.5	64.9
January 1996 .....	W	95.7	59.3	62.2	NA	64.2
February 1995 .....	93.3	W	49.8	49.6	W	54.0
<b>Iowa</b>						
February 1996 .....	W	W	63.5	64.8	—	68.1
January 1996 .....	W	W	63.2	64.8	—	66.5
February 1995 .....	W	92.7	55.1	58.8	—	62.5
<b>Kansas</b>						
February 1996 .....	W	93.6	W	61.6	—	66.7
January 1996 .....	W	91.6	W	60.7	—	65.9
February 1995 .....	W	91.7	54.3	W	—	64.3
<b>Kentucky</b>						
February 1996 .....	W	95.8	57.9	57.2	85.0	68.9
January 1996 .....	W	W	62.9	61.3	82.6	67.1
February 1995 .....	101.1	93.5	52.9	50.2	78.4	60.4
<b>Michigan</b>						
February 1996 .....	W	W	55.2	58.4	115.9	65.7
January 1996 .....	W	W	60.5	62.0	116.1	63.9
February 1995 .....	W	W	50.5	52.1	111.2	56.7
<b>Minnesota</b>						
February 1996 .....	W	W	56.2	59.4	W	71.8
January 1996 .....	W	W	63.2	62.3	W	69.5
February 1995 .....	W	92.9	53.1	53.1	W	62.5
<b>Missouri</b>						
February 1996 .....	W	95.0	58.2	64.0	—	66.2
January 1996 .....	90.3	93.6	61.3	65.4	—	64.9
February 1995 .....	W	92.3	51.5	56.6	W	58.5

See footnotes at end of table.

**Table 36. Refiner Prices of Aviation Fuels and Kerosene by PAD District and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Nebraska</b>						
February 1996 .....	W	W	58.2	64.8	—	71.7
January 1996 .....	W	W	61.3	65.0	—	68.4
February 1995 .....	W	W	51.5	59.4	—	62.2
<b>North Dakota</b>						
February 1996 .....	W	W	63.2	70.8	—	W
January 1996 .....	W	W	65.8	68.7	—	W
February 1995 .....	W	W	60.2	63.9	—	W
<b>Ohio</b>						
February 1996 .....	96.6	90.9	58.0	60.5	85.6	65.5
January 1996 .....	W	93.0	61.3	63.0	85.9	64.9
February 1995 .....	101.3	96.2	52.4	54.6	86.9	59.7
<b>Oklahoma</b>						
February 1996 .....	W	93.0	58.6	56.2	—	62.0
January 1996 .....	W	91.8	62.3	58.3	—	63.2
February 1995 .....	W	90.8	52.6	51.6	W	W
<b>South Dakota</b>						
February 1996 .....	W	W	63.5	67.9	—	73.1
January 1996 .....	W	W	63.4	W	—	70.6
February 1995 .....	W	W	58.8	W	—	64.1
<b>Tennessee</b>						
February 1996 .....	99.9	95.2	56.0	59.6	88.4	68.2
January 1996 .....	99.9	95.3	58.4	63.0	84.9	66.6
February 1995 .....	98.3	94.0	52.0	54.8	85.8	58.1
<b>Wisconsin</b>						
February 1996 .....	W	W	57.6	60.4	W	70.5
January 1996 .....	W	W	60.8	63.4	W	65.8
February 1995 .....	W	93.9	51.3	52.3	W	59.5
<b>PAD District III</b>						
February 1996 .....	93.4	90.4	54.3	54.7	W	59.5
January 1996 .....	93.7	88.4	57.2	56.7	W	60.3
February 1995 .....	95.7	84.8	49.1	49.6	W	50.6
<b>Alabama</b>						
February 1996 .....	98.3	95.2	58.3	60.4	W	70.7
January 1996 .....	97.3	95.1	61.3	NA	W	69.2
February 1995 .....	96.9	90.9	52.6	54.5	W	58.4
<b>Arkansas</b>						
February 1996 .....	W	W	60.9	62.3	W	64.1
January 1996 .....	W	W	65.0	64.8	W	62.9
February 1995 .....	W	W	56.4	55.6	W	50.2
<b>Louisiana</b>						
February 1996 .....	94.2	94.4	54.4	54.2	W	54.5
January 1996 .....	96.4	95.3	57.7	56.3	W	54.2
February 1995 .....	95.3	90.3	49.9	52.0	W	52.1
<b>Mississippi</b>						
February 1996 .....	W	W	53.2	53.7	W	67.3
January 1996 .....	W	W	56.6	W	W	W
February 1995 .....	W	90.4	47.8	47.7	W	W
<b>New Mexico</b>						
February 1996 .....	W	W	59.0	59.8	—	76.6
January 1996 .....	W	W	63.2	63.1	—	W
February 1995 .....	W	W	57.1	52.8	—	W
<b>Texas</b>						
February 1996 .....	90.6	88.4	54.2	54.9	W	58.1
January 1996 .....	92.2	86.1	56.7	56.7	W	62.2
February 1995 .....	96.4	82.9	48.5	49.2	W	50.0
<b>PAD District IV</b>						
February 1996 .....	101.9	98.2	66.0	71.3	W	70.8
January 1996 .....	101.5	97.1	68.9	72.0	W	70.9
February 1995 .....	100.7	96.2	56.1	59.9	W	63.4
<b>Colorado</b>						
February 1996 .....	98.0	96.7	58.6	62.9	—	W
January 1996 .....	W	95.7	61.4	67.1	—	67.5
February 1995 .....	99.7	94.9	51.7	55.9	—	62.2

See footnotes at end of table.

**Table 36. Refiner Prices of Aviation Fuels and Kerosene by PAD District and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Idaho</b>						
February 1996 .....	W	W	72.9	71.8	—	W
January 1996 .....	—	W	78.3	W	—	W
February 1995 .....	W	W	64.4	67.7	—	W
<b>Montana</b>						
February 1996 .....	W	W	74.5	W	—	75.7
January 1996 .....	W	W	75.8	78.6	—	78.8
February 1995 .....	W	W	70.1	W	—	63.4
<b>Utah</b>						
February 1996 .....	W	95.4	73.6	75.6	—	W
January 1996 .....	W	98.2	76.4	77.6	—	W
February 1995 .....	W	94.4	59.5	65.9	—	W
<b>Wyoming</b>						
February 1996 .....	W	W	76.0	W	W	—
January 1996 .....	W	W	75.6	79.9	W	—
February 1995 .....	W	W	70.0	W	W	W
<b>PAD District V</b>						
February 1996 .....	W	104.3	58.0	59.0	W	67.4
January 1996 .....	112.4	103.5	64.4	63.8	W	70.0
February 1995 .....	107.8	100.0	56.8	56.9	W	62.9
<b>Alaska</b>						
February 1996 .....	W	124.7	61.8	64.3	—	NA
January 1996 .....	W	123.8	67.5	66.2	—	NA
February 1995 .....	W	119.0	60.6	56.2	—	W
<b>Arizona</b>						
February 1996 .....	103.9	100.6	58.6	61.2	—	W
January 1996 .....	104.7	99.9	65.8	68.1	W	W
February 1995 .....	W	94.4	58.5	60.4	W	W
<b>California</b>						
February 1996 .....	W	99.6	56.9	57.4	W	59.6
January 1996 .....	108.2	100.6	63.5	62.5	W	66.6
February 1995 .....	104.7	97.1	55.7	56.5	W	63.7
<b>Hawaii</b>						
February 1996 .....	W	W	60.7	W	—	—
January 1996 .....	W	W	68.1	W	—	—
February 1995 .....	W	W	59.6	W	—	—
<b>Nevada</b>						
February 1996 .....	W	100.0	59.0	59.7	—	W
January 1996 .....	W	103.0	66.2	67.4	—	—
February 1995 .....	W	100.9	58.5	59.9	—	W
<b>Oregon</b>						
February 1996 .....	—	W	58.1	64.1	—	69.5
January 1996 .....	W	W	65.3	69.7	—	70.4
February 1995 .....	W	96.9	57.4	62.3	—	62.3
<b>Washington</b>						
February 1996 .....	W	W	58.6	61.4	W	69.5
January 1996 .....	W	W	63.3	66.2	—	71.3
February 1995 .....	W	W	56.0	58.6	—	61.7

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: PAD District and U.S. averages represent data for all States. In certain PAD Districts, however, prices are not shown for every State.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 37. Refiner Prices of Distillate Fuels by PAD District and State**  
(Cents per Gallon Excluding Taxes)

Geographic Area Month	No. 1 Distillate		No. 2 Distillate <sup>a</sup>		No. 4 Fuel <sup>b</sup>	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>United States</b>						
February 1996 .....	66.6	66.6	60.6	58.2	58.5	58.2
January 1996 .....	65.1	65.0	59.8	56.4	60.4	60.3
February 1995 .....	59.1	57.9	53.8	50.0	50.1	46.6
<b>PAD District I</b>						
February 1996 .....	69.6	68.3	63.3	60.4	61.2	58.9
January 1996 .....	67.9	67.9	61.9	57.7	64.8	61.5
February 1995 .....	58.8	57.2	55.0	49.6	51.2	47.3
<b>Subdistrict IA</b>						
February 1996 .....	69.0	70.3	65.0	61.5	W	W
January 1996 .....	W	70.3	64.0	58.6	W	W
February 1995 .....	W	60.1	60.2	50.2	W	W
<b>Connecticut</b>						
February 1996 .....	W	70.8	64.9	62.9	W	W
January 1996 .....	W	68.8	62.0	58.9	W	W
February 1995 .....	W	60.3	53.3	50.4	W	W
<b>Maine</b>						
February 1996 .....	W	69.8	64.9	61.7	—	—
January 1996 .....	W	W	60.0	59.3	—	—
February 1995 .....	W	W	53.3	50.4	—	—
<b>Massachusetts</b>						
February 1996 .....	W	68.6	64.3	60.7	W	W
January 1996 .....	W	W	64.2	58.2	W	W
February 1995 .....	W	W	62.2	50.1	W	W
<b>New Hampshire</b>						
February 1996 .....	W	W	72.4	62.9	W	—
January 1996 .....	W	W	71.8	59.3	W	—
February 1995 .....	W	W	W	49.8	W	—
<b>Rhode Island</b>						
February 1996 .....	W	W	64.2	62.3	W	—
January 1996 .....	W	W	61.9	58.1	W	—
February 1995 .....	W	W	63.9	50.0	W	—
<b>Vermont</b>						
February 1996 .....	W	W	59.1	61.4	W	—
January 1996 .....	W	W	59.7	W	W	—
February 1995 .....	—	W	55.3	53.1	W	—
<b>Subdistrict IB</b>						
February 1996 .....	70.2	67.9	67.4	61.0	61.3	60.1
January 1996 .....	67.4	67.8	66.4	58.6	65.2	62.2
February 1995 .....	57.7	56.6	57.9	49.5	51.3	47.5
<b>Delaware</b>						
February 1996 .....	W	—	61.7	W	W	—
January 1996 .....	W	W	60.3	W	W	—
February 1995 .....	—	—	52.9	W	W	—
<b>District of Columbia</b>						
February 1996 .....	—	—	59.0	68.9	W	—
January 1996 .....	—	—	59.5	59.8	W	—
February 1995 .....	—	—	51.7	51.5	W	—
<b>Maryland</b>						
February 1996 .....	68.5	69.5	60.1	60.0	W	W
January 1996 .....	64.1	66.7	59.2	57.4	W	W
February 1995 .....	55.0	53.8	50.1	49.9	W	W
<b>New Jersey</b>						
February 1996 .....	W	64.0	64.5	60.2	63.0	59.5
January 1996 .....	W	63.5	63.2	58.1	65.3	61.9
February 1995 .....	W	52.5	53.2	48.5	51.1	47.3
<b>New York</b>						
February 1996 .....	W	68.0	71.0	62.2	W	60.4
January 1996 .....	W	69.0	70.2	60.5	W	62.4
February 1995 .....	W	57.9	62.0	50.8	W	47.5
<b>Pennsylvania</b>						
February 1996 .....	71.9	68.3	71.4	61.3	W	—
January 1996 .....	70.1	67.4	70.1	57.9	W	—
February 1995 .....	60.4	55.9	61.5	49.8	W	—

See footnotes at end of table.

**Table 37. Refiner Prices of Distillate Fuels by PAD District and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	No. 1 Distillate		No. 2 Distillate <sup>a</sup>		No. 4 Fuel <sup>b</sup>	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Subdistrict IC</b>						
February 1996 .....	68.2	67.9	60.0	58.7	59.6	W
January 1996 .....	65.2	65.3	58.3	55.6	61.4	W
February 1995 .....	59.5	57.3	52.3	49.5	W	W
<b>Florida</b>						
February 1996 .....	—	—	60.3	58.7	W	—
January 1996 .....	—	—	58.5	56.0	W	—
February 1995 .....	—	—	52.8	50.1	W	—
<b>Georgia</b>						
February 1996 .....	W	W	59.7	58.5	W	—
January 1996 .....	W	—	58.2	55.2	W	—
February 1995 .....	—	—	52.4	49.3	W	—
<b>North Carolina</b>						
February 1996 .....	W	W	59.3	58.4	W	—
January 1996 .....	63.9	W	57.5	55.3	W	—
February 1995 .....	W	W	50.8	49.3	W	—
<b>South Carolina</b>						
February 1996 .....	—	—	60.9	58.5	W	—
January 1996 .....	—	NA	60.3	55.7	W	—
February 1995 .....	—	—	53.2	49.6	W	—
<b>Virginia</b>						
February 1996 .....	W	67.4	59.5	59.2	W	W
January 1996 .....	W	65.3	56.8	55.6	W	W
February 1995 .....	W	W	50.9	49.2	W	W
<b>West Virginia</b>						
February 1996 .....	72.7	W	62.3	59.7	—	—
January 1996 .....	70.6	W	60.1	56.9	W	—
February 1995 .....	W	W	54.8	49.8	W	—
<b>PAD District II</b>						
February 1996 .....	65.4	65.7	58.9	58.2	W	W
January 1996 .....	63.0	63.3	56.9	54.7	W	W
February 1995 .....	57.0	56.1	52.0	49.8	48.6	W
<b>Illinois</b>						
February 1996 .....	W	66.0	59.2	57.0	—	—
January 1996 .....	62.0	62.3	56.0	53.5	—	—
February 1995 .....	W	54.9	50.1	47.9	—	—
<b>Indiana</b>						
February 1996 .....	65.5	64.6	58.6	58.6	W	W
January 1996 .....	61.9	63.1	56.4	54.4	W	W
February 1995 .....	56.9	55.9	51.3	48.7	—	W
<b>Iowa</b>						
February 1996 .....	W	65.5	59.3	59.3	—	—
January 1996 .....	63.7	63.5	57.1	56.2	—	—
February 1995 .....	W	56.7	52.1	51.6	—	—
<b>Kansas</b>						
February 1996 .....	65.9	60.5	57.4	56.9	—	—
January 1996 .....	64.0	60.2	57.5	53.8	—	—
February 1995 .....	57.1	54.8	51.0	49.9	—	—
<b>Kentucky</b>						
February 1996 .....	71.5	69.1	60.7	58.6	W	—
January 1996 .....	67.3	65.1	57.6	55.2	W	—
February 1995 .....	63.6	58.0	52.9	50.1	W	—
<b>Michigan</b>						
February 1996 .....	64.5	66.8	58.8	59.0	—	—
January 1996 .....	63.3	63.9	56.7	54.5	—	—
February 1995 .....	55.1	56.8	51.2	49.5	—	—
<b>Minnesota</b>						
February 1996 .....	63.6	68.1	58.8	59.5	W	—
January 1996 .....	63.4	64.4	55.3	55.8	W	—
February 1995 .....	59.2	59.3	51.4	52.7	W	—
<b>Missouri</b>						
February 1996 .....	W	64.3	58.7	58.2	—	—
January 1996 .....	W	63.2	55.4	54.5	—	—
February 1995 .....	W	56.5	51.9	50.2	—	—

See footnotes at end of table.

**Table 37. Refiner Prices of Distillate Fuels by PAD District and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	No. 1 Distillate		No. 2 Distillate <sup>a</sup>		No. 4 Fuel <sup>b</sup>	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Nebraska</b>						
February 1996 .....	66.5	64.9	61.2	58.7	—	—
January 1996 .....	63.1	63.4	55.0	56.0	—	—
February 1995 .....	57.8	57.4	52.6	51.9	—	—
<b>North Dakota</b>						
February 1996 .....	68.5	68.2	W	60.0	—	—
January 1996 .....	65.7	65.6	W	57.1	—	—
February 1995 .....	W	61.1	W	54.5	—	—
<b>Ohio</b>						
February 1996 .....	68.0	64.8	62.8	59.7	W	—
January 1996 .....	65.1	62.4	60.2	56.0	W	—
February 1995 .....	60.0	57.0	55.2	50.3	W	—
<b>Oklahoma</b>						
February 1996 .....	59.5	56.7	53.2	55.6	—	—
January 1996 .....	W	57.4	51.5	53.5	—	—
February 1995 .....	59.9	49.4	49.0	48.9	—	—
<b>South Dakota</b>						
February 1996 .....	W	67.6	W	60.1	—	—
January 1996 .....	W	66.3	W	58.1	—	—
February 1995 .....	W	60.4	W	53.6	—	—
<b>Tennessee</b>						
February 1996 .....	W	65.2	58.3	57.7	W	W
January 1996 .....	63.2	62.9	57.6	54.4	W	—
February 1995 .....	W	57.0	51.3	49.1	W	—
<b>Wisconsin</b>						
February 1996 .....	64.9	68.1	59.3	58.4	W	—
January 1996 .....	62.2	62.9	56.5	54.0	W	—
February 1995 .....	55.9	56.5	50.5	48.9	W	—
<b>PAD District III</b>						
February 1996 .....	W	64.5	58.0	54.9	W	W
January 1996 .....	W	65.2	57.0	53.5	—	—
February 1995 .....	W	59.7	52.1	48.3	—	W
<b>Alabama</b>						
February 1996 .....	—	—	59.0	57.9	—	—
January 1996 .....	—	—	56.8	54.5	—	—
February 1995 .....	—	—	50.4	48.8	—	—
<b>Arkansas</b>						
February 1996 .....	—	—	57.7	55.2	—	—
January 1996 .....	—	W	60.2	52.9	—	—
February 1995 .....	—	W	51.7	48.9	—	—
<b>Louisiana</b>						
February 1996 .....	—	—	58.0	53.6	—	—
January 1996 .....	—	—	56.2	52.8	—	—
February 1995 .....	—	W	49.9	46.9	—	—
<b>Mississippi</b>						
February 1996 .....	—	—	58.3	56.0	W	W
January 1996 .....	—	—	56.3	54.4	—	—
February 1995 .....	—	—	50.4	48.2	—	W
<b>New Mexico</b>						
February 1996 .....	—	73.6	64.5	60.0	—	—
January 1996 .....	—	74.3	64.8	60.0	—	—
February 1995 .....	W	69.7	61.3	54.9	—	—
<b>Texas</b>						
February 1996 .....	W	62.7	57.5	54.7	—	—
January 1996 .....	W	62.6	56.7	53.5	—	—
February 1995 .....	W	55.1	52.6	48.2	—	—
<b>PAD District IV</b>						
February 1996 .....	69.6	70.1	62.1	60.5	—	—
January 1996 .....	69.9	71.2	62.4	60.1	—	—
February 1995 .....	62.5	62.8	54.8	54.2	—	—
<b>Colorado</b>						
February 1996 .....	W	65.5	60.6	58.5	—	—
January 1996 .....	63.0	65.3	60.7	57.0	—	—
February 1995 .....	W	59.7	54.9	52.6	—	—

See footnotes at end of table.

**Table 37. Refiner Prices of Distillate Fuels by PAD District and State**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	No. 1 Distillate		No. 2 Distillate <sup>a</sup>		No. 4 Fuel <sup>b</sup>	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Idaho</b>						
February 1996 .....	74.9	72.9	63.2	63.8	—	—
January 1996 .....	76.2	73.5	61.8	63.8	—	—
February 1995 .....	66.8	64.2	56.5	55.9	—	—
<b>Montana</b>						
February 1996 .....	74.2	72.3	61.6	60.2	—	—
January 1996 .....	73.9	74.8	62.3	61.5	—	—
February 1995 .....	66.0	64.5	54.2	53.6	—	—
<b>Utah</b>						
February 1996 .....	68.3	70.5	63.2	60.9	—	—
January 1996 .....	68.0	70.5	63.3	61.0	—	—
February 1995 .....	62.1	63.1	54.7	54.8	—	—
<b>Wyoming</b>						
February 1996 .....	70.6	69.5	62.6	59.5	—	—
January 1996 .....	72.1	70.7	63.3	59.4	—	—
February 1995 .....	63.4	64.4	54.6	54.0	—	—
<b>PAD District V</b>						
February 1996 .....	71.8	68.6	60.5	56.6	W	47.6
January 1996 .....	74.5	68.7	64.2	59.7	W	W
February 1995 .....	70.6	64.8	57.4	53.6	W	38.0
<b>Alaska</b>						
February 1996 .....	71.1	69.0	76.0	57.7	W	W
January 1996 .....	74.3	67.5	82.4	57.2	W	W
February 1995 .....	70.2	66.1	76.6	48.1	W	W
<b>Arizona</b>						
February 1996 .....	W	W	62.2	57.9	—	—
January 1996 .....	W	W	65.5	61.5	—	—
February 1995 .....	W	W	59.6	55.7	—	—
<b>California</b>						
February 1996 .....	W	W	57.6	56.2	—	W
January 1996 .....	W	W	64.3	61.3	—	W
February 1995 .....	—	W	58.8	55.3	—	W
<b>Hawaii</b>						
February 1996 .....	—	—	65.1	74.3	—	—
January 1996 .....	—	W	64.0	75.2	—	—
February 1995 .....	—	—	W	63.7	—	—
<b>Nevada</b>						
February 1996 .....	W	69.5	59.0	59.2	—	—
January 1996 .....	W	W	62.5	61.9	—	—
February 1995 .....	W	W	55.0	56.5	—	—
<b>Oregon</b>						
February 1996 .....	78.7	65.3	60.5	56.9	—	—
January 1996 .....	W	67.8	59.6	56.9	—	—
February 1995 .....	W	62.5	52.2	50.9	—	—
<b>Washington</b>						
February 1996 .....	83.8	70.0	61.7	55.8	W	W
January 1996 .....	85.5	71.6	61.3	55.8	—	—
February 1995 .....	84.6	61.2	54.4	49.8	—	W

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales of No. 2 fuel oil and high- and low-sulfur diesel fuels.

<sup>b</sup> Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Notes: PAD District and U.S. averages represent data for all States. In certain PAD Districts, however, prices are not shown for every State.

**Table 38. Propane (Consumer Grade) Prices by Sales Type and PAD District**  
(Cents per Gallon Excluding Taxes)

Geographic Area Month	Sales to End Users							Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets	Petro- Chemical	Other End Users	Average	
United States								
February 1996 .....	96.0	84.8	70.3	92.1	38.2	75.8	88.7	44.8
January 1996 .....	92.7	82.7	68.0	NA	34.5	72.6	86.5	42.4
February 1995 .....	88.3	77.5	66.3	73.5	32.3	66.6	80.4	35.3
PAD District I								
February 1996 .....	115.9	92.3	70.1	79.6	W	84.3	104.2	55.4
January 1996 .....	113.2	88.9	69.2	NA	W	80.9	101.9	52.6
February 1995 .....	107.6	84.0	64.2	67.6	W	72.1	95.6	41.3
Subdistrict IA								
February 1996 .....	119.1	93.7	NA	74.9	—	96.7	104.8	55.2
January 1996 .....	117.5	91.7	58.9	NA	—	99.8	104.8	53.9
February 1995 .....	112.2	87.2	55.8	67.0	—	92.5	99.0	45.5
Subdistrict IB								
February 1996 .....	121.8	97.3	NA	81.6	—	92.7	108.7	56.6
January 1996 .....	118.8	93.8	64.9	NA	—	90.5	106.4	53.8
February 1995 .....	114.4	88.3	61.4	NA	—	87.3	101.6	40.7
Subdistrict IC								
February 1996 .....	112.0	88.3	78.4	W	W	80.3	101.7	54.9
January 1996 .....	109.4	85.0	75.2	W	W	75.9	98.9	51.8
February 1995 .....	102.9	79.9	68.9	67.7	W	68.0	91.6	41.1
PAD District II								
February 1996 .....	83.6	75.5	75.9	NA	W	67.6	81.3	44.9
January 1996 .....	80.5	73.3	75.1	98.9	W	64.8	78.4	41.4
February 1995 .....	75.5	68.6	70.1	76.4	W	59.7	73.0	34.6
PAD District III								
February 1996 .....	96.0	79.9	62.6	77.5	37.5	71.7	77.7	40.3
January 1996 .....	93.9	79.7	57.1	NA	33.3	70.5	79.3	38.9
February 1995 .....	87.2	69.4	61.1	70.5	32.2	64.1	67.3	32.9
PAD District IV								
February 1996 .....	85.8	78.2	65.7	72.5	—	73.9	81.9	43.4
January 1996 .....	82.9	NA	64.9	NA	—	73.1	79.3	41.2
February 1995 .....	76.1	71.6	NA	64.9	—	68.6	73.2	33.9
PAD District V								
February 1996 .....	103.1	89.9	68.5	W	—	107.2	95.8	46.1
January 1996 .....	103.6	NA	67.5	W	—	106.3	95.3	45.5
February 1995 .....	105.5	90.0	71.2	86.9	—	NA	96.5	42.4

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 39. No. 2 Distillate<sup>a</sup> Prices by Sales Type, PAD District, and Selected States<sup>b</sup>**  
(Cents per Gallon Excluding Taxes)

Geographic Area Month	Sales to End Users						Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets <sup>c</sup>	Other End Users <sup>d</sup>	Average	
United States							
February 1996 .....	95.9	65.0	68.7	70.8	69.9	75.6	59.1
January 1996 .....	94.6	63.8	67.3	70.0	68.9	75.1	57.3
February 1995 .....	87.9	57.8	61.8	65.1	64.0	69.9	50.8
PAD District I							
February 1996 .....	97.4	69.4	69.8	72.0	70.0	82.9	60.8
January 1996 .....	96.1	67.6	67.1	70.9	68.6	82.0	58.5
February 1995 .....	88.7	61.0	62.0	66.2	62.5	76.8	50.4
Subdistrict IA							
February 1996 .....	94.3	75.1	76.1	80.9	72.7	87.7	61.6
January 1996 .....	92.9	72.0	74.7	79.1	72.1	86.4	59.1
February 1995 .....	84.4	67.5	67.5	72.7	64.5	79.3	51.0
Connecticut							
February 1996 .....	96.2	71.8	71.8	82.7	80.9	89.6	60.9
January 1996 .....	94.5	71.0	73.1	80.7	77.9	88.3	57.9
February 1995 .....	87.8	65.7	65.8	76.7	70.3	81.9	51.2
Maine							
February 1996 .....	92.7	81.8	75.0	81.0	75.6	86.4	63.5
January 1996 .....	92.4	75.9	73.4	79.4	72.9	85.0	61.2
February 1995 .....	77.4	66.1	64.0	72.0	64.2	73.3	52.1
Massachusetts							
February 1996 .....	93.7	73.5	79.7	81.0	64.9	86.6	61.2
January 1996 .....	92.0	70.6	77.3	79.0	64.6	85.2	59.2
February 1995 .....	84.9	67.5	71.3	71.9	57.7	79.7	50.6
New Hampshire							
February 1996 .....	90.7	74.2	71.8	80.2	74.7	85.2	62.0
January 1996 .....	89.1	72.1	67.9	78.5	74.2	83.5	59.0
February 1995 .....	78.5	65.6	67.6	73.2	64.0	74.8	50.2
Rhode Island							
February 1996 .....	95.6	76.2	75.2	77.6	80.7	90.7	62.2
January 1996 .....	94.9	73.2	74.1	74.2	NA	89.5	59.6
February 1995 .....	87.3	77.5	67.3	64.1	75.7	83.9	51.1
Vermont							
February 1996 .....	93.7	75.2	75.3	82.1	86.2	88.6	63.6
January 1996 .....	92.5	75.3	74.3	79.8	86.0	87.8	64.4
February 1995 .....	85.9	70.2	68.8	75.2	77.2	81.3	55.7
Subdistrict IB							
February 1996 .....	99.7	71.1	72.9	74.9	71.6	87.8	61.1
January 1996 .....	98.4	69.7	71.6	74.1	70.6	87.0	59.1
February 1995 .....	90.8	62.4	65.1	67.7	62.8	81.5	50.2
Delaware							
February 1996 .....	94.4	66.4	74.2	72.8	64.7	83.1	59.4
January 1996 .....	94.6	64.4	NA	69.6	64.7	83.3	58.1
February 1995 .....	88.6	56.6	64.9	64.2	59.8	76.9	49.4
District of Columbia							
February 1996 .....	112.9	67.5	W	NA	73.8	73.3	56.5
January 1996 .....	111.7	66.3	W	W	62.6	71.1	56.0
February 1995 .....	103.4	60.4	NA	W	W	69.0	50.5
Maryland							
February 1996 .....	104.2	65.9	69.2	74.4	69.7	82.1	61.0
January 1996 .....	103.9	65.1	67.1	72.3	68.7	81.9	58.6
February 1995 .....	95.0	56.6	59.8	62.4	60.2	74.4	51.0
New Jersey							
February 1996 .....	100.2	66.8	73.0	74.3	66.9	86.2	59.5
January 1996 .....	97.6	64.8	75.1	73.3	65.9	86.0	58.2
February 1995 .....	NA	57.2	68.3	67.6	57.4	84.4	48.8
New York							
February 1996 .....	104.5	77.9	73.3	81.7	73.1	95.4	62.5
January 1996 .....	103.3	76.5	71.1	81.0	72.0	94.0	60.8
February 1995 .....	97.0	69.5	65.0	77.9	64.4	88.0	51.5

See footnotes at end of table.

**Table 39. No. 2 Distillate<sup>a</sup> Prices by Sales Type, PAD District, and Selected States<sup>b</sup>**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sales to End Users						Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets <sup>c</sup>	Other End Users <sup>d</sup>	Average	
<b>Pennsylvania</b>							
February 1996 .....	93.1	70.1	73.9	72.7	73.0	83.3	62.3
January 1996 .....	92.3	68.4	70.9	72.1	72.2	82.7	59.1
February 1995 .....	83.4	60.9	65.0	64.7	64.0	74.8	51.1
<b>Subdistrict IC</b>							
February 1996 .....	93.3	63.5	66.6	69.8	68.4	70.2	59.4
January 1996 .....	92.2	61.8	63.1	68.8	66.4	69.1	56.4
February 1995 .....	86.2	55.5	58.9	64.7	61.7	63.8	50.4
<b>Virginia</b>							
February 1996 .....	93.1	65.8	67.4	68.8	66.9	73.9	59.8
January 1996 .....	91.3	64.9	66.8	68.0	66.9	74.3	57.0
February 1995 .....	84.6	58.9	60.9	64.9	62.6	68.5	50.4
<b>West Virginia</b>							
February 1996 .....	93.9	65.1	69.2	73.9	73.3	72.1	61.1
January 1996 .....	90.7	62.5	66.2	72.8	68.4	70.0	58.0
February 1995 .....	82.3	56.4	58.6	70.3	58.5	62.1	51.1
<b>PAD District II</b>							
February 1996 .....	85.6	61.2	69.7	69.0	72.8	68.8	58.9
January 1996 .....	84.3	59.0	67.1	67.8	70.7	67.3	55.5
February 1995 .....	80.5	54.2	60.9	63.1	66.7	62.3	50.6
<b>Illinois</b>							
February 1996 .....	85.8	65.3	74.9	71.4	75.5	70.5	57.3
January 1996 .....	84.4	62.3	71.4	69.8	71.1	67.7	54.2
February 1995 .....	80.8	55.6	63.9	67.1	69.5	62.4	48.5
<b>Indiana</b>							
February 1996 .....	86.9	59.3	70.0	68.5	73.2	67.3	58.7
January 1996 .....	85.7	56.2	67.9	68.0	73.4	65.9	54.7
February 1995 .....	80.1	53.0	60.3	62.0	72.2	60.7	49.6
<b>Michigan</b>							
February 1996 .....	91.5	65.1	NA	70.7	70.5	73.2	60.1
January 1996 .....	89.2	62.3	64.1	67.8	68.9	71.2	56.0
February 1995 .....	85.8	54.8	56.9	64.4	67.8	66.3	51.2
<b>Minnesota</b>							
February 1996 .....	83.3	64.0	NA	72.8	75.4	74.4	60.3
January 1996 .....	82.5	60.7	NA	71.1	77.6	73.2	56.6
February 1995 .....	79.1	53.9	69.9	68.9	72.2	67.6	53.7
<b>Ohio</b>							
February 1996 .....	87.6	62.6	68.9	69.1	76.4	70.3	60.4
January 1996 .....	85.7	59.7	66.0	67.8	72.5	68.2	56.8
February 1995 .....	80.9	54.3	59.9	62.1	67.4	62.4	51.0
<b>Wisconsin</b>							
February 1996 .....	83.9	64.1	66.1	70.3	73.4	72.9	59.8
January 1996 .....	83.3	62.6	62.5	69.0	70.4	71.6	55.5
February 1995 .....	80.3	58.8	59.7	63.8	65.2	67.3	50.4
<b>PAD District III</b>							
February 1996 .....	72.5	59.2	63.3	68.5	63.7	63.3	55.8
January 1996 .....	70.9	57.2	61.7	67.0	62.1	61.7	54.4
February 1995 .....	W	52.4	58.0	63.4	58.9	57.4	49.0
<b>PAD District IV</b>							
February 1996 .....	87.8	63.0	74.3	75.6	78.5	71.3	62.2
January 1996 .....	88.1	63.5	74.3	75.6	78.7	71.5	61.7
February 1995 .....	80.4	56.4	65.9	67.2	70.4	63.3	55.7
<b>Idaho</b>							
February 1996 .....	87.1	69.1	75.1	79.6	81.5	77.5	64.8
January 1996 .....	87.3	67.5	NA	80.7	83.6	78.0	65.1
February 1995 .....	79.7	60.5	69.6	72.1	71.7	69.4	57.1

See footnotes at end of table.

**Table 39. No. 2 Distillate<sup>a</sup> Prices by Sales Type, PAD District, and Selected States<sup>b</sup>**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sales to End Users						Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets <sup>C</sup>	Other End Users <sup>d</sup>	Average	
PAD District V							
February 1996 .....	92.4	65.8	69.5	76.8	72.3	71.5	57.7
January 1996 .....	92.5	68.0	72.2	78.2	73.4	73.2	60.8
February 1995 .....	89.7	62.6	66.9	71.8	68.2	67.6	54.6
Alaska							
February 1996 .....	83.4	86.1	66.5	95.5	81.0	83.4	59.5
January 1996 .....	84.1	81.8	NA	95.1	80.2	82.8	59.8
February 1995 .....	84.0	81.1	78.6	79.9	77.2	81.2	51.8
Oregon							
February 1996 .....	90.7	64.2	69.0	74.9	69.1	71.0	57.2
January 1996 .....	90.1	64.7	69.4	75.8	68.9	71.0	57.5
February 1995 .....	87.0	56.8	64.3	69.5	64.8	64.3	51.3
Washington							
February 1996 .....	99.5	64.1	69.6	76.0	77.4	74.2	56.2
January 1996 .....	99.7	64.0	70.8	76.2	77.9	73.1	56.5
February 1995 .....	94.8	58.1	66.7	67.8	70.6	67.4	50.2

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales of No. 2 fuel oil and high- and low-sulfur diesel fuels.

<sup>b</sup> Some State data are not sufficient for publication individually, but are used in calculating the PAD District average.

<sup>c</sup> Includes low-sulfur diesel fuel only with the exception of Alaska, which currently is exempt from the Clean Air Act's diesel fuel sulfur content requirement.

<sup>d</sup> All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 40. No. 2 Diesel Fuel Prices by Sales Type, PAD District, and Selected States**  
(Cents per Gallon Excluding Taxes)

Geographic Area Month	Sales to End Users					Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets <sup>a</sup>	Other End Users <sup>b</sup>	Average	
United States						
February 1996 .....	63.0	68.7	70.8	69.7	67.4	58.8
January 1996 .....	61.9	67.5	70.0	68.4	66.3	57.0
February 1995 .....	56.2	62.0	65.1	64.0	61.0	51.5
PAD District I						
February 1996 .....	65.5	70.4	72.0	69.4	68.8	61.1
January 1996 .....	63.5	67.4	70.9	67.5	67.0	57.8
February 1995 .....	56.5	62.2	66.2	62.1	61.1	51.1
Subdistrict IA						
February 1996 .....	71.3	83.0	80.9	72.7	74.5	64.4
January 1996 .....	68.7	80.7	79.1	71.4	72.3	60.0
February 1995 .....	62.6	73.7	72.7	64.7	66.3	53.2
Connecticut						
February 1996 .....	70.4	68.6	82.7	82.4	72.4	65.4
January 1996 .....	67.9	68.4	80.7	78.7	70.1	61.7
February 1995 .....	61.6	58.0	76.7	68.7	63.7	52.8
Maine						
February 1996 .....	78.7	73.3	81.0	74.6	77.8	66.4
January 1996 .....	77.1	NA	79.4	72.0	76.1	62.7
February 1995 .....	70.5	72.5	72.0	65.0	69.3	54.6
Massachusetts						
February 1996 .....	70.2	99.6	81.0	67.7	73.6	63.3
January 1996 .....	67.0	93.1	79.0	66.2	70.8	58.1
February 1995 .....	61.1	86.5	71.9	59.2	65.3	52.2
New Hampshire						
February 1996 .....	73.3	88.3	80.2	75.0	77.6	66.6
January 1996 .....	72.3	82.2	78.5	74.5	76.0	62.1
February 1995 .....	64.8	75.1	73.2	64.2	68.9	55.7
Rhode Island						
February 1996 .....	71.8	60.9	77.6	70.1	70.4	65.1
January 1996 .....	69.2	59.8	74.2	64.4	67.0	60.4
February 1995 .....	63.9	64.2	64.1	56.4	63.1	51.8
Vermont						
February 1996 .....	70.7	80.1	82.1	84.4	75.5	68.6
January 1996 .....	69.9	80.2	79.8	84.8	74.7	67.8
February 1995 .....	65.3	NA	75.2	74.0	69.8	59.3
Subdistrict IB						
February 1996 .....	67.0	76.3	74.9	73.2	70.8	62.6
January 1996 .....	65.2	73.0	74.1	71.3	69.0	59.3
February 1995 .....	56.8	66.3	67.7	62.6	61.1	51.2
Delaware						
February 1996 .....	NA	73.4	72.8	76.8	69.7	62.8
January 1996 .....	60.7	70.1	69.6	73.0	66.3	57.5
February 1995 .....	53.2	61.0	64.2	68.4	59.3	50.3
District of Columbia						
February 1996 .....	59.9	W	NA	W	61.3	68.5
January 1996 .....	59.7	W	W	W	61.0	65.8
February 1995 .....	52.1	W	W	W	53.8	52.4
Maryland						
February 1996 .....	64.9	NA	74.4	69.3	67.2	61.9
January 1996 .....	62.6	63.7	72.3	68.4	64.8	59.0
February 1995 .....	53.8	56.9	62.4	60.8	56.0	52.1
New Jersey						
February 1996 .....	64.5	NA	74.3	67.2	69.5	61.2
January 1996 .....	62.1	NA	73.3	65.0	67.3	58.5
February 1995 .....	54.1	NA	67.6	57.3	59.2	49.9
New York						
February 1996 .....	72.3	74.5	81.7	75.8	75.4	65.0
January 1996 .....	70.6	72.3	81.0	74.9	73.7	61.5
February 1995 .....	60.8	63.8	77.9	64.7	65.5	53.0

See footnotes at end of table.

**Table 40. No. 2 Diesel Fuel Prices by Sales Type, PAD District, and Selected States**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sales to End Users					Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets <sup>a</sup>	Other End Users <sup>b</sup>	Average	
<b>Pennsylvania</b>						
February 1996 .....	67.6	74.7	72.7	74.0	71.0	63.6
January 1996 .....	65.3	71.4	72.1	71.4	69.1	59.5
February 1995 .....	57.9	65.9	64.7	62.8	61.6	51.4
<b>Subdistrict IC</b>						
February 1996 .....	63.0	66.8	69.8	67.8	67.0	59.4
January 1996 .....	61.0	63.9	68.8	65.7	65.2	56.2
February 1995 .....	55.1	59.3	64.7	61.6	60.4	50.7
<b>Virginia</b>						
February 1996 .....	64.4	68.3	68.8	66.0	66.9	60.4
January 1996 .....	63.1	66.5	68.0	65.9	66.0	56.4
February 1995 .....	58.1	61.7	64.9	63.5	62.4	50.8
<b>West Virginia</b>						
February 1996 .....	64.6	70.0	73.9	73.7	69.2	61.4
January 1996 .....	61.7	67.0	72.8	68.9	66.7	58.6
February 1995 .....	56.1	59.6	70.3	64.3	60.0	51.6
<b>PAD District II</b>						
February 1996 .....	61.5	70.1	69.0	73.0	66.8	59.2
January 1996 .....	59.3	67.4	67.8	70.7	65.1	55.8
February 1995 .....	54.7	61.3	63.1	66.6	60.3	50.9
<b>Illinois</b>						
February 1996 .....	65.8	75.7	71.4	75.3	70.5	57.5
January 1996 .....	62.4	72.0	69.8	71.0	67.3	54.8
February 1995 .....	57.0	64.3	67.1	69.2	62.8	48.8
<b>Indiana</b>						
February 1996 .....	60.3	71.7	68.5	72.9	66.6	58.9
January 1996 .....	56.6	70.2	68.0	73.2	64.9	54.7
February 1995 .....	54.3	62.5	62.0	72.0	60.4	49.8
<b>Michigan</b>						
February 1996 .....	64.8	NA	70.7	70.0	67.5	60.5
January 1996 .....	62.0	63.8	67.8	66.7	64.8	56.2
February 1995 .....	55.2	56.3	64.4	63.7	59.9	51.2
<b>Minnesota</b>						
February 1996 .....	65.5	NA	72.8	76.8	71.7	60.5
January 1996 .....	63.6	69.8	71.1	78.1	71.0	57.4
February 1995 .....	56.6	65.5	68.9	72.8	66.0	54.2
<b>Ohio</b>						
February 1996 .....	62.4	69.1	69.1	77.8	66.6	61.3
January 1996 .....	59.3	65.7	67.8	74.4	64.0	57.5
February 1995 .....	54.6	58.8	62.1	70.1	58.7	51.5
<b>Wisconsin</b>						
February 1996 .....	63.3	66.0	70.3	73.3	67.0	60.4
January 1996 .....	61.8	61.5	69.0	70.5	65.3	55.8
February 1995 .....	58.1	59.3	63.8	64.1	61.2	50.8
<b>PAD District III</b>						
February 1996 .....	59.3	63.3	68.5	63.7	63.3	56.7
January 1996 .....	57.1	61.7	67.0	62.1	61.8	54.7
February 1995 .....	52.5	58.0	63.4	58.9	57.5	49.7
<b>PAD District IV</b>						
February 1996 .....	63.1	74.3	75.6	78.5	71.3	62.2
January 1996 .....	63.4	74.3	75.6	78.7	71.4	61.7
February 1995 .....	56.5	66.1	67.2	70.4	63.4	55.7
<b>Idaho</b>						
February 1996 .....	68.8	75.0	79.6	81.4	76.9	64.8
January 1996 .....	67.0	NA	80.7	83.6	77.3	65.0
February 1995 .....	60.5	69.7	72.1	71.7	68.9	57.0

See footnotes at end of table.

**Table 40. No. 2 Diesel Fuel Prices by Sales Type, PAD District, and Selected States**  
(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sales to End Users					Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets <sup>a</sup>	Other End Users <sup>b</sup>	Average	
PAD District V						
February 1996 .....	65.5	69.3	76.8	72.2	70.0	57.7
January 1996 .....	67.9	72.0	78.2	73.4	71.9	60.7
February 1995 .....	62.4	66.7	71.8	68.2	66.4	54.8
Alaska						
February 1996 .....	86.6	65.1	95.5	84.5	83.7	58.0
January 1996 .....	81.8	NA	95.1	84.1	82.9	58.6
February 1995 .....	81.3	75.9	79.9	82.2	81.3	55.9
Oregon						
February 1996 .....	63.9	NA	74.9	68.7	68.8	57.2
January 1996 .....	64.4	69.4	75.8	68.6	69.2	57.5
February 1995 .....	56.5	64.3	69.5	64.7	62.3	51.3
Washington						
February 1996 .....	64.1	69.3	76.0	77.4	69.5	56.2
January 1996 .....	63.9	70.5	76.2	77.9	68.8	56.4
February 1995 .....	58.1	66.4	67.8	70.8	63.3	50.1

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes low-sulfur diesel fuel only with the exception of Alaska, which currently is exempt from the Clean Air Act's diesel fuel sulfur content requirement.

<sup>b</sup> All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 41. No. 2 Diesel Fuel Prices by Sulfur Content, Sales Type, and PAD District**  
(Cents per Gallon Excluding Taxes)

Geographic Area Month	Low-Sulfur Diesel Fuel						High-Sulfur Diesel Fuel				
	Sales to End Users					Sales for Resale	Sales to End Users				Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets <sup>a</sup>	Other End Users <sup>b</sup>	Average		Commercial/ Institutional Consumers	Industrial Consumers	Other End Users <sup>b</sup>	Average	
United States											
February 1996 .....	64.2	69.8	70.8	70.6	68.3	59.3	60.6	67.8	68.4	64.9	56.8
January 1996 .....	63.0	67.9	70.0	69.0	67.2	57.5	59.9	67.0	67.6	64.1	55.1
February 1995 .....	57.3	63.3	65.1	64.3	62.0	51.9	54.2	60.8	63.5	58.7	49.9
PAD District I											
February 1996 .....	65.4	71.3	72.0	68.5	68.8	61.6	65.5	69.2	70.6	68.9	59.0
January 1996 .....	63.3	66.9	70.9	66.2	66.9	58.0	64.2	68.0	69.4	67.6	57.0
February 1995 .....	56.8	63.4	66.2	60.9	61.3	51.3	55.7	61.1	63.8	60.4	49.6
Subdistrict IA											
February 1996 .....	70.6	87.8	80.9	72.4	74.3	64.4	77.5	71.6	75.9	76.2	64.7
January 1996 .....	68.0	82.3	79.1	71.1	72.0	60.0	74.4	NA	74.0	74.8	60.0
February 1995 .....	62.1	75.3	72.7	64.0	66.2	53.3	65.8	66.1	72.7	67.2	51.7
Subdistrict IB											
February 1996 .....	66.9	80.2	74.9	70.9	70.8	63.4	67.6	72.1	80.8	70.9	59.2
January 1996 .....	64.9	75.5	74.1	68.5	68.9	59.5	66.1	70.6	80.5	69.5	58.4
February 1995 .....	57.0	68.4	67.7	61.0	61.4	51.4	56.1	64.2	68.8	59.5	49.7
Subdistrict IC											
February 1996 .....	62.6	66.1	69.8	66.3	66.6	59.7	63.8	67.7	69.1	67.9	58.3
January 1996 .....	60.0	62.1	68.8	64.0	64.6	56.3	62.7	66.4	67.5	66.6	55.8
February 1995 .....	55.4	59.0	64.7	59.9	60.3	50.9	54.5	59.6	63.0	60.5	49.5
PAD District II											
February 1996 .....	62.5	68.2	69.0	72.9	67.2	59.3	59.2	71.9	73.0	65.5	58.6
January 1996 .....	60.1	65.6	67.8	70.3	65.3	55.7	57.7	69.2	71.6	64.1	56.0
February 1995 .....	55.7	59.6	63.1	66.5	60.7	50.9	52.5	62.7	66.9	59.0	50.9
PAD District III											
February 1996 .....	61.3	65.2	68.5	65.2	65.5	57.6	57.1	62.5	NA	60.0	54.4
January 1996 .....	59.0	63.2	67.0	62.2	63.7	55.7	55.2	61.1	62.0	58.6	52.5
February 1995 .....	54.2	61.7	63.4	59.0	59.8	50.6	51.0	56.0	58.8	54.0	47.5
PAD District IV											
February 1996 .....	66.1	73.9	75.6	78.9	73.5	62.1	59.7	75.6	76.9	64.8	62.8
January 1996 .....	66.3	73.0	75.6	79.1	73.3	61.7	60.2	78.0	76.6	65.4	62.2
February 1995 .....	58.5	65.8	67.2	71.5	65.1	55.8	54.2	67.4	68.6	58.9	55.3
PAD District V											
February 1996 .....	67.3	70.1	76.8	73.2	71.5	58.0	62.4	68.3	70.4	66.5	56.3
January 1996 .....	70.9	72.4	78.2	75.4	74.0	61.6	63.2	71.4	69.3	67.0	57.2
February 1995 .....	63.9	67.9	71.8	70.0	67.8	55.3	60.2	65.2	65.5	63.3	52.9

NA = Not available.

<sup>a</sup> Includes low-sulfur diesel fuel only with the exception of Alaska, which currently is exempt from the Clean Air Act's diesel fuel sulfur content requirement.

<sup>b</sup> All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.

Notes: Some State data are not sufficient for publication individually, but are used in calculating the PAD District average.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

**Table 42. Residual Fuel Oil Prices by PAD District and State**  
(Cents per Gallon Excluding Taxes)

Geographic Area Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Average	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>United States</b>						
February 1996 .....	53.2	43.6	41.9	37.6	46.7	41.0
January 1996 .....	55.0	50.9	44.6	39.5	49.5	46.8
February 1995 .....	44.5	37.4	38.2	33.0	40.9	34.9
<b>PAD District I</b>						
February 1996 .....	55.0	46.9	43.3	39.5	49.5	44.6
January 1996 .....	57.0	52.9	48.1	45.5	53.3	51.6
February 1995 .....	45.7	39.7	39.4	31.9	42.8	36.7
<b>Subdistrict IA</b>						
February 1996 .....	50.2	48.8	43.9	38.3	48.7	46.4
January 1996 .....	52.5	51.5	46.0	44.9	51.2	50.0
February 1995 .....	42.3	38.8	37.8	36.1	40.6	38.6
<b>Connecticut</b>						
February 1996 .....	54.0	W	NA	—	54.0	W
January 1996 .....	58.9	53.5	NA	—	58.9	53.5
February 1995 .....	47.1	37.6	W	—	47.0	37.6
<b>Maine</b>						
February 1996 .....	47.6	66.5	41.7	39.7	44.6	58.7
January 1996 .....	54.5	W	43.5	W	49.0	W
February 1995 .....	40.8	W	37.6	36.3	39.0	39.0
<b>Massachusetts</b>						
February 1996 .....	50.5	43.7	49.8	40.5	50.5	43.4
January 1996 .....	51.2	50.3	NA	W	51.4	48.9
February 1995 .....	42.4	39.9	39.4	35.3	42.1	39.5
<b>New Hampshire</b>						
February 1996 .....	52.6	49.7	45.4	W	46.4	37.8
January 1996 .....	49.9	52.1	49.0	42.6	49.2	46.4
February 1995 .....	40.6	38.8	37.2	38.1	37.4	38.6
<b>Rhode Island</b>						
February 1996 .....	49.8	W	W	—	49.8	W
January 1996 .....	52.2	52.2	NA	—	52.1	52.2
February 1995 .....	40.4	37.2	W	—	40.5	37.2
<b>Vermont</b>						
February 1996 .....	W	W	44.8	W	45.8	W
January 1996 .....	W	W	W	W	45.8	W
February 1995 .....	W	W	W	W	W	W
<b>Subdistrict IB</b>						
February 1996 .....	57.4	46.7	44.1	40.2	53.7	45.1
January 1996 .....	59.9	54.4	49.2	46.6	57.6	53.6
February 1995 .....	46.8	40.8	39.7	NA	45.0	36.1
<b>Delaware</b>						
February 1996 .....	44.6	44.8	40.7	41.1	43.7	44.3
January 1996 .....	53.2	W	46.9	W	52.4	W
February 1995 .....	39.9	W	38.0	W	39.4	W
<b>District of Columbia</b>						
February 1996 .....	W	—	—	—	W	—
January 1996 .....	W	—	W	—	W	—
February 1995 .....	W	—	—	—	W	—
<b>Maryland</b>						
February 1996 .....	45.7	43.4	47.0	NA	46.0	NA
January 1996 .....	49.3	51.7	50.5	W	49.5	49.6
February 1995 .....	39.9	W	38.5	W	39.1	W
<b>New Jersey</b>						
February 1996 .....	53.9	46.8	40.3	39.4	49.0	43.2
January 1996 .....	57.2	53.0	46.5	47.3	54.9	51.7
February 1995 .....	43.5	40.9	38.1	33.7	42.0	38.2
<b>New York</b>						
February 1996 .....	61.8	47.6	45.5	41.3	57.4	46.6
January 1996 .....	63.4	55.3	49.9	44.6	60.4	54.9
February 1995 .....	48.4	41.1	41.0	38.2	47.1	40.9
<b>Pennsylvania</b>						
February 1996 .....	50.2	44.8	42.8	40.3	47.3	44.3
January 1996 .....	53.0	54.0	47.3	46.6	51.4	53.5
February 1995 .....	42.5	40.0	39.1	38.2	40.6	39.6

See footnotes at end of table.

**Table 42. Residual Fuel Oil Prices by PAD District and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Average	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Subdistrict IC</b>						
February 1996 .....	48.1	41.6	42.8	38.9	43.3	39.5
January 1996 .....	48.3	43.1	48.0	44.6	48.0	43.8
February 1995 .....	43.0	W	39.7	38.5	40.0	37.5
<b>Florida</b>						
February 1996 .....	45.4	W	40.4	42.0	41.0	41.2
January 1996 .....	47.3	W	46.4	42.8	46.6	W
February 1995 .....	40.5	W	38.9	36.7	39.0	35.9
<b>Georgia</b>						
February 1996 .....	—	—	45.8	NA	45.8	NA
January 1996 .....	—	—	47.9	43.2	47.9	43.2
February 1995 .....	—	—	40.4	W	40.4	W
<b>North Carolina</b>						
February 1996 .....	63.1	—	45.0	37.8	45.8	37.8
January 1996 .....	58.3	—	49.6	44.6	50.1	44.6
February 1995 .....	52.9	W	40.9	39.7	41.4	39.8
<b>South Carolina</b>						
February 1996 .....	W	—	W	W	W	W
January 1996 .....	W	—	W	NA	W	NA
February 1995 .....	W	—	W	W	W	W
<b>Virginia</b>						
February 1996 .....	48.0	46.4	44.5	39.7	45.0	40.2
January 1996 .....	49.4	51.8	48.3	45.7	48.5	47.7
February 1995 .....	44.6	W	39.7	W	40.2	W
<b>West Virginia</b>						
February 1996 .....	W	—	48.0	—	48.3	—
January 1996 .....	W	W	49.1	—	49.2	W
February 1995 .....	W	—	W	—	W	—
<b>PAD District II</b>						
February 1996 .....	46.6	38.4	NA	32.8	38.2	33.3
January 1996 .....	47.0	40.6	35.1	32.0	37.3	33.0
February 1995 .....	43.6	38.1	NA	22.9	34.0	32.6
<b>Illinois</b>						
February 1996 .....	45.8	W	NA	—	45.7	W
January 1996 .....	W	W	45.0	—	44.5	W
February 1995 .....	W	W	NA	W	W	W
<b>Indiana</b>						
February 1996 .....	NA	W	31.9	W	33.0	W
January 1996 .....	46.0	W	35.1	W	36.6	W
February 1995 .....	44.0	W	NA	W	32.8	W
<b>Iowa</b>						
February 1996 .....	NA	—	NA	—	NA	—
January 1996 .....	W	—	W	—	NA	—
February 1995 .....	W	—	W	—	NA	—
<b>Kansas</b>						
February 1996 .....	W	—	W	W	36.2	W
January 1996 .....	—	—	W	W	W	W
February 1995 .....	W	—	W	W	35.6	W
<b>Kentucky</b>						
February 1996 .....	W	W	W	—	51.6	W
January 1996 .....	W	W	W	—	45.7	W
February 1995 .....	W	W	W	—	42.2	W
<b>Michigan</b>						
February 1996 .....	44.0	W	NA	W	NA	W
January 1996 .....	41.8	W	NA	W	36.6	35.6
February 1995 .....	44.9	W	NA	W	38.5	40.4
<b>Minnesota</b>						
February 1996 .....	—	—	36.3	W	36.3	W
January 1996 .....	—	—	34.9	W	34.9	W
February 1995 .....	NA	—	27.7	W	27.7	W
<b>Missouri</b>						
February 1996 .....	W	W	NA	NA	NA	NA
January 1996 .....	W	W	NA	NA	NA	W
February 1995 .....	W	W	NA	NA	NA	W

See footnotes at end of table.

**Table 42. Residual Fuel Oil Prices by PAD District and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Average	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Nebraska</b>						
February 1996 .....	W	W	W	—	NA	W
January 1996 .....	W	W	W	—	NA	W
February 1995 .....	—	—	NA	—	NA	—
<b>North Dakota</b>						
February 1996 .....	—	—	W	—	W	—
January 1996 .....	—	—	W	—	W	—
February 1995 .....	—	—	—	—	—	—
<b>Ohio</b>						
February 1996 .....	W	—	38.2	W	45.9	W
January 1996 .....	W	—	47.0	W	49.3	W
February 1995 .....	47.5	W	35.8	W	37.0	34.9
<b>Oklahoma</b>						
February 1996 .....	NA	—	W	W	W	W
January 1996 .....	NA	—	W	W	W	W
February 1995 .....	NA	W	W	—	W	W
<b>South Dakota</b>						
February 1996 .....	—	—	NA	—	NA	—
January 1996 .....	—	—	NA	—	NA	—
February 1995 .....	—	—	NA	—	NA	—
<b>Tennessee</b>						
February 1996 .....	W	W	W	W	W	39.6
January 1996 .....	W	W	W	W	W	43.6
February 1995 .....	W	W	W	W	W	W
<b>Wisconsin</b>						
February 1996 .....	NA	—	W	35.3	W	35.3
January 1996 .....	W	W	NA	32.3	NA	32.4
February 1995 .....	W	W	NA	W	W	W
<b>PAD District III</b>						
February 1996 .....	NA	34.7	39.2	34.4	38.6	34.5
January 1996 .....	36.7	37.8	38.8	34.3	38.4	35.4
February 1995 .....	34.9	31.4	35.2	33.9	35.1	33.3
<b>Alabama</b>						
February 1996 .....	W	W	46.0	NA	46.0	NA
January 1996 .....	W	W	42.5	NA	42.5	NA
February 1995 .....	—	W	39.4	NA	39.4	NA
<b>Arkansas</b>						
February 1996 .....	—	—	NA	—	NA	—
January 1996 .....	—	—	41.3	—	41.3	—
February 1995 .....	—	—	30.5	—	30.5	—
<b>Louisiana</b>						
February 1996 .....	W	35.9	37.3	34.2	37.5	34.4
January 1996 .....	W	35.3	37.7	33.9	38.0	34.0
February 1995 .....	34.9	W	33.7	32.7	34.2	32.8
<b>Mississippi</b>						
February 1996 .....	—	W	NA	38.7	NA	W
January 1996 .....	—	—	NA	NA	NA	NA
February 1995 .....	—	—	38.9	W	38.9	W
<b>New Mexico</b>						
February 1996 .....	—	W	—	—	—	W
January 1996 .....	—	W	—	—	—	W
February 1995 .....	—	W	—	—	—	W
<b>Texas</b>						
February 1996 .....	NA	34.4	38.3	34.3	37.4	34.3
January 1996 .....	NA	38.0	38.1	34.3	37.2	36.3
February 1995 .....	W	31.3	35.0	35.3	35.0	33.5
<b>PAD District IV</b>						
February 1996 .....	W	W	NA	W	34.4	23.0
January 1996 .....	W	W	NA	W	NA	23.7
February 1995 .....	W	W	33.8	W	33.6	25.0
<b>Colorado</b>						
February 1996 .....	—	—	W	—	W	—
January 1996 .....	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—

See footnotes at end of table.

**Table 42. Residual Fuel Oil Prices by PAD District and State**

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Average	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Idaho</b>						
February 1996 .....	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—
February 1995 .....	W	—	W	—	W	—
<b>Montana</b>						
February 1996 .....	—	—	W	W	W	W
January 1996 .....	—	—	W	W	W	W
February 1995 .....	—	—	NA	W	NA	W
<b>Utah</b>						
February 1996 .....	W	NA	W	—	W	NA
January 1996 .....	W	NA	W	—	W	NA
February 1995 .....	W	NA	25.4	—	25.6	NA
<b>Wyoming</b>						
February 1996 .....	—	W	—	W	—	W
January 1996 .....	—	W	—	W	—	W
February 1995 .....	—	W	—	W	—	W
<b>PAD District V</b>						
February 1996 .....	49.7	33.7	42.2	40.7	43.8	38.9
January 1996 .....	47.5	32.5	43.7	42.3	44.7	40.7
February 1995 .....	41.8	33.2	38.8	34.2	39.5	33.8
<b>Alaska</b>						
February 1996 .....	—	—	W	—	W	—
January 1996 .....	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—
<b>Arizona</b>						
February 1996 .....	—	W	W	—	W	W
January 1996 .....	W	W	W	—	W	W
February 1995 .....	W	W	W	—	W	W
<b>California</b>						
February 1996 .....	W	33.8	41.4	39.6	41.5	37.2
January 1996 .....	W	W	43.4	41.3	43.4	39.2
February 1995 .....	W	33.2	37.8	33.2	37.9	33.2
<b>Hawaii</b>						
February 1996 .....	W	—	44.9	W	49.3	W
January 1996 .....	W	—	43.6	53.9	46.9	53.9
February 1995 .....	W	W	39.4	42.4	41.2	W
<b>Nevada</b>						
February 1996 .....	W	W	—	—	W	W
January 1996 .....	W	—	—	—	W	—
February 1995 .....	W	W	—	—	W	W
<b>Oregon</b>						
February 1996 .....	NA	—	43.6	W	43.7	W
January 1996 .....	NA	W	44.2	43.0	44.3	42.0
February 1995 .....	NA	—	40.9	39.4	41.0	39.4
<b>Washington</b>						
February 1996 .....	W	W	42.4	41.5	42.6	41.2
January 1996 .....	—	W	44.1	43.7	44.1	43.6
February 1995 .....	NA	—	39.2	37.7	39.2	37.7

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: Some State data are not sufficient for publication individually, but are used in calculating the PAD District average.

 Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."



# Volumes of Petroleum Products

**Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State**  
(Thousand Gallons per Day)

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>United States</b>												
February 1996 .....	32,594.8	34,236.3	42,867.6	121,983.4	32,665.2	197,516.2	9,700.8	9,976.9	13,623.2	16,841.2	—	30,464.4
January 1996 .....	31,985.5	33,507.4	40,887.3	115,625.0	25,712.4	182,224.7	9,403.1	9,661.1	12,924.1	15,963.3	—	28,887.4
February 1995 .....	33,064.4	34,815.5	43,360.4	120,391.8	28,448.9	192,201.1	9,196.5	9,493.6	W	16,070.7	W	29,144.4
<b>PAD District I</b>												
February 1996 .....	7,723.8	8,373.8	14,654.4	37,098.4	5,927.8	57,680.7	2,492.4	2,632.0	5,023.0	7,237.8	—	12,260.7
January 1996 .....	7,288.4	7,904.1	13,650.8	34,159.4	4,739.3	52,549.5	2,360.1	2,499.5	4,686.1	6,639.5	—	11,325.6
February 1995 .....	7,704.6	8,479.1	15,004.4	W	W	57,381.1	2,529.9	2,698.1	5,380.9	W	W	12,569.4
<b>Subdistrict 1A</b>												
February 1996 .....	339.2	376.2	2,566.4	4,099.9	755.5	7,421.9	118.7	129.6	758.8	651.7	—	1,410.5
January 1996 .....	328.8	367.9	W	3,622.7	W	6,274.1	116.9	129.4	738.8	588.0	—	1,326.8
February 1995 .....	292.0	347.3	2,505.5	W	W	7,706.0	132.5	148.4	W	W	—	1,472.9
<b>Connecticut</b>												
February 1996 .....	W	W	W	1,120.3	W	2,019.8	W	21.5	W	W	—	418.2
January 1996 .....	W	70.8	711.0	W	W	1,783.1	W	W	W	W	—	390.5
February 1995 .....	W	W	732.2	1,066.5	679.8	2,478.4	W	22.1	254.4	200.8	—	455.2
<b>Maine</b>												
February 1996 .....	—	W	W	860.0	W	1,000.9	—	W	W	W	—	156.2
January 1996 .....	—	W	W	777.5	W	905.4	—	W	W	W	—	149.8
February 1995 .....	—	W	W	854.5	W	1,133.8	—	W	W	W	—	171.3
<b>Massachusetts</b>												
February 1996 .....	184.4	205.7	1,345.3	1,493.7	458.1	3,297.1	67.8	75.6	W	W	—	603.4
January 1996 .....	179.6	202.3	W	1,283.6	W	2,619.5	66.8	76.3	W	W	—	573.6
February 1995 .....	153.0	182.1	1,310.8	W	W	3,088.4	81.4	92.9	401.9	219.0	—	620.9
<b>New Hampshire</b>												
February 1996 .....	49.1	51.6	163.5	45.5	—	209.0	15.6	16.0	48.8	7.7	—	56.5
January 1996 .....	W	52.2	161.7	41.7	—	203.4	W	W	48.9	7.0	—	55.8
February 1995 .....	W	47.7	142.7	83.5	—	226.2	W	16.9	W	W	—	66.9
<b>Rhode Island</b>												
February 1996 .....	W	38.7	237.6	W	W	751.8	W	W	W	W	—	147.9
January 1996 .....	35.2	W	227.5	W	W	629.6	14.7	15.6	W	W	—	130.7
February 1995 .....	32.6	34.8	244.8	416.0	—	660.7	14.3	W	70.2	60.1	—	130.3
<b>Vermont</b>												
February 1996 .....	—	—	W	W	—	143.3	—	—	W	W	—	28.2
January 1996 .....	—	—	W	W	—	133.1	—	—	W	W	—	26.4
February 1995 .....	—	—	W	W	—	118.4	—	—	W	W	—	28.3
<b>Subdistrict 1B</b>												
February 1996 .....	2,884.6	3,082.6	8,257.0	11,013.0	4,201.3	23,471.3	826.1	855.2	2,490.4	1,825.2	—	4,315.7
January 1996 .....	2,685.2	2,866.1	W	9,647.1	W	20,937.5	781.4	811.8	2,315.5	1,603.3	—	3,918.8
February 1995 .....	2,822.0	3,050.6	8,523.5	10,304.5	4,376.1	23,204.2	820.1	859.0	2,757.6	1,707.4	—	4,465.0
<b>Delaware</b>												
February 1996 .....	W	23.7	185.5	W	W	440.7	W	W	W	W	—	108.9
January 1996 .....	W	20.8	170.3	W	W	396.1	W	W	56.6	47.9	—	104.5
February 1995 .....	15.6	22.9	197.1	W	W	396.3	6.3	W	65.2	65.4	—	130.6
<b>District of Columbia</b>												
February 1996 .....	—	6.1	110.4	—	—	110.4	—	W	76.9	—	—	76.9
January 1996 .....	—	5.0	91.9	—	—	91.9	—	W	64.4	—	—	64.4
February 1995 .....	—	7.1	W	W	—	118.1	—	W	W	—	—	82.6
<b>Maryland</b>												
February 1996 .....	W	54.1	1,493.0	W	W	2,585.7	W	5.4	W	W	—	893.3
January 1996 .....	W	43.7	W	905.6	W	2,311.3	W	6.5	551.7	260.6	—	812.3
February 1995 .....	—	51.4	W	990.6	W	2,695.4	—	6.5	W	W	—	963.8
<b>New Jersey</b>												
February 1996 .....	627.8	661.0	2,192.0	1,939.0	3,031.9	7,162.9	196.4	203.7	644.2	309.6	—	953.7
January 1996 .....	577.3	609.6	2,008.7	1,521.0	2,534.7	6,064.4	184.6	192.3	600.2	262.8	—	863.0
February 1995 .....	603.2	654.7	2,234.8	1,745.0	2,962.5	6,942.3	194.6	202.4	698.9	311.9	—	1,010.8
<b>New York</b>												
February 1996 .....	1,112.7	1,160.5	2,461.4	3,647.6	275.4	6,384.4	247.4	259.1	678.0	347.0	—	1,025.0
January 1996 .....	1,065.1	1,109.3	2,342.9	W	W	5,917.6	243.3	253.2	650.6	340.9	—	991.5
February 1995 .....	1,117.7	1,179.1	2,441.7	W	W	6,413.0	252.5	267.4	739.4	335.0	—	1,074.4
<b>Pennsylvania</b>												
February 1996 .....	1,125.6	1,177.2	1,814.6	W	W	6,787.2	375.2	378.6	426.0	831.9	—	1,257.9
January 1996 .....	1,025.7	1,077.6	1,624.0	3,678.9	853.2	6,156.1	346.6	352.2	392.1	691.1	—	1,083.2
February 1995 .....	1,085.6	1,135.4	W	3,827.0	W	6,639.1	366.7	374.0	W	W	—	1,202.8

See footnotes at end of table.

**Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>United States</b>												
February 1996 .....	9,466.3	9,809.3	20,428.4	30,602.7	5,209.8	56,240.9	51,761.9	54,022.5	76,919.2	169,427.3	37,875.0	284,221.4
January 1996 .....	9,121.5	9,449.0	19,468.1	29,208.3	4,207.6	52,884.0	50,510.1	52,617.5	73,279.5	160,796.6	29,919.9	263,996.1
February 1995 .....	9,456.0	9,829.2	W	30,387.3	W	54,865.4	51,716.9	54,138.3	77,280.1	166,849.8	32,081.0	276,210.8
<b>PAD District I</b>												
February 1996 .....	3,021.3	3,172.2	9,804.3	12,327.8	1,643.4	23,775.5	13,237.5	14,178.0	29,481.8	56,664.0	7,571.2	93,716.9
January 1996 .....	2,828.6	2,977.7	9,152.4	11,519.5	1,473.4	22,145.4	12,477.1	13,381.3	27,489.3	52,318.4	6,212.7	86,020.5
February 1995 .....	2,985.3	3,153.7	10,127.3	12,447.6	1,050.6	23,625.6	13,219.8	14,330.9	30,512.6	55,490.4	7,573.0	93,576.0
<b>Subdistrict IA</b>												
February 1996 .....	144.6	154.4	1,102.2	1,240.6	380.3	2,723.0	602.5	660.3	4,427.5	5,992.1	1,135.8	11,555.4
January 1996 .....	139.6	149.5	W	1,115.4	W	2,236.5	585.3	646.8	4,283.7	5,326.1	227.6	9,837.4
February 1995 .....	131.4	145.3	W	1,308.4	W	2,491.0	555.9	640.9	4,433.9	5,987.9	1,248.0	11,669.9
<b>Connecticut</b>												
February 1996 .....	W	W	327.9	W	W	739.4	W	131.8	W	1,661.5	W	3,177.3
January 1996 .....	W	W	310.7	334.0	—	644.7	W	123.2	W	1,533.9	W	2,818.3
February 1995 .....	W	W	327.6	384.8	—	712.4	W	128.8	1,314.2	1,652.1	679.8	3,646.0
<b>Maine</b>												
February 1996 .....	—	W	W	W	W	237.0	—	W	W	1,206.8	W	1,394.1
January 1996 .....	—	W	W	W	W	220.3	—	W	W	1,110.3	W	1,275.4
February 1995 .....	—	W	W	W	W	299.0	—	W	W	1,249.1	W	1,604.1
<b>Massachusetts</b>												
February 1996 .....	75.9	84.1	W	472.8	W	1,372.8	328.1	365.3	2,320.1	W	W	5,273.3
January 1996 .....	73.9	82.0	573.5	W	W	1,035.3	320.3	360.5	2,257.8	W	W	4,228.4
February 1995 .....	72.8	84.6	613.1	493.3	—	1,106.4	307.1	359.6	2,325.8	W	W	4,815.7
<b>New Hampshire</b>												
February 1996 .....	19.9	20.2	53.6	9.7	—	63.3	84.7	87.8	265.9	62.9	—	328.8
January 1996 .....	W	W	53.7	9.2	—	63.0	W	88.7	264.3	57.9	—	322.2
February 1995 .....	W	16.4	W	W	—	80.0	W	81.0	245.8	127.3	—	373.0
<b>Rhode Island</b>												
February 1996 .....	W	15.4	W	W	—	267.4	W	W	409.3	W	W	1,167.1
January 1996 .....	15.1	15.3	W	W	—	229.5	65.0	W	388.9	W	W	989.8
February 1995 .....	13.6	13.8	111.4	142.0	—	253.4	60.5	W	426.3	618.1	—	1,044.4
<b>Vermont</b>												
February 1996 .....	—	—	W	W	—	43.1	—	—	W	W	—	214.7
January 1996 .....	—	—	W	W	—	43.8	—	—	W	W	—	203.3
February 1995 .....	—	—	W	W	—	39.9	—	—	W	W	—	186.6
<b>Subdistrict IB</b>												
February 1996 .....	1,090.5	1,127.4	5,765.4	3,477.6	1,118.9	10,362.0	4,801.2	5,065.2	16,512.9	16,315.8	5,320.3	38,149.0
January 1996 .....	1,008.3	1,046.9	W	3,173.4	W	9,634.8	4,474.9	4,724.8	15,205.0	14,423.8	4,862.4	34,491.1
February 1995 .....	1,059.3	1,105.3	5,908.1	3,578.2	900.1	10,386.4	4,701.4	5,014.9	17,189.1	15,590.1	5,276.3	38,055.5
<b>Delaware</b>												
February 1996 .....	W	W	67.1	69.4	—	136.6	W	37.2	W	342.9	W	686.1
January 1996 .....	W	W	W	W	—	123.3	W	33.8	W	309.1	W	623.9
February 1995 .....	5.9	W	73.0	67.1	—	140.1	27.8	36.1	335.4	W	W	667.0
<b>District of Columbia</b>												
February 1996 .....	—	W	166.2	—	—	166.2	—	10.6	353.5	—	—	353.5
January 1996 .....	—	W	145.5	—	—	145.5	—	8.9	301.7	—	—	301.7
February 1995 .....	—	W	172.4	—	—	172.4	—	12.8	W	W	—	373.1
<b>Maryland</b>												
February 1996 .....	W	5.1	886.7	W	W	1,311.0	W	64.6	W	1,692.1	W	4,790.0
January 1996 .....	W	5.9	816.7	338.2	—	1,154.9	W	56.1	W	1,504.4	W	4,278.5
February 1995 .....	—	6.4	925.6	W	W	1,343.2	—	64.4	W	1,665.8	W	5,002.5
<b>New Jersey</b>												
February 1996 .....	336.5	354.7	1,702.0	836.2	622.7	3,160.9	1,160.8	1,219.4	4,538.2	3,084.7	3,654.6	11,277.5
January 1996 .....	306.2	323.6	1,558.5	728.1	779.6	3,066.3	1,068.1	1,125.5	4,167.4	2,511.9	3,314.4	9,993.7
February 1995 .....	316.3	335.9	1,790.4	840.6	635.5	3,266.6	1,114.1	1,193.0	4,724.1	2,897.5	3,598.0	11,219.6
<b>New York</b>												
February 1996 .....	360.5	365.9	2,092.6	962.2	148.6	3,203.3	1,720.6	1,785.4	5,232.0	4,956.8	424.0	10,612.7
January 1996 .....	348.1	354.6	1,957.9	W	W	3,012.3	1,656.5	1,717.1	4,951.4	4,634.2	335.8	9,921.4
February 1995 .....	375.9	385.6	2,094.0	W	W	3,206.7	1,746.1	1,832.1	5,275.1	4,879.7	539.3	10,694.1
<b>Pennsylvania</b>												
February 1996 .....	387.3	392.1	850.9	W	W	2,384.0	1,888.1	1,948.0	3,091.5	6,239.2	1,098.3	10,429.1
January 1996 .....	347.9	353.6	758.2	1,094.2	280.3	2,132.7	1,720.3	1,783.5	2,774.3	5,464.2	1,133.5	9,372.0
February 1995 .....	361.2	367.1	852.7	W	W	2,257.4	1,813.5	1,876.5	3,251.0	5,837.8	1,010.6	10,099.3

See footnotes at end of table.

**Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Subdistrict IC</b>												
February 1996 .....	4,500.0	4,914.9	3,831.0	21,985.6	970.9	26,787.4	1,547.6	1,647.1	1,773.7	4,760.9	—	6,534.6
January 1996 .....	4,274.4	4,670.1	3,569.5	20,889.6	878.8	25,337.9	1,461.9	1,558.2	1,631.8	4,448.2	—	6,080.0
February 1995 .....	4,590.5	5,081.3	3,975.4	21,583.6	911.9	26,470.9	1,577.3	1,690.7	W	4,767.8	W	6,631.5
<b>Florida</b>												
February 1996 .....	1,941.4	2,119.0	W	6,091.0	W	8,396.6	694.8	737.9	1,039.1	1,332.6	—	2,371.7
January 1996 .....	1,833.8	2,013.1	W	5,901.5	W	8,062.7	654.3	697.4	962.5	1,277.6	—	2,240.1
February 1995 .....	1,889.6	2,167.6	2,222.9	W	W	8,392.7	687.1	744.9	W	W	—	2,389.1
<b>Georgia</b>												
February 1996 .....	873.1	934.0	W	4,619.9	W	5,396.2	312.4	338.4	229.7	914.1	—	1,143.9
January 1996 .....	824.8	881.2	W	4,554.3	W	5,366.9	301.2	326.4	213.1	856.4	—	1,069.4
February 1995 .....	911.5	981.9	W	4,631.3	W	5,455.0	322.0	343.9	W	W	—	1,160.5
<b>North Carolina</b>												
February 1996 .....	340.1	441.0	W	5,112.7	W	5,520.7	124.7	135.2	40.3	1,202.2	—	1,242.5
January 1996 .....	360.2	452.0	W	4,739.4	W	5,110.7	116.5	126.4	36.7	1,117.7	—	1,154.5
February 1995 .....	428.3	489.8	W	4,895.5	W	5,221.3	136.5	150.6	W	1,133.0	W	1,227.1
<b>South Carolina</b>												
February 1996 .....	499.7	531.6	W	2,551.3	W	2,621.6	144.5	151.2	W	W	—	451.7
January 1996 .....	470.1	498.1	W	2,438.7	W	2,506.8	136.0	141.7	W	W	—	427.5
February 1995 .....	533.3	560.8	W	2,539.8	W	2,614.6	157.5	161.9	W	W	—	520.1
<b>Virginia</b>												
February 1996 .....	537.1	563.1	W	3,260.1	W	4,433.5	179.2	188.6	432.4	800.2	—	1,232.6
January 1996 .....	500.5	524.1	W	2,975.6	W	3,948.0	168.5	176.9	390.6	727.2	—	1,117.8
February 1995 .....	538.5	573.0	W	3,214.1	W	4,271.3	185.3	196.7	W	W	W	1,197.7
<b>West Virginia</b>												
February 1996 .....	308.5	326.3	W	350.6	W	418.8	91.9	95.8	W	W	—	92.3
January 1996 .....	284.9	301.6	W	280.2	W	342.7	85.4	89.5	W	W	—	70.5
February 1995 .....	289.4	308.3	W	W	W	515.9	89.0	92.8	W	W	—	137.0
<b>PAD District II</b>												
February 1996 .....	12,537.4	12,994.4	9,336.7	44,362.5	6,861.3	60,560.5	3,051.3	3,095.5	2,633.2	3,521.2	—	6,154.4
January 1996 .....	12,564.5	13,020.6	9,030.4	42,824.2	5,100.3	56,955.0	3,005.5	3,048.5	2,550.4	3,410.3	—	5,960.6
February 1995 .....	12,887.8	13,409.0	9,617.4	42,874.2	5,629.4	58,121.1	3,082.5	3,145.1	2,699.6	3,287.2	—	5,986.8
<b>Illinois</b>												
February 1996 .....	1,865.6	1,885.2	1,795.8	4,626.2	1,363.1	7,785.1	510.2	510.5	742.7	408.8	—	1,151.5
January 1996 .....	1,859.4	1,878.1	W	4,509.7	W	6,825.8	510.7	511.2	734.9	368.7	—	1,103.7
February 1995 .....	1,784.9	1,802.0	1,852.9	4,919.3	597.0	7,369.2	480.1	481.0	761.9	327.4	—	1,089.4
<b>Indiana</b>												
February 1996 .....	1,069.3	1,084.0	950.5	W	W	4,154.8	265.0	265.8	W	W	—	597.7
January 1996 .....	1,019.5	1,053.3	882.3	2,779.5	202.7	3,864.4	258.0	258.5	243.4	298.5	—	541.9
February 1995 .....	1,090.6	1,102.8	W	2,876.7	W	4,006.3	272.8	273.5	259.1	309.1	—	568.3
<b>Iowa</b>												
February 1996 .....	215.8	220.8	W	2,869.0	W	3,067.5	W	W	W	W	—	80.7
January 1996 .....	192.2	197.5	W	2,758.7	W	2,992.7	W	W	W	W	—	89.4
February 1995 .....	202.9	208.1	W	W	—	2,964.5	12.4	12.4	W	W	—	26.6
<b>Kansas</b>												
February 1996 .....	438.7	452.6	W	W	960.8	3,542.2	47.0	47.0	W	W	—	60.5
January 1996 .....	422.9	441.4	W	W	822.2	3,198.9	47.4	47.4	W	W	—	58.8
February 1995 .....	519.2	546.7	W	2,483.8	W	3,000.3	51.3	51.7	W	W	—	49.6
<b>Kentucky</b>												
February 1996 .....	478.2	520.7	303.9	2,280.6	—	2,584.5	139.2	142.8	W	W	—	384.8
January 1996 .....	448.9	486.4	294.7	2,171.6	—	2,466.4	130.9	133.9	67.5	321.7	—	389.3
February 1995 .....	460.3	521.7	354.8	2,191.1	—	2,545.9	136.8	143.1	92.6	343.6	—	436.3
<b>Michigan</b>												
February 1996 .....	2,062.1	2,170.6	2,408.4	4,613.1	—	7,021.5	381.2	384.8	565.7	232.9	—	798.6
January 1996 .....	2,040.2	2,137.0	2,367.5	4,432.2	—	6,799.6	375.7	377.7	548.9	224.3	—	773.2
February 1995 .....	1,966.4	2,074.1	2,333.8	4,404.5	—	6,738.4	389.6	391.4	535.9	247.9	—	783.8
<b>Minnesota</b>												
February 1996 .....	897.9	923.7	W	3,326.9	W	4,022.2	148.3	148.9	W	W	—	243.5
January 1996 .....	916.9	942.8	W	3,304.3	W	3,819.1	154.4	155.0	W	W	—	256.9
February 1995 .....	930.3	950.8	W	2,844.2	W	3,462.8	148.6	149.5	W	W	—	242.0
<b>Missouri</b>												
February 1996 .....	580.8	589.5	409.8	W	W	4,205.1	122.7	122.7	W	W	—	256.6
January 1996 .....	540.1	548.8	402.4	W	W	4,046.3	118.3	118.3	W	W	—	246.6
February 1995 .....	644.9	660.3	445.5	3,415.2	—	3,860.7	124.9	124.9	157.3	123.0	—	280.4

See footnotes at end of table.

**Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Subdistrict IC</b>												
February 1996 .....	1,786.3	1,890.4	2,936.7	7,609.6	144.2	10,690.5	7,833.9	8,452.5	8,541.3	34,356.0	1,115.1	44,012.5
January 1996 .....	1,680.7	1,781.4	2,799.3	7,230.8	244.0	10,274.1	7,417.0	8,009.7	8,000.6	32,568.6	1,122.8	41,691.9
February 1995 .....	1,794.6	1,903.1	W	7,561.0	W	10,748.3	7,962.4	8,675.1	8,889.6	33,912.4	1,048.8	43,850.7
<b>Florida</b>												
February 1996 .....	928.5	969.6	1,890.9	2,120.9	—	4,011.8	3,564.8	3,826.5	W	9,544.5	W	14,780.0
January 1996 .....	889.4	929.5	W	1,990.9	W	3,830.7	3,377.5	3,640.0	4,804.4	9,170.0	159.2	14,133.6
February 1995 .....	934.2	979.4	1,983.6	1,984.6	—	3,968.3	3,510.8	3,891.9	W	9,180.9	W	14,750.1
<b>Georgia</b>												
February 1996 .....	306.2	329.8	W	1,533.9	W	1,889.9	1,491.8	1,602.1	W	7,067.9	W	8,430.0
January 1996 .....	301.6	322.8	W	1,540.2	W	1,978.1	1,427.7	1,530.5	950.8	6,950.8	512.9	8,414.5
February 1995 .....	323.4	345.2	W	W	W	2,008.2	1,556.8	1,671.0	W	7,195.4	W	8,623.7
<b>North Carolina</b>												
February 1996 .....	123.7	142.9	W	1,834.7	W	1,930.3	588.6	719.2	181.8	8,149.6	362.2	8,693.6
January 1996 .....	111.7	129.9	W	1,745.5	W	1,832.5	588.4	708.4	166.8	7,602.7	328.2	8,097.7
February 1995 .....	122.4	137.1	W	1,785.5	W	1,879.0	687.2	777.4	W	7,814.0	W	8,327.4
<b>South Carolina</b>												
February 1996 .....	147.1	156.3	W	W	—	852.0	791.3	839.1	W	3,823.8	W	3,925.2
January 1996 .....	127.2	136.4	W	W	—	812.9	733.3	776.1	W	3,650.1	W	3,747.3
February 1995 .....	145.0	152.8	W	W	—	833.8	835.8	875.5	W	3,851.5	W	3,968.6
<b>Virginia</b>												
February 1996 .....	216.4	223.7	W	1,181.3	W	1,884.8	932.8	975.3	2,082.7	5,241.5	226.7	7,550.9
January 1996 .....	191.5	199.1	W	1,069.9	W	1,715.8	860.5	900.2	1,938.5	4,772.7	70.5	6,781.7
February 1995 .....	204.9	216.5	660.9	W	W	1,888.7	928.6	986.1	2,123.0	5,157.8	76.9	7,357.7
<b>West Virginia</b>												
February 1996 .....	64.3	68.2	W	W	—	121.7	464.7	490.3	W	528.7	W	632.8
January 1996 .....	59.3	63.6	W	W	—	103.9	429.6	454.6	W	422.4	W	517.2
February 1995 .....	64.8	72.1	W	W	—	170.4	443.2	473.2	W	712.8	W	823.3
<b>PAD District II</b>												
February 1996 .....	2,788.9	2,853.9	3,272.3	8,772.4	476.2	12,521.0	18,377.6	18,943.8	15,242.2	56,656.2	7,337.5	79,235.9
January 1996 .....	2,720.6	2,784.0	3,101.4	8,396.6	258.1	11,756.0	18,290.6	18,853.1	14,682.2	54,631.1	5,358.4	74,671.6
February 1995 .....	3,010.9	3,115.2	3,400.5	8,332.0	527.2	12,259.7	18,981.1	19,669.3	15,717.5	54,493.4	6,156.6	76,367.5
<b>Illinois</b>												
February 1996 .....	512.9	514.0	911.2	920.4	104.6	1,936.2	2,888.6	2,909.7	3,449.7	5,955.4	1,467.6	10,872.8
January 1996 .....	499.4	499.9	W	924.4	W	1,828.0	2,869.6	2,889.2	3,382.9	5,802.8	571.7	9,757.5
February 1995 .....	489.0	489.6	896.3	927.2	—	1,823.5	2,754.1	2,772.6	3,511.1	6,173.9	597.0	10,282.1
<b>Indiana</b>												
February 1996 .....	249.7	249.7	W	727.4	W	1,067.3	1,583.9	1,599.6	W	4,038.9	W	5,819.8
January 1996 .....	245.2	245.5	300.5	617.7	—	918.2	1,522.7	1,557.4	1,426.1	3,695.7	202.7	5,324.4
February 1995 .....	282.7	283.0	W	628.5	W	967.3	1,646.0	1,659.3	1,502.6	3,814.3	224.9	5,541.8
<b>Iowa</b>												
February 1996 .....	W	W	W	W	—	311.2	245.0	250.1	W	3,221.6	W	3,459.4
January 1996 .....	W	W	W	W	—	280.6	220.3	225.6	W	3,090.9	W	3,362.7
February 1995 .....	26.7	26.7	W	W	—	255.6	241.9	247.2	W	W	—	3,246.8
<b>Kansas</b>												
February 1996 .....	62.1	62.1	W	270.8	W	385.6	547.8	561.7	W	2,772.6	W	3,988.3
January 1996 .....	61.5	62.7	W	262.0	W	295.3	531.7	551.4	W	2,562.4	W	3,553.1
February 1995 .....	72.8	75.8	W	W	W	307.2	643.2	674.2	W	2,762.3	W	3,357.1
<b>Kentucky</b>												
February 1996 .....	123.7	127.1	W	W	W	800.6	741.1	790.6	W	3,269.9	W	3,769.9
January 1996 .....	116.5	120.3	100.4	644.4	—	744.7	696.3	740.5	462.6	3,137.7	—	3,600.4
February 1995 .....	136.2	148.1	138.4	730.5	—	868.8	733.2	812.9	585.8	3,265.3	—	3,851.0
<b>Michigan</b>												
February 1996 .....	342.2	364.2	690.9	909.8	—	1,600.8	2,785.5	2,919.6	3,665.1	5,755.8	—	9,420.8
January 1996 .....	327.3	345.2	652.8	845.8	—	1,498.6	2,743.2	2,860.0	3,569.2	5,502.3	—	9,071.5
February 1995 .....	404.4	431.2	724.1	922.1	—	1,646.3	2,760.3	2,896.7	3,593.8	5,574.5	—	9,168.4
<b>Minnesota</b>												
February 1996 .....	114.8	114.8	W	W	W	490.4	1,160.9	1,187.4	W	3,897.8	W	4,756.2
January 1996 .....	119.9	119.9	W	W	W	490.9	1,191.2	1,217.7	W	3,892.2	W	4,567.0
February 1995 .....	119.0	119.1	W	W	W	431.4	1,197.9	1,219.3	W	3,331.8	W	4,136.3
<b>Missouri</b>												
February 1996 .....	112.3	113.2	152.0	682.4	—	834.3	815.8	825.3	W	4,426.0	W	5,296.0
January 1996 .....	108.1	108.8	148.1	663.9	—	812.0	766.5	776.0	W	4,318.3	W	5,104.9
February 1995 .....	127.1	131.5	173.7	650.8	—	824.4	896.9	916.7	776.5	4,189.0	—	4,965.5

See footnotes at end of table.

**Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Nebraska</b>												
February 1996 .....	140.2	142.4	126.6	W	W	1,884.8	2.5	2.5	W	W	—	48.1
January 1996 .....	140.8	142.6	136.5	W	W	1,734.0	2.4	2.4	W	W	—	49.9
February 1995 .....	128.5	130.8	129.8	1,529.9	—	1,659.7	W	W	W	W	—	4.7
<b>North Dakota</b>												
February 1996 .....	W	W	W	W	—	743.4	W	W	W	W	—	W
January 1996 .....	W	W	W	W	—	744.3	W	W	W	W	—	W
February 1995 .....	10.1	10.3	W	W	—	714.5	W	W	W	W	—	W
<b>Ohio</b>												
February 1996 .....	2,889.2	3,047.6	2,006.2	W	W	6,093.7	928.7	960.7	W	W	—	859.7
January 1996 .....	3,105.5	3,258.4	W	3,623.5	W	5,663.4	899.7	931.9	W	W	—	807.2
February 1995 .....	3,154.9	3,315.9	W	3,607.3	W	6,844.2	932.9	980.8	W	W	—	877.7
<b>Oklahoma</b>												
February 1996 .....	541.3	571.8	W	2,624.1	W	5,759.7	122.5	123.1	W	W	—	69.3
January 1996 .....	521.7	551.6	W	W	2,682.6	5,507.1	118.7	119.6	W	W	—	76.9
February 1995 .....	547.3	591.8	W	W	2,933.5	5,690.1	122.8	124.0	W	W	—	60.4
<b>South Dakota</b>												
February 1996 .....	W	W	30.8	833.3	—	864.1	W	W	W	W	—	W
January 1996 .....	W	W	30.5	839.4	—	869.9	W	W	W	W	—	W
February 1995 .....	19.0	19.1	31.4	W	W	854.3	W	W	W	W	—	W
<b>Tennessee</b>												
February 1996 .....	770.3	793.0	W	4,216.5	W	4,698.8	281.1	283.6	W	W	—	1,177.0
January 1996 .....	756.3	776.6	W	3,917.1	W	4,404.5	281.6	284.6	W	W	—	1,162.5
February 1995 .....	830.4	867.8	W	3,953.9	W	4,351.4	296.3	298.9	W	W	—	1,170.5
<b>Wisconsin</b>												
February 1996 .....	564.9	569.4	381.4	3,751.7	—	4,133.1	98.6	98.7	98.2	290.7	—	389.0
January 1996 .....	575.3	581.0	373.3	3,645.4	—	4,018.7	102.5	102.6	97.2	268.6	—	365.8
February 1995 .....	598.3	606.9	384.8	3,674.1	—	4,058.9	106.6	106.6	107.9	245.6	—	353.5
<b>PAD District III</b>												
February 1996 .....	4,575.7	4,842.1	1,649.4	25,409.4	13,884.1	40,943.0	1,477.1	1,524.1	621.6	3,950.3	—	4,571.9
January 1996 .....	4,577.7	4,791.2	1,601.5	23,849.1	11,951.2	37,401.8	1,442.8	1,486.9	600.3	3,816.0	—	4,416.4
February 1995 .....	4,468.8	4,717.3	1,762.9	24,712.6	11,875.5	38,351.0	1,458.8	1,503.1	689.1	W	W	4,766.9
<b>Alabama</b>												
February 1996 .....	193.8	222.4	66.9	W	W	2,995.9	73.5	84.5	W	W	—	657.0
January 1996 .....	192.1	217.5	W	2,920.5	W	3,076.0	73.0	83.1	W	W	—	606.5
February 1995 .....	214.5	244.4	W	3,014.1	W	3,173.0	82.5	93.6	39.2	647.9	—	687.1
<b>Arkansas</b>												
February 1996 .....	173.7	181.9	W	2,294.1	W	2,871.3	47.8	48.1	W	W	—	307.9
January 1996 .....	166.8	174.7	W	2,186.9	W	2,547.3	46.2	46.2	W	W	—	306.4
February 1995 .....	199.3	207.8	W	W	—	2,564.8	53.2	53.4	W	W	—	335.3
<b>Louisiana</b>												
February 1996 .....	369.5	392.7	W	2,689.7	W	4,141.9	154.9	161.6	99.7	565.1	—	664.9
January 1996 .....	347.9	370.1	W	2,530.0	W	4,234.3	146.9	153.4	W	W	—	628.1
February 1995 .....	356.7	371.4	256.4	2,761.6	950.4	3,968.3	144.8	148.9	117.6	571.5	—	689.1
<b>Mississippi</b>												
February 1996 .....	67.4	85.1	9.2	1,867.7	414.0	2,290.9	18.2	21.7	W	W	—	378.1
January 1996 .....	63.5	78.4	9.8	W	W	2,279.7	16.8	20.2	W	W	—	377.6
February 1995 .....	72.9	93.6	11.5	2,257.3	276.7	2,545.5	19.7	24.4	4.4	394.3	—	398.8
<b>New Mexico</b>												
February 1996 .....	354.2	358.5	W	W	—	1,410.4	37.3	37.3	W	W	—	125.7
January 1996 .....	335.6	340.7	W	W	—	1,416.2	32.3	32.3	W	W	—	124.5
February 1995 .....	294.6	305.1	214.5	1,270.4	—	1,484.9	14.8	14.8	W	W	—	59.7
<b>Texas</b>												
February 1996 .....	3,417.1	3,601.5	1,165.6	14,461.4	11,605.6	27,232.6	1,145.4	1,171.0	452.3	1,986.0	—	2,438.3
January 1996 .....	3,471.8	3,609.8	1,141.4	13,040.2	9,666.7	23,848.3	1,127.6	1,151.8	434.7	1,938.5	—	2,373.2
February 1995 .....	3,330.8	3,495.1	1,180.2	W	W	24,614.5	1,143.8	1,168.0	502.1	W	W	2,596.9
<b>PAD District IV</b>												
February 1996 .....	1,511.5	1,606.3	637.3	W	W	5,447.6	495.0	512.4	W	W	—	806.7
January 1996 .....	1,445.9	1,508.9	580.5	W	W	5,358.5	421.7	429.0	W	W	—	752.4
February 1995 .....	1,436.8	1,469.4	558.2	W	W	5,435.8	463.0	464.1	W	W	—	582.5
<b>Colorado</b>												
February 1996 .....	1,202.7	1,203.0	W	1,831.0	W	2,031.5	363.8	363.8	77.7	248.9	—	326.5
January 1996 .....	1,153.9	1,154.6	W	1,781.9	W	2,096.2	299.5	299.5	W	W	—	291.2
February 1995 .....	1,111.1	1,119.8	179.4	1,820.0	—	1,999.4	361.3	361.3	W	W	—	262.8

See footnotes at end of table.

**Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Nebraska</b>												
February 1996 .....	15.7	15.7	W	W	—	133.5	158.4	160.6	155.1	W	W	2,066.4
January 1996 .....	16.0	16.0	W	W	—	127.3	159.2	161.0	165.3	W	W	1,911.1
February 1995 .....	W	W	W	W	—	121.0	148.1	150.4	155.2	1,630.2	—	1,785.4
<b>North Dakota</b>												
February 1996 .....	W	W	W	42.8	—	W	W	7.6	W	W	—	830.3
January 1996 .....	W	W	W	46.6	—	W	W	8.4	W	W	—	836.5
February 1995 .....	W	W	W	35.2	—	W	12.4	12.5	W	W	—	796.6
<b>Ohio</b>												
February 1996 .....	718.4	742.9	650.4	754.0	—	1,404.4	4,536.3	4,751.1	W	4,860.2	W	8,357.8
January 1996 .....	706.1	733.8	603.8	W	W	1,339.0	4,711.3	4,924.1	W	4,685.1	W	7,809.5
February 1995 .....	809.3	842.4	676.5	W	W	1,695.1	4,897.1	5,139.0	W	4,661.5	W	9,417.1
<b>Oklahoma</b>												
February 1996 .....	115.8	122.6	W	557.6	W	795.7	779.7	817.5	W	W	3,304.3	6,624.7
January 1996 .....	116.3	122.7	W	579.0	W	763.6	756.7	794.0	W	3,415.7	W	6,347.6
February 1995 .....	121.2	135.0	W	549.8	W	642.2	791.3	850.8	W	3,314.0	W	6,392.6
<b>South Dakota</b>												
February 1996 .....	1.0	1.0	W	W	—	W	W	18.3	41.6	896.1	—	937.7
January 1996 .....	1.0	1.0	W	W	—	W	W	19.1	41.9	908.4	—	950.4
February 1995 .....	W	W	W	57.8	—	W	20.2	20.3	42.4	W	W	925.6
<b>Tennessee</b>												
February 1996 .....	302.8	308.3	W	W	—	1,811.3	1,354.2	1,384.9	W	6,936.4	W	7,687.1
January 1996 .....	287.8	292.4	W	W	—	1,748.0	1,325.7	1,353.6	W	6,572.3	W	7,315.1
February 1995 .....	307.5	317.4	W	W	—	1,772.4	1,434.3	1,484.1	W	6,565.9	W	7,294.3
<b>Wisconsin</b>												
February 1996 .....	91.2	91.9	111.3	715.4	—	826.8	754.7	760.0	591.0	4,757.8	—	5,348.8
January 1996 .....	91.2	91.5	106.6	669.0	—	775.5	769.0	775.1	577.1	4,583.0	—	5,160.0
February 1995 .....	99.5	99.8	113.9	680.7	—	794.6	804.4	813.3	606.6	4,600.4	—	5,207.0
<b>PAD District III</b>												
February 1996 .....	1,565.6	1,618.0	861.8	6,352.4	2,059.8	9,274.0	7,618.3	7,984.2	3,132.9	35,712.1	15,943.8	54,788.8
January 1996 .....	1,521.0	1,577.4	838.5	6,247.0	2,019.3	9,104.8	7,541.5	7,855.5	3,040.4	33,912.1	13,970.4	50,922.9
February 1995 .....	1,467.5	1,528.6	950.1	W	W	8,820.7	7,395.1	7,749.0	3,402.1	35,360.0	13,176.5	51,938.6
<b>Alabama</b>												
February 1996 .....	81.3	90.3	38.8	1,091.5	—	1,130.3	348.7	397.2	W	4,575.6	W	4,783.2
January 1996 .....	75.6	83.0	W	W	—	1,165.7	340.8	383.6	W	4,619.6	W	4,848.3
February 1995 .....	82.0	91.4	45.9	1,140.0	—	1,185.9	379.0	429.4	W	4,802.1	W	5,046.1
<b>Arkansas</b>												
February 1996 .....	36.7	38.2	W	W	—	651.1	258.1	268.2	W	3,235.3	W	3,830.3
January 1996 .....	35.0	36.4	W	W	—	620.6	247.9	257.3	W	3,098.1	W	3,474.3
February 1995 .....	42.9	44.2	W	W	—	707.5	295.3	305.4	W	W	—	3,607.5
<b>Louisiana</b>												
February 1996 .....	164.5	171.6	W	1,010.0	W	1,396.3	688.8	725.8	492.7	4,264.8	1,445.6	6,203.1
January 1996 .....	157.4	165.1	W	W	W	1,419.7	652.2	688.6	469.8	4,006.4	1,806.0	6,282.2
February 1995 .....	162.4	167.3	216.4	961.5	262.6	1,440.6	663.9	687.5	590.4	4,294.6	1,213.0	6,098.0
<b>Mississippi</b>												
February 1996 .....	15.6	19.1	W	W	W	679.4	101.3	125.9	17.0	W	W	3,348.4
January 1996 .....	15.3	18.9	W	642.1	W	808.8	95.7	117.5	17.9	W	W	3,466.1
February 1995 .....	17.0	22.7	W	658.6	W	737.7	109.6	140.7	W	3,310.2	W	3,682.0
<b>New Mexico</b>												
February 1996 .....	61.6	62.5	W	W	—	233.5	453.0	458.3	W	W	—	1,769.6
January 1996 .....	61.2	62.2	W	W	—	240.2	429.1	435.1	W	W	—	1,780.8
February 1995 .....	46.1	47.8	21.8	174.3	—	196.1	355.6	367.7	W	W	—	1,740.8
<b>Texas</b>												
February 1996 .....	1,205.9	1,236.3	612.1	2,750.8	1,820.5	5,183.3	5,768.4	6,008.8	2,229.9	19,198.2	13,426.1	34,854.2
January 1996 .....	1,176.4	1,211.8	594.2	2,697.7	1,557.9	4,849.8	5,775.8	5,973.4	2,170.3	17,676.4	11,224.6	31,071.3
February 1995 .....	1,117.0	1,155.3	652.8	2,955.0	945.1	4,552.9	5,591.7	5,818.4	2,335.1	17,898.2	11,531.0	31,764.3
<b>PAD District IV</b>												
February 1996 .....	441.2	475.0	W	1,222.2	W	1,429.7	2,447.7	2,593.7	W	6,647.2	W	7,684.0
January 1996 .....	376.2	396.9	179.2	1,185.1	—	1,364.3	2,243.8	2,334.8	W	6,407.9	W	7,475.2
February 1995 .....	367.3	377.7	209.7	1,108.6	—	1,318.3	2,267.1	2,311.1	W	6,403.7	W	7,336.6
<b>Colorado</b>												
February 1996 .....	324.7	325.2	W	374.9	W	442.5	1,891.2	1,892.0	W	2,454.8	W	2,800.5
January 1996 .....	265.5	265.7	W	W	—	433.1	1,718.9	1,719.8	W	2,368.5	W	2,820.5
February 1995 .....	248.4	248.5	W	W	—	381.1	1,720.8	1,729.6	308.1	2,335.2	—	2,643.3

See footnotes at end of table.

**Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Idaho</b>												
February 1996 .....	W	47.9	150.4	797.9	—	948.3	W	8.6	29.6	115.3	—	144.9
January 1996 .....	W	47.0	115.8	754.6	—	870.5	W	8.4	26.4	113.2	—	139.5
February 1995 .....	W	44.0	89.8	765.0	—	854.8	W	W	14.1	89.5	—	103.6
<b>Montana</b>												
February 1996 .....	W	12.3	W	W	—	812.9	W	W	W	W	—	67.9
January 1996 .....	W	12.4	W	W	—	796.8	W	W	W	W	—	67.5
February 1995 .....	W	16.2	W	W	W	830.6	W	W	—	W	—	W
<b>Utah</b>												
February 1996 .....	219.9	297.2	286.9	921.2	—	1,208.1	114.9	130.3	63.1	201.8	—	264.8
January 1996 .....	204.3	250.0	268.7	874.9	—	1,143.6	106.5	112.1	66.4	185.8	—	252.2
February 1995 .....	230.4	246.3	282.7	W	W	1,278.7	90.4	91.5	W	W	—	199.0
<b>Wyoming</b>												
February 1996 .....	44.5	45.8	W	W	—	446.8	7.8	W	W	W	—	2.5
January 1996 .....	43.2	44.9	W	W	—	451.4	7.4	W	W	W	—	1.8
February 1995 .....	41.5	43.1	W	464.9	W	472.4	6.1	6.1	W	1.5	—	W
<b>PAD District V</b>												
February 1996 .....	6,246.4	6,419.7	16,589.7	W	W	32,884.4	2,185.1	2,213.0	W	W	—	6,670.7
January 1996 .....	6,108.9	6,282.6	16,024.1	W	W	29,959.9	2,172.9	2,197.2	W	W	—	6,432.4
February 1995 .....	6,566.4	6,740.6	16,417.5	12,045.0	4,449.6	32,912.1	1,662.4	1,683.3	4,031.6	W	W	5,238.9
<b>Alaska</b>												
February 1996 .....	156.6	177.2	W	W	—	269.6	W	W	W	W	—	16.9
January 1996 .....	161.3	181.2	W	206.5	W	307.3	W	W	W	W	—	17.4
February 1995 .....	162.2	175.2	W	187.6	W	289.7	W	W	W	W	—	W
<b>Arizona</b>												
February 1996 .....	925.0	941.5	1,249.3	W	W	2,569.0	226.5	227.1	229.6	86.6	—	316.1
January 1996 .....	844.1	859.6	1,186.0	W	W	2,256.5	207.9	209.0	217.7	87.0	—	304.7
February 1995 .....	954.1	971.1	1,353.7	W	W	2,774.9	37.8	37.8	W	W	—	129.5
<b>California</b>												
February 1996 .....	3,723.7	3,782.3	11,896.8	4,691.3	4,881.1	21,469.3	1,551.0	1,571.2	4,173.9	875.1	—	5,049.0
January 1996 .....	3,715.1	3,781.9	11,499.6	4,855.9	2,751.7	19,107.2	1,569.6	1,586.5	3,978.2	921.1	—	4,899.3
February 1995 .....	4,002.1	4,070.8	11,458.1	6,338.2	3,102.5	20,898.8	1,523.2	1,534.3	3,681.4	W	W	4,710.3
<b>Hawaii</b>												
February 1996 .....	117.7	171.0	332.6	62.6	—	395.2	28.0	34.7	W	W	—	96.2
January 1996 .....	117.8	163.5	W	W	—	387.5	27.9	33.8	W	W	—	92.8
February 1995 .....	106.5	153.4	334.0	63.6	—	397.6	21.2	30.8	W	W	—	92.1
<b>Nevada</b>												
February 1996 .....	79.4	87.0	W	607.2	W	1,372.8	W	W	W	W	—	207.9
January 1996 .....	75.5	82.9	591.4	W	W	1,348.7	W	W	145.3	53.2	—	198.5
February 1995 .....	102.5	114.5	W	657.7	W	1,339.8	22.3	22.6	W	W	—	169.6
<b>Oregon</b>												
February 1996 .....	352.9	360.0	812.0	1,484.9	268.3	2,565.1	55.0	55.0	105.0	127.0	—	232.0
January 1996 .....	347.5	356.5	W	1,388.3	W	2,618.9	51.5	51.5	95.2	111.5	—	206.6
February 1995 .....	310.3	320.4	W	1,412.8	W	2,507.5	W	W	W	W	—	W
<b>Washington</b>												
February 1996 .....	891.3	900.7	W	2,404.3	W	4,243.4	261.3	261.5	401.8	350.8	—	752.6
January 1996 .....	847.6	857.1	1,538.3	2,200.1	195.5	3,933.9	250.7	251.1	375.8	337.3	—	713.1
February 1995 .....	928.9	935.3	1,778.0	W	W	4,703.8	W	W	W	W	—	97.9

See footnotes at end of table.

**Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Idaho</b>												
February 1996 .....	W	8.5	44.6	178.4	—	222.9	W	65.0	224.6	1,091.6	—	1,316.1
January 1996 .....	W	8.3	41.6	170.2	—	211.8	W	63.6	183.8	1,038.0	—	1,221.8
February 1995 .....	W	W	36.1	150.8	—	186.9	W	55.6	140.0	1,005.2	—	1,145.2
<b>Montana</b>												
February 1996 .....	W	W	W	W	—	213.2	W	16.3	W	W	—	1,094.1
January 1996 .....	W	W	W	W	—	206.0	W	16.3	W	W	—	1,070.4
February 1995 .....	W	W	—	W	—	W	W	19.8	W	1,032.0	W	1,038.1
<b>Utah</b>												
February 1996 .....	98.9	128.5	92.3	344.5	—	436.8	433.7	556.0	442.3	1,467.4	—	1,909.7
January 1996 .....	93.3	110.2	73.8	330.5	—	404.3	404.2	472.3	408.9	1,391.2	—	1,800.1
February 1995 .....	101.5	109.1	115.3	342.1	—	457.4	422.3	446.9	W	1,466.6	W	1,935.0
<b>Wyoming</b>												
February 1996 .....	9.6	W	W	W	—	114.3	61.9	64.3	W	W	—	563.6
January 1996 .....	9.6	W	W	W	—	109.1	60.2	62.8	W	W	—	562.4
February 1995 .....	8.4	9.9	W	98.3	—	W	56.0	59.2	W	564.6	W	575.0
<b>PAD District V</b>												
February 1996 .....	1,649.3	1,690.1	W	1,927.9	W	9,240.7	10,080.8	10,322.8	W	13,747.8	W	48,795.9
January 1996 .....	1,675.2	1,713.0	6,196.6	1,860.1	456.8	8,513.5	9,957.0	10,192.8	W	13,527.1	W	44,905.9
February 1995 .....	1,625.1	1,654.0	W	W	653.6	8,841.1	9,853.9	10,078.0	W	15,102.3	W	46,992.1
<b>Alaska</b>												
February 1996 .....	W	W	21.1	24.9	—	46.0	215.7	241.0	W	W	—	332.5
January 1996 .....	W	W	W	W	W	46.1	222.0	246.4	W	232.6	W	370.8
February 1995 .....	W	W	19.6	W	—	W	221.8	237.5	W	205.8	W	335.8
<b>Arizona</b>												
February 1996 .....	229.4	231.0	324.4	W	W	486.4	1,381.0	1,399.6	1,803.3	1,129.0	439.3	3,371.6
January 1996 .....	219.8	221.5	314.2	W	W	472.2	1,271.8	1,290.1	1,717.9	1,116.5	198.9	3,033.3
February 1995 .....	221.9	223.9	W	165.3	W	533.8	1,213.8	1,232.8	1,769.2	W	W	3,438.1
<b>California</b>												
February 1996 .....	1,106.6	1,121.7	5,051.7	934.8	747.8	6,734.3	6,381.2	6,475.2	21,122.4	6,501.3	5,628.9	33,252.6
January 1996 .....	1,149.3	1,162.6	4,991.2	949.6	346.5	6,287.3	6,434.0	6,531.0	20,469.0	6,726.7	3,098.2	30,293.8
February 1995 .....	1,088.4	1,096.4	4,956.8	W	W	6,570.1	6,613.7	6,701.4	20,096.3	8,342.3	3,740.6	32,179.3
<b>Hawaii</b>												
February 1996 .....	54.2	72.1	W	W	—	231.2	199.9	277.8	632.0	90.7	—	722.7
January 1996 .....	54.7	71.7	202.1	28.0	—	230.1	200.4	269.0	606.2	104.2	—	710.4
February 1995 .....	47.7	63.4	W	W	—	240.1	175.4	247.6	633.0	96.8	—	729.9
<b>Nevada</b>												
February 1996 .....	W	W	177.7	W	W	332.0	131.4	139.2	933.0	W	W	1,912.6
January 1996 .....	W	W	180.0	W	W	310.0	130.0	137.5	916.7	718.5	222.0	1,857.2
February 1995 .....	21.9	21.9	156.4	W	W	293.6	146.6	158.9	859.4	W	W	1,802.9
<b>Oregon</b>												
February 1996 .....	58.1	58.1	141.2	214.8	216.7	572.6	466.0	473.2	1,058.1	1,826.6	484.9	3,369.7
January 1996 .....	55.8	56.1	W	196.6	W	423.3	454.9	464.1	1,035.7	1,696.3	516.8	3,248.8
February 1995 .....	W	W	W	187.6	—	W	373.8	384.4	991.5	W	W	2,881.2
<b>Washington</b>												
February 1996 .....	153.0	154.7	W	448.1	W	838.2	1,305.6	1,316.9	W	3,203.2	W	5,834.3
January 1996 .....	145.6	146.6	349.7	394.9	—	744.6	1,243.9	1,254.8	2,263.8	2,932.3	195.5	5,391.6
February 1995 .....	W	W	426.9	W	W	823.3	1,108.9	1,115.3	W	2,564.9	W	5,625.0

Dash (—) = No data reported.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State**  
(Thousand Gallons per Day)

Geographic Area Month	Conventional						Oxygenated					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>United States</b>												
February 1996 .....	31,548.6	33,344.0	30,882.2	137,775.1	30,409.1	199,066.4	6,585.3	6,663.0	6,479.5	6,119.2	—	12,598.8
January 1996 .....	28,864.0	30,473.4	22,365.5	127,378.5	24,309.3	174,053.3	8,343.4	8,485.0	13,310.0	W	W	24,474.0
February 1995 .....	33,058.7	34,933.0	30,853.3	134,996.6	25,664.0	191,513.9	5,306.7	5,377.9	5,951.6	5,691.0	333.0	11,975.5
<b>PAD District I</b>												
February 1996 .....	9,572.7	10,226.6	9,347.6	42,162.6	3,054.5	54,564.7	—	—	—	—	—	—
January 1996 .....	9,065.5	9,702.6	8,766.2	39,822.4	2,987.9	51,576.5	—	—	—	—	—	—
February 1995 .....	9,609.9	10,362.0	W	41,097.5	W	53,705.1	49.8	58.3	W	663.7	W	751.1
<b>Subdistrict IA</b>												
February 1996 .....	—	W	W	760.8	W	918.6	—	—	—	—	—	—
January 1996 .....	—	W	W	727.4	W	910.7	—	—	—	—	—	—
February 1995 .....	—	W	W	789.9	W	1,079.0	—	—	—	—	—	—
<b>Connecticut</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	W	W	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Maine</b>												
February 1996 .....	—	—	—	W	W	645.1	—	—	—	—	—	—
January 1996 .....	—	—	—	W	W	651.7	—	—	—	—	—	—
February 1995 .....	—	—	—	W	W	710.8	—	—	—	—	—	—
<b>Massachusetts</b>												
February 1996 .....	—	—	—	—	W	W	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	W	W	W	—	—	—	—	—	—
<b>New Hampshire</b>												
February 1996 .....	—	W	W	W	—	W	—	—	—	—	—	—
January 1996 .....	—	W	W	W	—	W	—	—	—	—	—	—
February 1995 .....	—	W	W	W	—	W	—	—	—	—	—	—
<b>Rhode Island</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Vermont</b>												
February 1996 .....	—	—	W	W	—	214.7	—	—	—	—	—	—
January 1996 .....	—	—	W	W	—	203.3	—	—	—	—	—	—
February 1995 .....	—	—	W	W	—	186.6	—	—	—	—	—	—
<b>Subdistrict IB</b>												
February 1996 .....	2,526.5	W	W	9,196.8	W	13,799.8	—	—	—	—	—	—
January 1996 .....	2,375.8	W	W	8,430.0	W	12,755.7	—	—	—	—	—	—
February 1995 .....	2,506.0	W	W	8,976.6	W	13,479.6	—	W	—	—	—	—
<b>Delaware</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>District of Columbia</b>												
February 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
January 1996 .....	—	—	—	—	—	—	—	—	—	—	—	—
February 1995 .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Maryland</b>												
February 1996 .....	W	W	W	W	W	482.9	—	—	—	—	—	—
January 1996 .....	W	W	W	W	W	405.9	—	—	—	—	—	—
February 1995 .....	—	W	W	W	W	471.1	—	—	—	—	—	—
<b>New Jersey</b>												
February 1996 .....	—	—	—	—	529.7	529.7	—	—	—	—	—	—
January 1996 .....	—	—	—	—	551.2	551.2	—	—	—	—	—	—
February 1995 .....	—	—	—	—	435.8	435.8	—	—	—	—	—	—
<b>New York</b>												
February 1996 .....	W	1,161.1	W	3,668.3	W	5,138.5	—	—	—	—	—	—
January 1996 .....	W	1,129.4	1,231.6	3,462.3	94.6	4,788.5	—	—	—	—	—	—
February 1995 .....	1,161.3	1,202.7	1,256.7	W	W	4,917.9	—	—	—	—	—	—
<b>Pennsylvania</b>												
February 1996 .....	1,391.4	1,436.4	1,408.8	W	W	7,648.7	—	—	—	—	—	—
January 1996 .....	1,271.3	1,320.5	1,288.6	W	W	7,010.2	—	—	—	—	—	—
February 1995 .....	1,344.6	1,390.1	1,529.5	5,114.8	1,010.6	7,654.8	—	W	—	—	—	—

See footnotes at end of table.

**Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	Reformulated						All Formulations					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>United States</b>												
February 1996 .....	13,628.0	14,015.5	39,557.5	25,533.0	7,465.9	72,556.3	51,761.9	54,022.5	76,919.2	169,427.3	37,875.0	284,221.4
January 1996 .....	13,302.7	13,659.2	37,604.1	W	W	65,468.8	50,510.1	52,617.5	73,279.5	160,796.6	29,919.9	263,996.1
February 1995 .....	13,351.5	13,827.4	40,475.1	26,162.3	6,084.0	72,721.4	51,716.9	54,138.3	77,280.1	166,849.8	32,081.0	276,210.8
<b>PAD District I</b>												
February 1996 .....	3,664.8	3,951.4	20,134.2	14,501.3	4,516.7	39,152.2	13,237.5	14,178.0	29,481.8	56,664.0	7,571.2	93,716.9
January 1996 .....	3,411.7	3,678.7	18,723.1	12,496.0	3,224.9	34,444.0	12,477.1	13,381.3	27,489.3	52,318.4	6,212.7	86,020.5
February 1995 .....	3,560.1	3,910.6	20,746.9	13,729.2	4,643.7	39,119.8	13,219.8	14,330.9	30,512.6	55,490.4	7,573.0	93,576.0
<b>Subdistrict IA</b>												
February 1996 .....	602.5	W	W	5,231.3	W	10,636.8	602.5	660.3	4,427.5	5,992.1	1,135.8	11,555.4
January 1996 .....	585.3	W	W	4,598.7	W	8,926.7	585.3	646.8	4,283.7	5,326.1	227.6	9,837.4
February 1995 .....	555.9	W	W	5,198.0	W	10,590.9	555.9	640.9	4,433.9	5,987.9	1,248.0	11,669.9
<b>Connecticut</b>												
February 1996 .....	W	131.8	W	1,661.5	W	3,177.3	W	131.8	W	1,661.5	W	3,177.3
January 1996 .....	W	123.2	W	1,533.9	—	W	W	123.2	W	1,533.9	W	2,818.3
February 1995 .....	W	128.8	1,314.2	1,652.1	679.8	3,646.0	W	128.8	1,314.2	1,652.1	679.8	3,646.0
<b>Maine</b>												
February 1996 .....	—	W	W	W	W	749.0	—	W	W	1,206.8	W	1,394.1
January 1996 .....	—	W	W	W	W	623.7	—	W	W	1,110.3	W	1,275.4
February 1995 .....	—	W	W	W	W	893.3	—	W	W	1,249.1	W	1,604.1
<b>Massachusetts</b>												
February 1996 .....	328.1	365.3	2,320.1	W	W	W	328.1	365.3	2,320.1	W	W	5,273.3
January 1996 .....	320.3	360.5	2,257.8	W	W	4,228.4	320.3	360.5	2,257.8	W	W	4,228.4
February 1995 .....	307.1	359.6	2,325.8	2,211.1	W	W	307.1	359.6	2,325.8	W	W	4,815.7
<b>New Hampshire</b>												
February 1996 .....	84.7	W	W	W	—	W	84.7	87.8	265.9	62.9	—	328.8
January 1996 .....	W	W	W	W	—	W	W	88.7	264.3	57.9	—	322.2
February 1995 .....	W	W	W	W	—	W	W	81.0	245.8	127.3	—	373.0
<b>Rhode Island</b>												
February 1996 .....	W	W	409.3	W	W	1,167.1	W	W	409.3	W	W	1,167.1
January 1996 .....	65.0	W	388.9	W	W	989.8	65.0	W	388.9	W	W	989.8
February 1995 .....	60.5	W	426.3	618.1	—	1,044.4	60.5	W	426.3	618.1	—	1,044.4
<b>Vermont</b>												
February 1996 .....	—	—	—	—	—	—	—	—	W	W	—	214.7
January 1996 .....	—	—	—	—	—	—	—	—	W	W	—	203.3
February 1995 .....	—	—	—	—	—	—	—	—	W	W	—	186.6
<b>Subdistrict IB</b>												
February 1996 .....	2,274.7	W	W	7,119.0	W	24,349.2	4,801.2	5,065.2	16,512.9	16,315.8	5,320.3	38,149.0
January 1996 .....	2,099.1	W	W	5,993.8	W	21,735.4	4,474.9	4,724.8	15,205.0	14,423.8	4,862.4	34,491.1
February 1995 .....	2,195.4	W	W	6,613.5	W	24,575.9	4,701.4	5,014.9	17,189.1	15,590.1	5,276.3	38,055.5
<b>Delaware</b>												
February 1996 .....	W	37.2	W	342.9	W	686.1	W	37.2	W	342.9	W	686.1
January 1996 .....	W	33.8	W	309.1	W	623.9	W	33.8	W	309.1	W	623.9
February 1995 .....	27.8	36.1	335.4	W	W	667.0	27.8	36.1	335.4	W	W	667.0
<b>District of Columbia</b>												
February 1996 .....	—	10.6	353.5	—	—	353.5	—	10.6	353.5	—	—	353.5
January 1996 .....	—	8.9	301.7	—	—	301.7	—	8.9	301.7	—	—	301.7
February 1995 .....	—	12.8	W	W	—	373.1	—	12.8	W	W	—	373.1
<b>Maryland</b>												
February 1996 .....	—	W	2,962.6	W	W	4,307.2	W	64.6	W	1,692.1	W	4,790.0
January 1996 .....	—	W	2,702.3	W	W	3,872.6	W	56.1	W	1,504.4	W	4,278.5
February 1995 .....	—	W	3,204.0	W	W	4,531.3	—	64.4	W	1,665.8	W	5,002.5
<b>New Jersey</b>												
February 1996 .....	1,160.8	1,219.4	4,538.2	3,084.7	3,124.9	10,747.8	1,160.8	1,219.4	4,538.2	3,084.7	3,654.6	11,277.5
January 1996 .....	1,068.1	1,125.5	4,167.4	2,511.9	2,763.2	9,442.5	1,068.1	1,125.5	4,167.4	2,511.9	3,314.4	9,993.7
February 1995 .....	1,114.1	1,193.0	4,724.1	2,897.5	3,162.2	10,783.8	1,114.1	1,193.0	4,724.1	2,897.5	3,598.0	11,219.6
<b>New York</b>												
February 1996 .....	W	624.4	W	1,288.5	W	5,474.2	1,720.6	1,785.4	5,232.0	4,956.8	424.0	10,612.7
January 1996 .....	W	587.7	3,719.7	1,171.9	241.2	5,132.9	1,656.5	1,717.1	4,951.4	4,634.2	335.8	9,921.4
February 1995 .....	584.8	629.5	4,018.4	W	W	5,776.2	1,746.1	1,832.1	5,275.1	4,879.7	539.3	10,694.1
<b>Pennsylvania</b>												
February 1996 .....	496.7	511.5	1,682.7	W	W	2,780.3	1,888.1	1,948.0	3,091.5	6,239.2	1,098.3	10,429.1
January 1996 .....	449.0	462.9	1,485.7	W	W	2,361.8	1,720.3	1,783.5	2,774.3	5,464.2	1,133.5	9,372.0
February 1995 .....	468.9	W	1,721.5	723.0	—	2,444.5	1,813.5	1,876.5	3,251.0	5,837.8	1,010.6	10,099.3

See footnotes at end of table.

**Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Conventional						Oxygenated					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Subdistrict IC</b>												
February 1996 .....	7,046.2	7,623.8	W	32,205.0	W	39,846.3	—	—	—	—	—	—
January 1996 .....	6,689.6	7,244.1	W	30,665.0	W	37,910.1	—	—	—	—	—	—
February 1995 .....	7,103.9	7,757.9	6,830.6	31,330.9	985.0	39,146.5	49.8	W	W	663.7	W	751.1
<b>Florida</b>												
February 1996 .....	3,564.8	3,826.5	W	9,544.5	W	14,780.0	—	—	—	—	—	—
January 1996 .....	3,377.5	3,640.0	4,804.4	9,170.0	159.2	14,133.6	—	—	—	—	—	—
February 1995 .....	3,510.8	3,891.9	W	9,180.9	W	14,750.1	—	—	—	—	—	—
<b>Georgia</b>												
February 1996 .....	1,491.8	1,602.1	W	7,067.9	W	8,430.0	—	—	—	—	—	—
January 1996 .....	1,427.7	1,530.5	950.8	6,950.8	512.9	8,414.5	—	—	—	—	—	—
February 1995 .....	1,556.8	1,671.0	W	7,195.4	W	8,623.7	—	—	—	—	—	—
<b>North Carolina</b>												
February 1996 .....	588.6	719.2	181.8	8,149.6	362.2	8,693.6	—	—	—	—	—	—
January 1996 .....	588.4	708.4	166.8	7,602.7	328.2	8,097.7	—	—	—	—	—	—
February 1995 .....	637.4	W	W	7,150.3	W	7,576.2	49.8	W	W	663.7	W	751.1
<b>South Carolina</b>												
February 1996 .....	791.3	839.1	W	3,823.8	W	3,925.2	—	—	—	—	—	—
January 1996 .....	733.3	776.1	W	3,650.1	W	3,747.3	—	—	—	—	—	—
February 1995 .....	835.8	875.5	W	W	W	3,968.6	—	—	—	—	—	—
<b>Virginia</b>												
February 1996 .....	145.1	146.6	W	3,090.4	W	3,384.7	—	—	—	—	—	—
January 1996 .....	133.2	134.5	W	2,869.1	W	2,999.8	—	—	—	—	—	—
February 1995 .....	119.9	125.9	W	W	W	W	—	—	—	—	—	—
<b>West Virginia</b>												
February 1996 .....	464.7	490.3	W	528.7	W	632.8	—	—	—	—	—	—
January 1996 .....	429.6	454.6	W	422.4	W	517.2	—	—	—	—	—	—
February 1995 .....	443.2	W	W	W	W	W	—	—	—	—	—	—
<b>PAD District II</b>												
February 1996 .....	14,998.8	15,497.1	11,036.7	51,205.8	7,337.5	69,580.1	936.1	960.1	W	W	—	1,706.4
January 1996 .....	14,841.0	15,342.5	W	W	5,358.4	65,150.3	1,012.6	1,036.3	W	W	—	1,861.4
February 1995 .....	16,394.8	17,040.4	W	49,917.1	W	67,539.9	153.8	155.5	W	W	—	1,108.5
<b>Illinois</b>												
February 1996 .....	1,174.2	1,183.0	W	W	W	5,954.0	—	—	—	—	—	—
January 1996 .....	1,157.1	1,166.5	W	W	W	4,957.9	—	—	—	—	—	—
February 1995 .....	1,074.5	1,086.4	W	W	W	5,562.6	—	—	—	—	—	—
<b>Indiana</b>												
February 1996 .....	1,489.6	1,502.1	1,313.8	W	W	5,108.4	—	—	—	—	—	—
January 1996 .....	1,431.5	1,464.3	1,204.8	3,241.7	202.7	4,649.1	—	—	—	—	—	—
February 1995 .....	1,536.9	1,549.1	1,271.6	3,415.7	224.9	4,912.3	—	—	—	—	—	—
<b>Iowa</b>												
February 1996 .....	245.0	250.1	W	3,221.6	W	3,459.4	—	—	—	—	—	—
January 1996 .....	220.3	225.6	W	3,090.9	W	3,362.7	—	—	—	—	—	—
February 1995 .....	241.9	247.2	W	W	—	3,246.8	—	—	—	—	—	—
<b>Kansas</b>												
February 1996 .....	547.8	561.7	W	2,772.6	W	3,988.3	—	—	—	—	—	—
January 1996 .....	531.7	551.4	W	2,562.4	W	3,553.1	—	—	—	—	—	—
February 1995 .....	643.2	674.2	W	2,762.3	W	3,357.1	—	—	—	—	—	—
<b>Kentucky</b>												
February 1996 .....	488.0	512.1	W	W	W	2,885.3	—	—	—	—	—	—
January 1996 .....	456.1	477.8	W	W	—	2,778.5	—	—	—	—	—	—
February 1995 .....	494.3	546.8	390.7	W	—	W	—	—	—	—	—	—
<b>Michigan</b>												
February 1996 .....	2,785.5	2,919.6	3,665.1	5,755.8	—	9,420.8	—	—	—	—	—	—
January 1996 .....	2,743.2	2,860.0	3,569.2	5,502.3	—	9,071.5	—	—	—	—	—	—
February 1995 .....	2,760.3	2,896.7	3,593.8	5,574.5	—	9,168.4	—	—	—	—	—	—
<b>Minnesota</b>												
February 1996 .....	224.8	227.2	54.4	2,552.9	W	W	936.1	960.1	W	1,344.9	—	W
January 1996 .....	178.5	181.4	55.1	2,415.2	W	W	1,012.6	1,036.3	W	1,477.0	—	W
February 1995 .....	1,044.1	1,063.8	119.5	W	W	3,027.8	153.8	155.5	W	W	—	1,108.5
<b>Missouri</b>												
February 1996 .....	815.8	825.3	W	4,426.0	W	5,296.0	—	—	—	—	—	—
January 1996 .....	766.5	776.0	W	4,318.3	W	5,104.9	—	—	—	—	—	—
February 1995 .....	896.9	916.7	776.5	4,189.0	—	4,965.5	—	—	—	—	—	—

See footnotes at end of table.

**Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Reformulated						All Formulations					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Subdistrict IC</b>												
February 1996 .....	787.7	828.7	W	2,151.1	W	4,166.2	7,833.9	8,452.5	8,541.3	34,356.0	1,115.1	44,012.5
January 1996 .....	727.3	765.6	W	1,903.6	W	3,781.9	7,417.0	8,009.7	8,000.6	32,568.6	1,122.8	41,691.9
February 1995 .....	808.8	W	W	1,917.8	W	3,953.0	7,962.4	8,675.1	8,889.6	33,912.4	1,048.8	43,850.7
<b>Florida</b>												
February 1996 .....	—	—	—	—	—	—	3,564.8	3,826.5	W	9,544.5	W	14,780.0
January 1996 .....	—	—	—	—	—	—	3,377.5	3,640.0	4,804.4	9,170.0	159.2	14,133.6
February 1995 .....	—	—	—	—	—	—	3,510.8	3,891.9	W	9,180.9	W	14,750.1
<b>Georgia</b>												
February 1996 .....	—	—	—	—	—	—	1,491.8	1,602.1	W	7,067.9	W	8,430.0
January 1996 .....	—	—	—	—	—	—	1,427.7	1,530.5	950.8	6,950.8	512.9	8,414.5
February 1995 .....	—	—	—	—	—	—	1,556.8	1,671.0	W	7,195.4	W	8,623.7
<b>North Carolina</b>												
February 1996 .....	—	—	—	—	—	—	588.6	719.2	181.8	8,149.6	362.2	8,693.6
January 1996 .....	—	—	—	—	—	—	588.4	708.4	166.8	7,602.7	328.2	8,097.7
February 1995 .....	—	—	—	—	—	—	687.2	777.4	W	7,814.0	W	8,327.4
<b>South Carolina</b>												
February 1996 .....	—	—	—	—	—	—	791.3	839.1	W	3,823.8	W	3,925.2
January 1996 .....	—	—	—	—	—	—	733.3	776.1	W	3,650.1	W	3,747.3
February 1995 .....	—	—	—	—	—	—	835.8	875.5	W	3,851.5	W	3,968.6
<b>Virginia</b>												
February 1996 .....	787.7	828.7	W	2,151.1	W	4,166.2	932.8	975.3	2,082.7	5,241.5	226.7	7,550.9
January 1996 .....	727.3	765.6	W	1,903.6	W	3,781.9	860.5	900.2	1,938.5	4,772.7	70.5	6,781.7
February 1995 .....	808.8	860.2	W	W	W	W	928.6	986.1	2,123.0	5,157.8	76.9	7,357.7
<b>West Virginia</b>												
February 1996 .....	—	—	—	—	—	—	464.7	490.3	W	528.7	W	632.8
January 1996 .....	—	—	—	—	—	—	429.6	454.6	W	422.4	W	517.2
February 1995 .....	—	W	—	W	—	W	443.2	473.2	W	712.8	W	823.3
<b>PAD District II</b>												
February 1996 .....	2,442.7	2,486.5	W	W	—	7,949.4	18,377.6	18,943.8	15,242.2	56,656.2	7,337.5	79,235.9
January 1996 .....	2,437.0	2,474.4	3,779.5	3,880.5	—	7,660.0	18,290.6	18,853.1	14,682.2	54,631.1	5,358.4	74,671.6
February 1995 .....	2,432.6	2,473.4	W	W	W	7,719.1	18,981.1	19,669.3	15,717.5	54,493.4	6,156.6	76,367.5
<b>Illinois</b>												
February 1996 .....	1,714.4	1,726.7	W	W	—	4,918.7	2,888.6	2,909.7	3,449.7	5,955.4	1,467.6	10,872.8
January 1996 .....	1,712.5	1,722.7	W	W	—	4,799.6	2,869.6	2,889.2	3,382.9	5,802.8	571.7	9,757.5
February 1995 .....	1,679.5	1,686.2	W	W	—	4,719.5	2,754.1	2,772.6	3,511.1	6,173.9	597.0	10,282.1
<b>Indiana</b>												
February 1996 .....	94.4	97.5	W	W	—	711.4	1,583.9	1,599.6	W	4,038.9	W	5,819.8
January 1996 .....	91.2	93.1	221.3	454.0	—	675.3	1,522.7	1,557.4	1,426.1	3,695.7	202.7	5,324.4
February 1995 .....	109.1	110.2	231.0	398.6	—	629.5	1,646.0	1,659.3	1,502.6	3,814.3	224.9	5,541.8
<b>Iowa</b>												
February 1996 .....	—	—	—	—	—	—	245.0	250.1	W	3,221.6	W	3,459.4
January 1996 .....	—	—	—	—	—	—	220.3	225.6	W	3,090.9	W	3,362.7
February 1995 .....	—	—	—	—	—	—	241.9	247.2	W	W	—	3,246.8
<b>Kansas</b>												
February 1996 .....	—	—	—	—	—	—	547.8	561.7	W	2,772.6	W	3,988.3
January 1996 .....	—	—	—	—	—	—	531.7	551.4	W	2,562.4	W	3,553.1
February 1995 .....	—	—	—	—	—	—	643.2	674.2	W	2,762.3	W	3,357.1
<b>Kentucky</b>												
February 1996 .....	253.1	278.5	W	W	—	884.6	741.1	790.6	W	3,269.9	W	3,769.9
January 1996 .....	240.3	262.7	W	W	—	821.9	696.3	740.5	462.6	3,137.7	—	3,600.4
February 1995 .....	238.9	266.1	195.1	W	—	W	733.2	812.9	585.8	3,265.3	—	3,851.0
<b>Michigan</b>												
February 1996 .....	—	—	—	—	—	—	2,785.5	2,919.6	3,665.1	5,755.8	—	9,420.8
January 1996 .....	—	—	—	—	—	—	2,743.2	2,860.0	3,569.2	5,502.3	—	9,071.5
February 1995 .....	—	—	—	—	—	—	2,760.3	2,896.7	3,593.8	5,574.5	—	9,168.4
<b>Minnesota</b>												
February 1996 .....	—	—	—	—	—	—	1,160.9	1,187.4	W	3,897.8	W	4,756.2
January 1996 .....	—	—	—	—	—	—	1,191.2	1,217.7	W	3,892.2	W	4,567.0
February 1995 .....	—	—	—	—	—	—	1,197.9	1,219.3	W	3,331.8	W	4,136.3
<b>Missouri</b>												
February 1996 .....	—	—	—	—	—	—	815.8	825.3	W	4,426.0	W	5,296.0
January 1996 .....	—	—	—	—	—	—	766.5	776.0	W	4,318.3	W	5,104.9
February 1995 .....	—	—	—	—	—	—	896.9	916.7	776.5	4,189.0	—	4,965.5

See footnotes at end of table.

**Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Conventional						Oxygenated					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Nebraska</b>												
February 1996 .....	158.4	160.6	155.1	W	W	2,066.4	—	—	—	—	—	—
January 1996 .....	159.2	161.0	165.3	W	W	1,911.1	—	—	—	—	—	—
February 1995 .....	148.1	150.4	155.2	1,630.2	—	1,785.4	—	—	—	—	—	—
<b>North Dakota</b>												
February 1996 .....	W	7.6	W	W	—	830.3	—	—	—	—	—	—
January 1996 .....	W	8.4	W	W	—	836.5	—	—	—	—	—	—
February 1995 .....	12.4	12.5	W	W	—	796.6	—	—	—	—	—	—
<b>Ohio</b>												
February 1996 .....	4,536.3	4,751.1	W	4,860.2	W	8,357.8	—	—	—	—	—	—
January 1996 .....	4,711.3	4,924.1	W	4,685.1	W	7,809.5	—	—	—	—	—	—
February 1995 .....	4,897.1	5,139.0	W	4,661.5	W	W	—	—	—	—	—	—
<b>Oklahoma</b>												
February 1996 .....	779.7	817.5	W	W	3,304.3	6,624.7	—	—	—	—	—	—
January 1996 .....	756.7	794.0	W	3,415.7	W	6,347.6	—	—	—	—	—	—
February 1995 .....	791.3	850.8	W	3,314.0	W	6,392.6	—	—	—	—	—	—
<b>South Dakota</b>												
February 1996 .....	W	18.3	41.6	896.1	—	937.7	—	—	—	—	—	—
January 1996 .....	W	19.1	41.9	908.4	—	950.4	—	—	—	—	—	—
February 1995 .....	20.2	20.3	42.4	W	W	925.6	—	—	—	—	—	—
<b>Tennessee</b>												
February 1996 .....	1,354.2	1,384.9	W	6,936.4	W	7,687.1	—	—	—	—	—	—
January 1996 .....	1,325.7	1,353.6	W	6,572.3	W	7,315.1	—	—	—	—	—	—
February 1995 .....	1,434.3	1,484.1	W	6,565.9	W	7,294.3	—	—	—	—	—	—
<b>Wisconsin</b>												
February 1996 .....	373.9	376.2	W	3,744.9	—	W	—	—	—	W	—	W
January 1996 .....	376.0	379.3	W	3,618.0	—	W	—	—	—	W	—	W
February 1995 .....	399.4	402.5	179.6	3,711.1	—	3,890.8	—	—	—	—	—	—
<b>PAD District III</b>												
February 1996 .....	3,637.6	3,966.3	1,073.1	30,492.2	15,641.8	47,207.1	561.2	576.7	117.3	708.6	—	825.9
January 1996 .....	3,464.3	3,744.8	1,022.5	28,673.3	13,565.7	43,261.4	613.2	627.7	117.0	719.3	—	836.4
February 1995 .....	3,433.4	3,754.4	1,185.8	29,501.6	12,576.5	43,263.9	635.4	651.0	176.9	W	W	1,043.3
<b>Alabama</b>												
February 1996 .....	348.7	397.2	W	4,575.6	W	4,783.2	—	—	—	—	—	—
January 1996 .....	340.8	383.6	W	4,619.6	W	4,848.3	—	—	—	—	—	—
February 1995 .....	379.0	429.4	W	4,802.1	W	5,046.1	—	—	—	—	—	—
<b>Arkansas</b>												
February 1996 .....	258.1	268.2	W	3,235.3	W	3,830.3	—	—	—	—	—	—
January 1996 .....	247.9	257.3	W	3,098.1	W	3,474.3	—	—	—	—	—	—
February 1995 .....	295.3	305.4	W	W	—	3,607.5	—	—	—	—	—	—
<b>Louisiana</b>												
February 1996 .....	688.8	W	492.7	4,264.8	1,445.6	6,203.1	—	—	—	—	—	—
January 1996 .....	652.2	W	469.8	4,006.4	1,806.0	6,282.2	—	—	—	—	—	—
February 1995 .....	663.9	687.5	590.4	4,294.6	1,025.5	5,910.5	—	—	—	—	—	—
<b>Mississippi</b>												
February 1996 .....	101.3	125.9	17.0	W	W	3,348.4	—	—	—	—	—	—
January 1996 .....	95.7	117.5	17.9	W	W	3,466.1	—	—	—	—	—	—
February 1995 .....	109.6	140.7	W	3,310.2	W	3,682.0	—	—	—	—	—	—
<b>New Mexico</b>												
February 1996 .....	NA	W	W	W	—	1,357.3	347.8	W	W	W	—	412.3
January 1996 .....	NA	W	W	W	—	1,340.5	333.8	W	W	W	—	440.3
February 1995 .....	W	55.3	W	W	—	1,341.6	W	312.5	W	W	—	399.1
<b>Texas</b>												
February 1996 .....	2,135.5	2,342.1	W	14,329.1	W	27,684.8	213.4	W	W	W	—	413.6
January 1996 .....	2,032.4	2,199.9	W	12,814.9	W	23,850.1	279.4	W	W	W	—	396.1
February 1995 .....	W	2,136.2	W	12,316.4	W	23,676.2	W	338.6	W	W	W	644.2
<b>PAD District IV</b>												
February 1996 .....	769.5	914.5	W	W	W	6,036.2	1,678.1	1,679.1	W	W	—	1,647.7
January 1996 .....	713.2	802.3	671.5	W	W	5,728.5	1,530.6	1,532.5	W	W	—	1,746.7
February 1995 .....	617.4	653.5	W	W	W	5,746.8	1,649.7	1,657.7	W	W	—	1,589.8
<b>Colorado</b>												
February 1996 .....	NA	W	W	W	W	1,216.6	1,678.1	W	W	W	—	1,583.9
January 1996 .....	W	190.4	W	W	W	1,237.0	W	1,529.4	W	W	—	1,583.5
February 1995 .....	W	77.9	W	W	—	1,112.4	W	1,651.8	W	W	—	1,530.9

See footnotes at end of table.

**Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	Reformulated						All Formulations					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Nebraska</b>												
February 1996 .....	—	—	—	—	—	—	158.4	160.6	155.1	W	W	2,066.4
January 1996 .....	—	—	—	—	—	—	159.2	161.0	165.3	W	W	1,911.1
February 1995 .....	—	—	—	—	—	—	148.1	150.4	155.2	1,630.2	—	1,785.4
<b>North Dakota</b>												
February 1996 .....	—	—	—	—	—	—	W	7.6	W	W	—	830.3
January 1996 .....	—	—	—	—	—	—	W	8.4	W	W	—	836.5
February 1995 .....	—	—	—	—	—	—	12.4	12.5	W	W	—	796.6
<b>Ohio</b>												
February 1996 .....	—	—	—	—	—	—	4,536.3	4,751.1	W	4,860.2	W	8,357.8
January 1996 .....	—	—	—	—	—	—	4,711.3	4,924.1	W	4,685.1	W	7,809.5
February 1995 .....	—	—	—	—	W	W	4,897.1	5,139.0	W	4,661.5	W	9,417.1
<b>Oklahoma</b>												
February 1996 .....	—	—	—	—	—	—	779.7	817.5	W	W	3,304.3	6,624.7
January 1996 .....	—	—	—	—	—	—	756.7	794.0	W	3,415.7	W	6,347.6
February 1995 .....	—	—	—	—	—	—	791.3	850.8	W	3,314.0	W	6,392.6
<b>South Dakota</b>												
February 1996 .....	—	—	—	—	—	—	W	18.3	41.6	896.1	—	937.7
January 1996 .....	—	—	—	—	—	—	W	19.1	41.9	908.4	—	950.4
February 1995 .....	—	—	—	—	—	—	20.2	20.3	42.4	W	W	925.6
<b>Tennessee</b>												
February 1996 .....	—	—	—	—	—	—	1,354.2	1,384.9	W	6,936.4	W	7,687.1
January 1996 .....	—	—	—	—	—	—	1,325.7	1,353.6	W	6,572.3	W	7,315.1
February 1995 .....	—	—	—	—	—	—	1,434.3	1,484.1	W	6,565.9	W	7,294.3
<b>Wisconsin</b>												
February 1996 .....	380.8	383.8	W	W	—	1,434.8	754.7	760.0	591.0	4,757.8	—	5,348.8
January 1996 .....	393.0	395.8	W	W	—	1,363.2	769.0	775.1	577.1	4,583.0	—	5,160.0
February 1995 .....	405.0	410.8	427.0	889.3	—	1,316.3	804.4	813.3	606.6	4,600.4	—	5,207.0
<b>PAD District III</b>												
February 1996 .....	3,419.5	3,441.3	1,942.4	4,511.3	302.1	6,755.8	7,618.3	7,984.2	3,132.9	35,712.1	15,943.8	54,788.8
January 1996 .....	3,464.0	3,482.9	1,900.9	4,519.5	404.7	6,825.1	7,541.5	7,855.5	3,040.4	33,912.1	13,970.4	50,922.9
February 1995 .....	3,326.3	3,343.6	2,039.4	W	W	7,631.4	7,395.1	7,749.0	3,402.1	35,360.0	13,176.5	51,938.6
<b>Alabama</b>												
February 1996 .....	—	—	—	—	—	—	348.7	397.2	W	4,575.6	W	4,783.2
January 1996 .....	—	—	—	—	—	—	340.8	383.6	W	4,619.6	W	4,848.3
February 1995 .....	—	—	—	—	—	—	379.0	429.4	W	4,802.1	W	5,046.1
<b>Arkansas</b>												
February 1996 .....	—	—	—	—	—	—	258.1	268.2	W	3,235.3	W	3,830.3
January 1996 .....	—	—	—	—	—	—	247.9	257.3	W	3,098.1	W	3,474.3
February 1995 .....	—	—	—	—	—	—	295.3	305.4	W	W	—	3,607.5
<b>Louisiana</b>												
February 1996 .....	—	W	—	—	—	—	688.8	725.8	492.7	4,264.8	1,445.6	6,203.1
January 1996 .....	—	W	—	—	—	—	652.2	688.6	469.8	4,006.4	1,806.0	6,282.2
February 1995 .....	—	—	—	—	187.5	187.5	663.9	687.5	590.4	4,294.6	1,213.0	6,098.0
<b>Mississippi</b>												
February 1996 .....	—	—	—	—	—	—	101.3	125.9	17.0	W	W	3,348.4
January 1996 .....	—	—	—	—	—	—	95.7	117.5	17.9	W	W	3,466.1
February 1995 .....	—	—	—	—	—	—	109.6	140.7	W	3,310.2	W	3,682.0
<b>New Mexico</b>												
February 1996 .....	—	—	—	—	—	—	453.0	458.3	W	W	—	1,769.6
January 1996 .....	—	—	—	—	—	—	429.1	435.1	W	W	—	1,780.8
February 1995 .....	—	—	—	—	—	—	355.6	367.7	W	W	—	1,740.8
<b>Texas</b>												
February 1996 .....	3,419.5	W	1,942.4	W	W	6,755.8	5,768.4	6,008.8	2,229.9	19,198.2	13,426.1	34,854.2
January 1996 .....	3,464.0	W	1,900.9	W	W	6,825.1	5,775.8	5,973.4	2,170.3	17,676.4	11,224.6	31,071.3
February 1995 .....	3,326.3	3,343.6	2,039.4	W	W	7,443.9	5,591.7	5,818.4	2,335.1	17,898.2	11,531.0	31,764.3
<b>PAD District IV</b>												
February 1996 .....	—	—	—	—	—	—	2,447.7	2,593.7	W	6,647.2	W	7,684.0
January 1996 .....	—	—	—	—	—	—	2,243.8	2,334.8	W	6,407.9	W	7,475.2
February 1995 .....	—	—	—	—	—	—	2,267.1	2,311.1	W	6,403.7	W	7,336.6
<b>Colorado</b>												
February 1996 .....	—	—	—	—	—	—	1,891.2	1,892.0	W	2,454.8	W	2,800.5
January 1996 .....	—	—	—	—	—	—	1,718.9	1,719.8	W	2,368.5	W	2,820.5
February 1995 .....	—	—	—	—	—	—	1,720.8	1,729.6	308.1	2,335.2	—	2,643.3

See footnotes at end of table.

**Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	Conventional						Oxygenated					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Idaho</b>												
February 1996 .....	W	65.0	224.6	1,091.6	—	1,316.1	—	—	—	—	—	—
January 1996 .....	W	63.6	183.8	1,038.0	—	1,221.8	—	—	—	—	—	—
February 1995 .....	W	55.6	140.0	1,005.2	—	1,145.2	—	—	—	—	—	—
<b>Montana</b>												
February 1996 .....	W	W	W	1,017.7	—	W	—	W	W	W	—	W
January 1996 .....	W	W	W	W	—	1,006.2	—	W	W	W	—	64.2
February 1995 .....	W	W	W	W	W	W	—	W	—	W	—	W
<b>Utah</b>												
February 1996 .....	433.7	556.0	W	W	—	W	—	—	W	W	—	W
January 1996 .....	W	W	W	W	—	1,701.1	W	W	W	W	—	99.0
February 1995 .....	W	W	W	W	W	W	W	W	—	W	—	W
<b>Wyoming</b>												
February 1996 .....	61.9	64.3	W	W	—	563.6	—	—	—	—	—	—
January 1996 .....	60.2	62.8	W	W	—	562.4	—	—	—	—	—	—
February 1995 .....	56.0	59.2	W	564.6	W	575.0	—	—	—	—	—	—
<b>PAD District V</b>												
February 1996 .....	2,569.9	2,739.4	W	W	W	21,678.2	3,409.9	3,447.0	W	W	—	8,418.8
January 1996 .....	780.1	881.2	W	W	W	8,336.6	5,186.9	5,288.4	12,567.7	W	W	20,029.5
February 1995 .....	3,003.3	3,122.8	7,720.5	W	W	21,258.2	2,818.0	2,855.4	W	2,284.3	W	7,482.8
<b>Alaska</b>												
February 1996 .....	W	W	17.8	174.5	—	192.3	W	W	W	W	—	140.1
January 1996 .....	W	218.5	W	W	W	225.8	W	27.9	W	W	W	145.0
February 1995 .....	W	W	W	W	W	218.4	W	W	W	W	—	117.4
<b>Arizona</b>												
February 1996 .....	101.6	111.6	225.6	819.4	439.3	1,484.3	1,279.4	1,288.0	1,577.7	309.6	—	1,887.2
January 1996 .....	93.0	103.4	W	813.2	W	1,211.4	1,178.8	1,186.7	W	303.3	W	1,821.9
February 1995 .....	89.5	100.1	W	927.5	W	1,366.9	1,124.3	1,132.6	W	W	—	2,071.2
<b>California</b>												
February 1996 .....	1,697.1	1,755.3	7,086.7	3,581.7	2,981.8	13,650.2	NA	NA	W	W	—	NA
January 1996 .....	—	—	—	W	W	1,233.9	2,444.0	2,507.8	7,268.4	W	W	12,520.2
February 1995 .....	2,289.6	2,308.8	6,123.1	4,681.0	2,707.0	13,511.1	291.5	292.9	W	W	W	417.0
<b>Hawaii</b>												
February 1996 .....	199.9	277.8	632.0	90.7	—	722.7	—	—	—	—	—	—
January 1996 .....	200.4	269.0	606.2	104.2	—	710.4	—	—	—	—	—	—
February 1995 .....	175.4	247.6	633.0	96.8	—	729.9	—	—	—	—	—	—
<b>Nevada</b>												
February 1996 .....	W	W	225.4	W	W	991.4	W	W	707.6	213.6	—	921.2
January 1996 .....	W	8.5	W	W	W	702.6	W	129.0	W	W	—	1,154.6
February 1995 .....	W	W	W	554.5	W	935.3	W	W	W	W	W	867.6
<b>Oregon</b>												
February 1996 .....	113.4	115.2	219.3	1,232.8	484.9	1,937.0	352.6	358.0	838.8	593.8	—	1,432.6
January 1996 .....	88.0	91.0	200.6	1,139.2	516.8	1,856.6	366.9	373.1	835.1	557.1	—	1,392.2
February 1995 .....	92.6	97.9	W	1,138.0	W	1,624.8	281.2	286.5	W	W	—	1,256.4
<b>Washington</b>												
February 1996 .....	241.4	247.8	W	2,182.4	W	2,700.1	1,064.2	1,069.1	2,113.3	1,020.8	—	3,134.1
January 1996 .....	185.5	190.9	248.4	1,952.2	195.5	2,396.0	1,058.4	1,063.8	2,015.5	980.1	—	2,995.6
February 1995 .....	138.1	140.9	W	1,831.4	W	2,871.8	970.8	974.4	2,019.7	733.5	—	2,753.2

See footnotes at end of table.

**Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Reformulated						All Formulations					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total	Through Retail Outlets	Total <sup>a</sup>	DTW	Rack	Bulk	Total
<b>Idaho</b>												
February 1996 .....	—	—	—	—	—	—	W	65.0	224.6	1,091.6	—	1,316.1
January 1996 .....	—	—	—	—	—	—	W	63.6	183.8	1,038.0	—	1,221.8
February 1995 .....	—	—	—	—	—	—	W	55.6	140.0	1,005.2	—	1,145.2
<b>Montana</b>												
February 1996 .....	—	—	—	—	—	—	W	16.3	W	W	—	1,094.1
January 1996 .....	—	—	—	—	—	—	W	16.3	W	W	—	1,070.4
February 1995 .....	—	—	—	—	—	—	W	19.8	W	1,032.0	W	1,038.1
<b>Utah</b>												
February 1996 .....	—	—	—	—	—	—	433.7	556.0	442.3	1,467.4	—	1,909.7
January 1996 .....	—	—	—	—	—	—	404.2	472.3	408.9	1,391.2	—	1,800.1
February 1995 .....	—	—	—	—	—	—	422.3	446.9	W	1,466.6	W	1,935.0
<b>Wyoming</b>												
February 1996 .....	—	—	—	—	—	—	61.9	64.3	W	W	—	563.6
January 1996 .....	—	—	—	—	—	—	60.2	62.8	W	W	—	562.4
February 1995 .....	—	—	—	—	—	—	56.0	59.2	W	564.6	W	575.0
<b>PAD District V</b>												
February 1996 .....	4,101.0	4,136.3	W	W	2,647.1	18,698.9	10,080.8	10,322.8	W	13,747.8	W	48,795.9
January 1996 .....	3,990.0	4,023.2	13,200.6	W	W	16,539.7	9,957.0	10,192.8	W	13,527.1	W	44,905.9
February 1995 .....	4,032.6	4,099.8	W	W	1,000.2	18,251.1	9,853.9	10,078.0	W	15,102.3	W	46,992.1
<b>Alaska</b>												
February 1996 .....	—	—	—	—	—	—	215.7	241.0	W	W	—	332.5
January 1996 .....	—	—	—	—	—	—	222.0	246.4	W	232.6	W	370.8
February 1995 .....	—	—	—	—	—	—	221.8	237.5	W	205.8	W	335.8
<b>Arizona</b>												
February 1996 .....	—	—	—	—	—	—	1,381.0	1,399.6	1,803.3	1,129.0	439.3	3,371.6
January 1996 .....	—	—	—	—	—	—	1,271.8	1,290.1	1,717.9	1,116.5	198.9	3,033.3
February 1995 .....	—	—	—	—	—	—	1,213.8	1,232.8	1,769.2	W	W	3,438.1
<b>California</b>												
February 1996 .....	4,101.0	4,136.3	W	W	2,647.1	18,698.9	6,381.2	6,475.2	21,122.4	6,501.3	5,628.9	33,252.6
January 1996 .....	3,990.0	4,023.2	13,200.6	W	W	16,539.7	6,434.0	6,531.0	20,469.0	6,726.7	3,098.2	30,293.8
February 1995 .....	4,032.6	4,099.8	W	W	W	18,251.1	6,613.7	6,701.4	20,096.3	8,342.3	3,740.6	32,179.3
<b>Hawaii</b>												
February 1996 .....	—	—	—	—	—	—	199.9	277.8	632.0	90.7	—	722.7
January 1996 .....	—	—	—	—	—	—	200.4	269.0	606.2	104.2	—	710.4
February 1995 .....	—	—	—	—	—	—	175.4	247.6	633.0	96.8	—	729.9
<b>Nevada</b>												
February 1996 .....	—	—	—	—	—	—	131.4	139.2	933.0	W	W	1,912.6
January 1996 .....	—	—	—	—	—	—	130.0	137.5	916.7	718.5	222.0	1,857.2
February 1995 .....	—	—	—	—	—	—	146.6	158.9	859.4	W	W	1,802.9
<b>Oregon</b>												
February 1996 .....	—	—	—	—	—	—	466.0	473.2	1,058.1	1,826.6	484.9	3,369.7
January 1996 .....	—	—	—	—	—	—	454.9	464.1	1,035.7	1,696.3	516.8	3,248.8
February 1995 .....	—	—	—	—	—	—	373.8	384.4	991.5	W	W	2,881.2
<b>Washington</b>												
February 1996 .....	—	—	—	—	—	—	1,305.6	1,316.9	W	3,203.2	W	5,834.3
January 1996 .....	—	—	—	—	—	—	1,243.9	1,254.8	2,263.8	2,932.3	195.5	5,391.6
February 1995 .....	—	—	—	—	—	—	1,108.9	1,115.3	W	2,564.9	W	5,625.0

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 45. Refiner Volumes of Aviation Fuels, Kerosene, No. 1 Distillate, and Propane (Consumer Grade) by PAD District and State**  
(Thousand Gallons per Day)

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene		No. 1 Distillate		Propane (Consumer Grade)	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>United States</b>										
February 1996 .....	170.1	437.7	47,415.8	13,106.1	660.1	5,864.6	639.0	3,498.4	3,973.8	40,923.5
January 1996 .....	158.2	405.7	46,416.3	12,735.0	789.0	6,174.5	648.4	4,283.7	3,323.4	44,033.4
February 1995 .....	179.4	498.6	44,645.3	8,913.2	852.4	4,868.6	600.3	2,983.7	4,104.7	43,683.1
<b>PAD District I</b>										
February 1996 .....	67.6	88.6	13,069.6	2,827.9	331.8	4,061.7	W	80.4	100.8	6,740.2
January 1996 .....	55.4	82.8	12,367.6	2,394.5	332.3	4,138.7	W	81.1	97.5	7,113.1
February 1995 .....	74.3	96.6	13,308.6	1,702.8	311.4	3,356.0	W	76.1	120.5	6,733.2
<b>Subdistrict IA</b>										
February 1996 .....	W	6.4	1,082.8	333.6	6.0	410.2	8.5	13.6	W	107.4
January 1996 .....	W	6.4	1,136.3	158.2	33.7	373.0	W	11.3	W	107.7
February 1995 .....	W	W	1,049.6	105.4	22.5	353.7	W	13.9	W	133.6
<b>Connecticut</b>										
February 1996 .....	W	0.8	NA	17.6	W	W	W	2.8	W	45.7
January 1996 .....	W	1.3	323.0	13.1	W	W	W	3.6	W	W
February 1995 .....	W	W	284.9	W	W	63.3	W	4.9	W	W
<b>Maine</b>										
February 1996 .....	W	W	W	W	W	245.4	W	3.9	–	17.7
January 1996 .....	W	–	W	W	W	196.1	W	W	–	18.4
February 1995 .....	W	–	W	W	W	196.6	W	W	–	11.1
<b>Massachusetts</b>										
February 1996 .....	W	W	W	252.2	2.7	NA	W	4.9	W	W
January 1996 .....	W	W	W	48.8	7.7	69.5	W	W	W	8.9
February 1995 .....	W	W	624.5	52.4	15.3	69.0	W	W	–	34.6
<b>New Hampshire</b>										
February 1996 .....	W	W	W	W	W	W	W	W	W	24.1
January 1996 .....	W	W	W	2.5	1.9	W	W	W	W	22.5
February 1995 .....	W	W	W	3.0	W	W	W	W	W	45.2
<b>Rhode Island</b>										
February 1996 .....	W	W	W	W	–	W	W	W	–	W
January 1996 .....	W	W	48.6	W	–	W	W	W	–	W
February 1995 .....	W	W	52.4	W	W	W	W	W	–	W
<b>Vermont</b>										
February 1996 .....	W	W	8.3	1.4	–	5.6	W	W	–	9.7
January 1996 .....	W	–	10.5	1.4	–	W	W	W	–	21.1
February 1995 .....	W	W	13.5	W	–	W	–	W	–	16.2
<b>Subdistrict IB</b>										
February 1996 .....	W	14.1	5,713.2	1,552.9	273.1	2,033.0	24.0	58.3	W	2,143.6
January 1996 .....	W	14.6	5,551.5	1,265.9	241.7	1,924.5	24.6	62.0	W	2,311.5
February 1995 .....	W	W	6,217.7	943.5	223.0	1,456.9	15.7	59.2	W	2,339.6
<b>Delaware</b>										
February 1996 .....	–	W	W	W	W	W	W	–	–	W
January 1996 .....	W	W	W	W	W	W	W	W	–	W
February 1995 .....	W	–	1.3	W	W	W	–	–	–	W
<b>District of Columbia</b>										
February 1996 .....	–	–	–	–	–	–	–	–	–	–
January 1996 .....	–	–	–	–	–	–	–	–	–	–
February 1995 .....	W	–	–	–	–	–	–	–	–	–
<b>Maryland</b>										
February 1996 .....	W	W	W	W	W	W	8.1	6.8	–	W
January 1996 .....	W	W	W	W	W	W	5.1	5.8	–	W
February 1995 .....	W	W	354.1	W	W	W	3.1	4.1	–	W
<b>New Jersey</b>										
February 1996 .....	3.0	6.9	3,900.2	1,036.9	W	783.0	W	5.5	W	762.3
January 1996 .....	W	5.8	3,646.6	794.1	87.7	661.5	W	W	W	699.8
February 1995 .....	4.4	W	4,411.0	649.6	97.9	333.0	W	2.4	–	644.7
<b>New York</b>										
February 1996 .....	W	4.0	784.6	222.6	74.5	442.0	W	22.7	W	414.5
January 1996 .....	W	W	754.2	177.5	73.2	481.6	W	27.9	W	389.7
February 1995 .....	W	W	447.1	103.3	68.9	426.3	W	29.4	–	349.2
<b>Pennsylvania</b>										
February 1996 .....	4.9	W	646.3	239.6	36.6	624.7	7.2	23.3	W	712.0
January 1996 .....	3.6	3.7	799.5	260.9	43.4	598.4	8.4	25.0	W	804.1
February 1995 .....	W	3.1	1,004.3	186.1	44.4	556.5	7.4	23.4	W	900.2

See footnotes at end of table.

**Table 45. Refiner Volumes of Aviation Fuels, Kerosene, No. 1 Distillate, and Propane (Consumer Grade) by PAD District and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene		No. 1 Distillate		Propane (Consumer Grade)	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Subdistrict IC</b>										
February 1996 .....	49.8	68.0	6,273.6	941.4	52.6	1,618.4	W	8.6	87.7	4,489.2
January 1996 .....	37.9	61.8	5,679.8	970.4	56.9	1,841.2	7.0	7.8	87.5	4,693.9
February 1995 .....	50.8	68.5	6,041.4	653.9	65.9	1,545.5	5.6	3.0	112.4	4,260.0
<b>Florida</b>										
February 1996 .....	33.2	39.8	3,199.8	304.7	6.9	91.7	—	—	W	974.5
January 1996 .....	24.4	33.2	2,873.8	269.0	9.1	113.2	—	—	W	1,129.5
February 1995 .....	32.5	36.4	3,048.9	246.4	7.1	103.1	—	—	W	966.4
<b>Georgia</b>										
February 1996 .....	3.8	11.7	1,639.2	404.6	8.4	99.0	W	W	W	786.1
January 1996 .....	3.4	13.0	1,523.7	463.2	10.8	111.4	W	—	W	846.4
February 1995 .....	4.3	13.1	1,479.4	269.2	12.6	93.0	—	—	W	780.2
<b>North Carolina</b>										
February 1996 .....	W	12.3	421.3	142.6	10.0	665.8	W	W	46.7	1,209.7
January 1996 .....	W	10.3	414.7	156.2	8.9	762.5	2.3	W	48.7	1,248.4
February 1995 .....	4.9	W	358.8	54.7	12.5	630.8	W	W	41.8	1,255.1
<b>South Carolina</b>										
February 1996 .....	W	W	W	W	6.9	296.9	—	—	W	W
January 1996 .....	2.3	3.9	W	W	8.7	354.7	—	NA	W	713.3
February 1995 .....	3.5	W	W	W	8.1	292.4	—	—	W	773.2
<b>Virginia</b>										
February 1996 .....	W	W	920.7	67.3	3.9	395.2	W	7.2	W	753.0
January 1996 .....	W	W	778.5	56.4	4.0	425.2	W	5.9	W	W
February 1995 .....	W	W	1,056.3	68.0	6.9	370.8	W	W	W	W
<b>West Virginia</b>										
February 1996 .....	W	W	W	W	16.5	70.0	1.6	W	—	W
January 1996 .....	W	W	W	W	15.4	74.3	1.6	W	—	W
February 1995 .....	W	W	W	W	18.7	55.4	W	W	—	W
<b>PAD District II</b>										
February 1996 .....	41.4	102.8	8,971.5	1,158.4	214.4	1,379.4	483.7	2,477.9	W	15,372.0
January 1996 .....	47.0	82.7	8,683.9	1,145.7	240.6	1,515.3	480.2	3,079.4	W	17,220.5
February 1995 .....	42.2	119.6	8,735.3	1,073.5	311.4	1,139.1	445.0	2,159.3	1,657.0	16,296.8
<b>Illinois</b>										
February 1996 .....	W	W	1,981.6	130.4	9.5	86.4	W	226.4	W	2,147.4
January 1996 .....	W	W	1,650.7	84.7	12.3	96.4	122.6	265.5	W	2,208.1
February 1995 .....	W	12.0	1,476.0	206.2	13.7	48.9	W	226.9	W	1,974.2
<b>Indiana</b>										
February 1996 .....	W	10.7	1,651.4	77.7	12.2	137.8	53.3	154.3	W	959.7
January 1996 .....	W	6.5	1,597.5	66.6	13.4	146.6	51.3	168.1	W	981.2
February 1995 .....	1.9	W	1,586.3	166.5	W	159.4	47.2	158.0	W	952.5
<b>Iowa</b>										
February 1996 .....	W	W	81.2	19.4	—	5.0	W	263.1	W	753.6
January 1996 .....	W	W	67.9	18.3	—	3.7	20.5	333.9	W	758.2
February 1995 .....	W	6.2	81.6	18.3	—	3.1	W	192.1	W	777.5
<b>Kansas</b>										
February 1996 .....	W	9.1	W	54.5	—	7.9	11.9	268.5	W	3,820.7
January 1996 .....	W	8.1	W	125.5	—	13.6	13.8	299.5	W	4,352.6
February 1995 .....	W	6.5	133.8	W	—	4.4	11.1	126.6	W	5,382.5
<b>Kentucky</b>										
February 1996 .....	W	1.8	469.7	136.2	14.1	176.4	14.5	19.4	W	688.4
January 1996 .....	W	W	383.9	161.0	15.7	211.8	10.4	16.1	W	835.9
February 1995 .....	1.4	2.9	462.6	161.4	19.0	155.4	15.8	17.9	W	757.7
<b>Michigan</b>										
February 1996 .....	W	W	751.9	99.3	8.3	187.3	64.0	100.0	W	1,116.1
January 1996 .....	W	W	1,109.3	83.0	8.9	193.2	57.3	98.7	W	1,138.5
February 1995 .....	W	W	850.1	51.6	8.7	159.0	55.1	103.6	W	857.8
<b>Minnesota</b>										
February 1996 .....	W	W	927.8	146.8	W	34.5	66.7	406.5	W	947.0
January 1996 .....	W	W	808.9	103.6	W	33.3	73.1	565.7	W	1,108.1
February 1995 .....	W	12.3	1,045.3	126.4	W	20.6	68.3	277.5	W	920.4
<b>Missouri</b>										
February 1996 .....	W	9.7	443.5	51.0	—	24.2	W	64.7	—	1,249.5
January 1996 .....	1.4	8.3	350.0	45.1	—	30.6	W	91.9	—	1,515.9
February 1995 .....	W	12.1	392.7	60.0	W	15.4	W	56.3	—	1,258.8

See footnotes at end of table.

**Table 45. Refiner Volumes of Aviation Fuels, Kerosene, No. 1 Distillate, and Propane (Consumer Grade) by PAD District and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene		No. 1 Distillate		Propane (Consumer Grade)	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Nebraska</b>										
February 1996 .....	W	W	80.8	19.6	—	W	6.4	145.2	—	303.9
January 1996 .....	W	W	83.3	21.1	—	3.1	8.4	219.1	—	369.9
February 1995 .....	W	W	74.0	18.9	—	1.4	13.7	98.1	W	283.9
<b>North Dakota</b>										
February 1996 .....	W	W	W	6.8	—	W	8.2	103.8	W	246.0
January 1996 .....	W	W	W	W	—	W	9.4	189.9	W	357.2
February 1995 .....	W	W	17.6	5.7	—	W	W	90.5	W	286.6
<b>Ohio</b>										
February 1996 .....	8.4	15.2	956.3	125.4	39.3	390.8	23.4	56.0	W	968.3
January 1996 .....	W	11.5	934.9	94.4	41.7	432.4	25.0	53.2	W	1,207.0
February 1995 .....	11.3	14.5	1,017.7	77.8	34.8	307.8	31.8	61.9	W	1,025.1
<b>Oklahoma</b>										
February 1996 .....	W	9.4	357.1	206.0	—	9.4	1.7	114.5	W	674.2
January 1996 .....	W	8.0	503.5	257.6	—	7.4	W	75.5	W	858.0
February 1995 .....	W	8.4	574.6	65.4	W	W	5.0	282.6	W	639.4
<b>South Dakota</b>										
February 1996 .....	W	W	19.5	10.0	—	1.6	W	134.9	W	195.6
January 1996 .....	W	W	22.3	W	—	W	W	213.7	W	246.8
February 1995 .....	W	W	20.0	W	—	0.8	W	86.1	W	186.0
<b>Tennessee</b>										
February 1996 .....	4.4	9.4	928.3	42.0	12.6	300.7	W	1.9	W	422.2
January 1996 .....	4.1	8.4	890.8	41.8	15.1	321.9	0.9	1.4	W	375.1
February 1995 .....	5.1	7.7	771.0	33.3	11.9	251.4	W	2.6	W	241.7
<b>Wisconsin</b>										
February 1996 .....	W	W	154.4	33.2	W	15.6	54.0	418.6	W	879.4
January 1996 .....	W	W	158.3	30.6	W	18.1	58.4	487.1	W	907.9
February 1995 .....	W	8.9	232.0	56.5	W	11.1	31.1	378.4	W	752.8
<b>PAD District III</b>										
February 1996 .....	25.0	91.3	9,414.1	6,088.4	W	289.0	W	80.0	1,774.7	15,532.6
January 1996 .....	21.7	103.5	9,620.5	5,241.2	W	369.4	W	90.0	1,412.9	16,313.4
February 1995 .....	22.2	114.7	9,169.1	3,867.3	W	294.6	W	88.1	2,103.9	17,847.8
<b>Alabama</b>										
February 1996 .....	3.5	5.6	110.1	28.3	W	53.5	—	—	W	496.6
January 1996 .....	2.6	9.2	120.4	164.0	W	58.6	—	—	W	570.5
February 1995 .....	4.3	5.5	116.7	21.3	W	44.7	—	—	W	510.1
<b>Arkansas</b>										
February 1996 .....	W	W	75.2	37.1	W	12.2	—	—	W	370.3
January 1996 .....	W	W	80.3	W	W	15.5	—	W	W	506.2
February 1995 .....	W	W	74.4	36.1	W	13.9	—	W	W	315.6
<b>Louisiana</b>										
February 1996 .....	4.1	5.0	2,500.1	1,283.0	W	138.4	—	—	930.7	1,157.2
January 1996 .....	2.4	6.0	2,571.5	1,407.2	W	99.1	—	—	633.2	1,215.5
February 1995 .....	3.5	4.1	2,016.0	691.5	W	14.2	—	W	1,054.0	1,199.5
<b>Mississippi</b>										
February 1996 .....	W	W	611.7	689.1	W	13.4	—	—	W	1,453.9
January 1996 .....	W	W	954.9	W	W	W	—	—	W	1,228.5
February 1995 .....	W	4.2	723.3	577.8	W	W	—	—	W	1,168.8
<b>New Mexico</b>										
February 1996 .....	W	W	141.4	31.9	—	1.9	—	13.6	W	558.3
January 1996 .....	W	W	146.5	34.8	—	W	—	W	W	629.4
February 1995 .....	W	W	239.0	37.8	—	W	W	27.6	W	544.3
<b>Texas</b>										
February 1996 .....	10.3	59.6	5,975.7	4,019.0	W	69.5	W	66.5	643.7	11,496.3
January 1996 .....	11.7	72.1	5,746.9	3,299.0	W	40.9	W	69.7	598.8	12,163.3
February 1995 .....	8.0	84.2	5,999.7	2,502.9	W	60.8	W	60.2	868.6	14,109.5
<b>PAD District IV</b>										
February 1996 .....	W	20.7	1,676.2	241.6	W	12.7	60.3	438.9	W	1,159.5
January 1996 .....	7.2	20.2	1,687.0	159.6	W	16.3	58.5	511.7	43.8	1,320.0
February 1995 .....	8.8	19.4	1,173.9	107.1	W	13.6	53.0	319.8	W	1,069.0
<b>Colorado</b>										
February 1996 .....	2.5	10.9	861.1	95.6	—	W	W	93.8	W	365.9
January 1996 .....	W	10.6	839.5	94.5	—	12.0	9.6	103.6	W	436.7
February 1995 .....	3.2	9.5	622.5	71.9	—	7.2	W	87.1	W	365.6

See footnotes at end of table.

**Table 45. Refiner Volumes of Aviation Fuels, Kerosene, No. 1 Distillate, and Propane (Consumer Grade) by PAD District and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene		No. 1 Distillate		Propane (Consumer Grade)	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
<b>Idaho</b>										
February 1996 .....	W	W	82.1	8.0	—	W	9.6	71.8	W	W
January 1996 .....	—	W	71.3	W	—	W	5.1	81.5	W	W
February 1995 .....	W	W	50.7	8.2	—	W	W	31.6	W	W
<b>Montana</b>										
February 1996 .....	W	W	99.0	W	—	0.5	W	110.4	W	224.2
January 1996 .....	W	W	143.6	W	—	0.5	7.9	142.3	W	249.5
February 1995 .....	W	W	50.6	W	—	1.7	5.5	73.8	W	220.3
<b>Utah</b>										
February 1996 .....	W	4.4	624.1	21.1	—	W	17.3	84.3	W	W
January 1996 .....	W	5.9	623.3	29.8	—	W	18.1	90.7	W	W
February 1995 .....	W	5.6	441.2	20.6	—	W	12.8	72.0	W	W
<b>Wyoming</b>										
February 1996 .....	W	W	10.0	W	W	—	15.1	78.6	9.0	376.2
January 1996 .....	W	W	9.2	26.5	W	—	17.7	93.5	W	396.9
February 1995 .....	W	W	8.9	W	W	W	22.6	55.3	W	341.3
<b>PAD District V</b>										
February 1996 .....	W	134.3	14,284.4	2,789.7	W	121.8	56.6	421.2	200.2	2,119.1
January 1996 .....	26.8	116.4	14,057.2	3,794.0	W	134.9	68.1	521.5	W	2,066.4
February 1995 .....	31.9	148.3	12,258.5	2,162.6	W	65.2	68.9	340.4	W	1,736.3
<b>Alaska</b>										
February 1996 .....	W	11.8	1,488.2	94.0	—	NA	39.4	232.1	W	W
January 1996 .....	W	10.5	1,341.4	223.4	—	W	53.1	320.0	W	W
February 1995 .....	W	14.6	1,164.1	130.4	—	W	60.9	228.8	W	W
<b>Arizona</b>										
February 1996 .....	4.9	11.8	737.6	98.0	—	W	W	W	W	94.2
January 1996 .....	4.1	12.8	854.4	100.7	W	W	W	W	W	79.9
February 1995 .....	W	14.2	760.4	99.8	W	W	W	W	—	57.2
<b>California</b>										
February 1996 .....	W	67.4	8,700.7	1,672.8	W	26.4	W	W	W	1,261.7
January 1996 .....	12.1	69.3	8,733.8	2,719.7	W	37.8	W	W	4.0	1,253.3
February 1995 .....	15.7	85.0	7,146.8	1,402.9	W	21.2	—	W	W	1,092.9
<b>Hawaii</b>										
February 1996 .....	W	W	647.9	W	—	—	—	—	W	W
January 1996 .....	W	W	637.3	W	—	—	—	W	W	W
February 1995 .....	W	W	741.6	W	—	—	—	—	W	W
<b>Nevada</b>										
February 1996 .....	W	11.5	680.2	102.0	—	W	W	1.0	W	107.8
January 1996 .....	W	7.2	700.2	82.8	—	—	W	W	W	113.8
February 1995 .....	W	5.4	685.9	80.1	—	W	W	W	—	75.3
<b>Oregon</b>										
February 1996 .....	—	W	489.8	W	—	49.9	2.3	77.4	W	9.7
January 1996 .....	W	W	433.8	W	—	46.3	W	54.8	W	9.4
February 1995 .....	W	19.9	392.3	W	—	23.7	W	34.6	W	W
<b>Washington</b>										
February 1996 .....	W	W	1,540.0	331.6	W	43.5	3.4	109.9	W	525.3
January 1996 .....	W	W	1,356.3	186.4	—	49.3	4.0	143.9	W	524.3
February 1995 .....	W	W	1,367.5	120.2	—	19.7	2.0	69.2	W	398.2

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: PAD District and U.S. totals equal the sum of the volumes for all States. In certain PAD Districts, however, volumes are not shown for every State.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 46. Refiner No. 2 Distillate, Diesel Fuel, and Fuel Oil Volumes  
by PAD District and State**  
(Thousand Gallons per Day)

Geographic Area Month	No. 2 Diesel Fuel						No. 2 Fuel Oil		No. 2 Distillate	
	Low-Sulfur		High-Sulfur		Total		Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale				
United States										
February 1996 .....	14,423.2	61,699.5	7,588.0	16,311.2	22,011.3	78,010.8	4,725.2	45,315.9	26,736.5	123,326.5
January 1996 .....	13,311.2	56,791.7	6,970.0	15,563.5	20,281.1	72,355.2	4,586.3	46,135.6	24,867.4	118,490.7
February 1995 .....	12,980.8	54,389.8	7,485.6	13,470.5	20,466.4	67,860.4	4,851.3	45,719.0	25,317.6	113,579.3
PAD District I										
February 1996 .....	4,932.4	15,549.2	1,492.3	3,721.6	6,424.7	19,270.8	2,864.4	30,834.9	9,289.1	50,105.7
January 1996 .....	4,555.3	14,388.6	1,378.8	3,475.7	5,934.1	17,864.3	2,813.8	31,375.8	8,747.9	49,240.1
February 1995 .....	4,347.2	13,464.0	1,547.0	2,451.7	5,894.3	15,915.6	2,414.1	33,418.0	8,308.4	49,333.6
Subdistrict IA										
February 1996 .....	W	W	W	W	283.9	2,261.6	W	7,194.7	544.6	9,456.3
January 1996 .....	W	W	W	W	294.4	1,836.0	W	7,158.0	524.5	8,994.1
February 1995 .....	W	1,312.1	W	84.3	251.1	1,396.5	319.0	7,573.8	570.2	8,970.2
Connecticut										
February 1996 .....	W	W	W	W	95.0	367.8	W	1,642.8	133.6	2,010.6
January 1996 .....	W	W	W	W	90.0	298.4	39.2	2,175.9	129.2	2,474.2
February 1995 .....	W	W	W	W	89.5	321.7	W	1,996.1	115.8	2,317.8
Maine										
February 1996 .....	13.2	W	—	W	13.2	140.7	—	798.1	13.2	938.8
January 1996 .....	W	W	—	W	W	134.9	W	729.9	13.1	864.8
February 1995 .....	5.7	W	W	W	W	145.8	W	845.1	W	990.9
Massachusetts										
February 1996 .....	W	W	W	W	122.1	1,465.7	W	3,430.9	300.1	4,896.6
January 1996 .....	W	W	W	W	137.8	1,088.8	W	2,768.3	284.5	3,857.1
February 1995 .....	W	647.6	W	9.9	119.4	657.5	222.3	3,349.1	341.7	4,006.6
New Hampshire										
February 1996 .....	12.6	46.2	—	—	12.6	46.2	W	W	49.1	207.9
January 1996 .....	13.1	W	—	—	13.1	W	W	W	49.7	W
February 1995 .....	W	41.5	—	—	W	41.5	W	W	W	529.9
Rhode Island										
February 1996 .....	W	W	—	W	W	217.4	6.0	1,077.6	29.2	1,295.0
January 1996 .....	24.2	W	—	W	24.2	243.1	W	1,161.0	28.6	1,404.1
February 1995 .....	17.9	W	—	W	17.9	206.1	21.3	820.7	39.2	1,026.8
Vermont										
February 1996 .....	W	23.8	W	—	W	23.8	W	W	19.4	107.6
January 1996 .....	W	W	W	—	W	W	W	W	19.4	W
February 1995 .....	W	W	W	W	W	23.9	W	W	7.4	98.2
Subdistrict IB										
February 1996 .....	W	W	W	W	1,897.3	6,805.1	W	18,959.2	3,794.8	25,764.3
January 1996 .....	W	W	W	W	1,805.8	6,488.3	W	19,664.3	3,551.5	26,152.6
February 1995 .....	W	5,007.9	W	724.6	1,859.4	5,732.5	1,345.8	21,350.1	3,205.2	27,082.6
Delaware										
February 1996 .....	W	W	—	W	W	W	W	W	52.3	W
January 1996 .....	14.0	W	—	W	14.0	W	W	W	37.8	W
February 1995 .....	W	W	W	W	19.8	W	W	W	27.8	W
District of Columbia										
February 1996 .....	W	W	—	—	W	W	W	—	125.6	W
January 1996 .....	77.7	W	—	—	77.7	W	55.3	W	133.0	W
February 1995 .....	37.6	4.8	—	W	37.6	W	W	W	45.3	W
Maryland										
February 1996 .....	266.8	W	17.6	W	284.4	758.0	250.3	W	534.8	1,947.4
January 1996 .....	W	500.5	W	237.4	273.5	737.9	321.6	1,215.7	595.1	1,953.6
February 1995 .....	229.4	470.9	92.5	129.5	321.9	600.4	192.9	829.5	514.7	1,429.9
New Jersey										
February 1996 .....	363.3	2,048.0	119.8	767.7	483.1	2,815.6	515.8	6,899.1	998.9	9,714.7
January 1996 .....	312.0	1,859.8	92.1	582.8	404.1	2,442.6	308.2	7,658.7	712.3	10,101.4
February 1995 .....	306.1	1,753.3	131.3	282.3	437.4	2,035.6	212.4	10,369.0	649.8	12,404.6
New York										
February 1996 .....	W	W	W	W	282.8	872.5	578.7	5,924.1	861.4	6,796.6
January 1996 .....	296.2	W	11.8	W	308.0	909.9	539.2	5,603.8	847.2	6,513.7
February 1995 .....	255.3	W	7.8	W	263.1	792.6	503.4	5,655.4	766.5	6,448.0
Pennsylvania										
February 1996 .....	708.2	1,903.6	47.9	307.8	756.1	2,211.4	465.8	4,522.1	1,221.9	6,733.6
January 1996 .....	671.9	1,872.0	56.5	316.7	728.5	2,188.7	497.7	4,732.1	1,226.2	6,920.8
February 1995 .....	687.3	1,809.0	92.4	292.1	779.7	2,101.1	421.5	3,970.1	1,201.2	6,071.2

See footnotes at end of table.

**Table 46. Refiner No. 2 Distillate, Diesel Fuel, and Fuel Oil Volumes  
by PAD District and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	No. 2 Diesel Fuel						No. 2 Fuel Oil		No. 2 Distillate	
	Low-Sulfur		High-Sulfur		Total		Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale				
Subdistrict IC										
February 1996 .....	2,950.2	8,075.7	1,293.3	2,128.5	4,243.6	10,204.2	706.1	4,681.0	4,949.7	14,885.1
January 1996 .....	2,642.9	7,440.7	1,191.0	2,099.2	3,833.9	9,539.9	838.0	4,553.4	4,671.9	14,093.4
February 1995 .....	2,568.3	7,143.9	1,215.4	1,642.8	3,783.7	8,786.7	749.4	4,494.1	4,533.0	13,280.8
Florida										
February 1996 .....	949.9	2,235.8	665.1	519.7	1,615.0	2,755.5	30.7	617.8	1,645.7	3,373.3
January 1996 .....	903.7	2,150.3	641.4	428.2	1,545.1	2,578.5	W	603.0	1,634.5	3,181.5
February 1995 .....	871.4	1,940.3	661.0	419.5	1,532.4	2,359.9	64.5	653.6	1,597.0	3,013.4
Georgia										
February 1996 .....	759.1	1,828.6	181.4	315.3	940.4	2,143.9	85.3	642.0	1,025.8	2,785.9
January 1996 .....	729.7	1,619.5	180.3	277.0	910.0	1,896.5	262.6	539.7	1,172.7	2,436.2
February 1995 .....	710.2	1,568.5	173.5	187.5	883.7	1,756.0	70.1	735.1	953.8	2,491.1
North Carolina										
February 1996 .....	390.9	1,527.2	110.2	625.8	501.1	2,153.1	285.8	1,085.0	786.9	3,238.1
January 1996 .....	381.1	1,422.4	79.0	671.2	460.1	2,093.5	272.0	1,138.3	732.1	3,231.8
February 1995 .....	398.1	1,373.5	48.3	488.1	446.4	1,861.6	270.1	1,072.5	716.6	2,934.1
South Carolina										
February 1996 .....	293.7	W	25.2	W	318.8	860.7	W	465.2	405.4	1,325.8
January 1996 .....	249.3	W	23.6	W	272.8	760.9	62.3	463.9	335.1	1,224.8
February 1995 .....	292.5	W	45.5	W	338.0	752.5	W	387.8	408.3	1,140.3
Virginia										
February 1996 .....	465.4	1,466.6	159.3	490.1	624.7	1,956.7	167.4	1,587.8	792.1	3,544.4
January 1996 .....	289.2	1,344.1	148.9	554.9	438.1	1,899.1	100.0	1,542.9	538.1	3,441.9
February 1995 .....	175.9	1,328.0	167.4	374.2	343.3	1,702.1	191.3	1,423.4	534.6	3,125.5
West Virginia										
February 1996 .....	91.4	W	152.2	W	243.6	334.3	W	283.3	293.8	617.6
January 1996 .....	90.0	W	117.8	W	207.7	311.5	W	265.7	259.4	577.2
February 1995 .....	120.2	W	119.6	W	239.8	354.6	W	221.8	322.8	576.4
PAD District II										
February 1996 .....	5,479.4	17,436.7	2,044.8	3,119.8	7,524.2	20,556.4	1,496.6	8,435.8	9,020.8	28,992.2
January 1996 .....	5,154.6	16,107.4	1,667.7	3,047.8	6,822.4	19,155.2	1,416.3	8,863.5	8,238.6	28,018.7
February 1995 .....	4,783.7	16,929.2	1,991.0	3,024.3	6,774.7	19,953.5	2,038.0	8,040.5	8,121.7	27,994.0
Illinois										
February 1996 .....	507.1	1,416.4	59.9	284.5	567.0	1,700.9	W	1,398.7	684.9	3,099.6
January 1996 .....	482.8	973.1	107.9	376.9	590.7	1,350.0	W	1,343.5	690.3	2,693.5
February 1995 .....	412.3	1,592.6	131.8	250.0	544.0	1,842.6	W	1,493.0	779.0	3,335.6
Indiana										
February 1996 .....	820.1	1,433.7	175.3	201.9	995.4	1,635.5	W	854.4	1,227.0	2,489.9
January 1996 .....	782.0	1,612.2	162.5	176.6	944.5	1,788.8	W	850.2	1,141.2	2,639.0
February 1995 .....	629.8	1,299.6	172.2	242.0	801.9	1,541.5	301.4	817.3	1,103.4	2,358.8
Iowa										
February 1996 .....	W	897.8	W	47.1	140.3	944.9	W	186.8	313.0	1,131.7
January 1996 .....	134.7	935.5	—	80.4	134.7	1,015.9	W	166.2	295.6	1,182.1
February 1995 .....	158.6	1,001.8	—	59.6	158.6	1,061.4	W	173.0	299.4	1,234.4
Kansas										
February 1996 .....	W	1,166.4	W	184.5	301.1	1,350.9	W	248.7	361.3	1,599.6
January 1996 .....	W	1,104.5	W	116.7	155.1	1,221.2	W	187.4	218.2	1,408.6
February 1995 .....	170.7	1,130.0	127.0	387.3	297.7	1,517.3	W	163.6	423.1	1,680.9
Kentucky										
February 1996 .....	293.8	745.4	340.8	264.7	634.6	1,010.2	44.8	585.8	679.4	1,596.0
January 1996 .....	302.1	699.2	356.4	210.9	658.5	910.1	53.9	741.9	712.5	1,652.0
February 1995 .....	253.3	716.6	420.3	187.1	673.5	903.7	156.1	622.9	829.6	1,526.6
Michigan										
February 1996 .....	535.0	1,293.6	6.8	252.1	541.8	1,545.7	60.5	962.3	602.3	2,508.0
January 1996 .....	498.4	1,244.4	13.4	249.3	511.8	1,493.7	W	951.8	555.2	2,445.5
February 1995 .....	W	1,210.1	W	274.2	419.0	1,484.3	140.4	851.6	559.3	2,335.9
Minnesota										
February 1996 .....	W	907.6	W	238.8	176.2	1,146.3	138.8	512.1	314.9	1,658.4
January 1996 .....	W	804.9	W	283.4	169.8	1,088.3	170.4	666.7	340.2	1,755.0
February 1995 .....	160.5	688.9	15.8	142.5	176.3	831.4	W	320.9	473.4	1,152.2
Missouri										
February 1996 .....	W	1,545.1	W	119.3	223.9	1,664.4	W	246.2	257.4	1,910.6
January 1996 .....	216.5	1,394.4	—	116.9	216.5	1,511.3	W	191.9	264.0	1,703.2
February 1995 .....	299.3	1,381.8	—	111.9	299.3	1,493.6	W	147.0	344.4	1,640.7

See footnotes at end of table.

**Table 46. Refiner No. 2 Distillate, Diesel Fuel, and Fuel Oil Volumes  
by PAD District and State**  
(Thousand Gallons per Day) — Continued

Geographic Area Month	No. 2 Diesel Fuel						No. 2 Fuel Oil		No. 2 Distillate	
	Low-Sulfur		High-Sulfur		Total		Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale				
Nebraska										
February 1996 .....	27.3	600.3	—	45.0	27.3	645.3	W	60.4	28.0	705.8
January 1996 .....	W	557.2	W	60.4	55.5	617.5	W	71.7	56.0	689.2
February 1995 .....	W	702.0	W	62.3	44.6	764.3	W	100.9	54.0	865.2
North Dakota										
February 1996 .....	W	297.7	—	23.8	W	321.5	W	70.4	W	391.9
January 1996 .....	W	268.6	—	24.1	W	292.7	W	137.0	W	429.8
February 1995 .....	W	315.7	—	44.1	W	359.8	W	81.0	W	440.8
Ohio										
February 1996 .....	W	1,378.0	W	375.8	1,816.8	1,753.7	92.9	1,540.8	1,909.7	3,294.6
January 1996 .....	1,456.9	1,574.4	297.5	380.1	1,754.3	1,954.4	81.6	1,810.5	1,835.9	3,764.9
February 1995 .....	1,208.3	1,815.1	376.9	371.6	1,585.1	2,186.7	301.1	1,556.9	1,886.2	3,743.6
Oklahoma										
February 1996 .....	210.4	2,470.7	747.6	309.1	958.1	2,779.8	W	294.8	1,233.6	3,074.6
January 1996 .....	148.8	1,872.8	462.6	217.1	611.4	2,089.9	W	337.1	917.0	2,427.1
February 1995 .....	W	2,101.9	W	182.3	668.6	2,284.1	W	175.9	710.4	2,460.0
South Dakota										
February 1996 .....	W	352.6	—	14.3	W	366.9	W	54.8	W	421.7
January 1996 .....	W	308.1	W	25.5	W	333.6	W	69.7	W	403.4
February 1995 .....	W	400.1	—	23.3	W	423.4	W	60.0	W	483.4
Tennessee										
February 1996 .....	623.6	1,712.8	235.2	392.1	858.8	2,104.9	68.4	596.0	927.2	2,701.0
January 1996 .....	586.6	1,577.8	195.5	326.3	782.1	1,904.1	21.7	577.5	803.8	2,481.6
February 1995 .....	617.7	1,417.0	238.7	320.6	856.4	1,737.7	68.4	684.8	924.8	2,422.5
Wisconsin										
February 1996 .....	W	1,218.8	W	366.7	268.2	1,585.5	W	823.5	294.6	2,409.0
January 1996 .....	W	1,180.3	W	403.2	224.3	1,583.5	W	760.4	252.8	2,343.8
February 1995 .....	W	1,156.0	W	365.7	234.9	1,521.7	34.0	791.8	268.9	2,313.5
PAD District III										
February 1996 .....	1,797.6	14,669.0	2,190.6	5,936.0	3,988.2	20,605.0	125.9	5,905.7	4,114.1	26,510.7
January 1996 .....	1,549.5	13,207.1	2,179.9	6,042.1	3,729.4	19,249.3	105.9	5,754.2	3,835.3	25,003.5
February 1995 .....	1,642.5	11,046.3	2,159.6	5,071.0	3,802.1	16,117.3	155.0	3,589.1	3,957.1	19,706.4
Alabama										
February 1996 .....	224.6	1,059.5	219.7	224.5	444.2	1,284.0	14.7	314.3	458.9	1,598.3
January 1996 .....	192.4	1,020.0	178.2	251.9	370.6	1,271.9	10.5	275.6	381.1	1,547.5
February 1995 .....	241.4	858.5	172.8	245.9	414.2	1,104.4	41.0	390.3	455.3	1,494.7
Arkansas										
February 1996 .....	140.8	866.0	97.5	429.3	238.2	1,295.3	—	W	238.2	1,350.2
January 1996 .....	W	844.7	W	505.3	171.0	1,349.9	W	W	172.7	1,440.9
February 1995 .....	217.1	890.4	73.0	514.8	290.1	1,405.1	W	192.1	290.4	1,597.3
Louisiana										
February 1996 .....	316.9	1,668.3	389.6	2,858.6	706.5	4,526.9	W	1,304.9	717.7	5,831.8
January 1996 .....	210.3	2,430.3	547.0	2,818.5	757.3	5,248.7	W	1,925.9	762.4	7,174.6
February 1995 .....	131.7	1,283.6	467.6	1,786.5	599.3	3,070.1	W	747.6	613.1	3,817.7
Mississippi										
February 1996 .....	W	884.5	W	547.8	215.4	1,432.3	W	96.8	218.5	1,529.1
January 1996 .....	122.5	1,094.8	74.3	359.6	196.7	1,454.4	W	103.4	197.3	1,557.8
February 1995 .....	W	906.7	W	362.9	213.5	1,269.6	W	W	230.0	1,446.9
New Mexico										
February 1996 .....	W	711.0	W	30.1	125.5	741.2	—	W	125.5	742.8
January 1996 .....	W	635.8	W	35.0	126.7	670.9	—	W	126.7	672.2
February 1995 .....	W	596.7	W	39.9	156.6	636.6	—	W	156.6	637.2
Texas										
February 1996 .....	863.1	9,479.6	1,395.2	1,845.7	2,258.4	11,325.3	W	4,133.2	2,355.2	15,458.6
January 1996 .....	766.1	7,181.5	1,341.0	2,071.9	2,107.0	9,253.4	W	3,357.1	2,195.1	12,610.5
February 1995 .....	738.9	6,510.5	1,389.4	2,121.0	2,128.4	8,631.5	W	2,081.1	2,211.8	10,712.6
PAD District IV										
February 1996 .....	607.5	2,768.9	541.1	352.8	1,148.6	3,121.7	W	W	1,215.8	3,151.7
January 1996 .....	613.6	2,670.1	514.5	281.1	1,128.0	2,951.2	W	W	1,191.1	2,977.3
February 1995 .....	718.6	2,676.4	585.6	419.8	1,304.3	3,096.2	W	W	1,391.9	3,155.3
Colorado										
February 1996 .....	W	W	W	W	326.1	803.5	—	W	326.1	831.2
January 1996 .....	W	W	W	W	308.7	847.5	—	W	308.7	872.6
February 1995 .....	124.3	669.5	259.9	22.1	384.1	691.6	—	W	384.1	731.4

See footnotes at end of table.

**Table 46. Refiner No. 2 Distillate, Diesel Fuel, and Fuel Oil Volumes  
by PAD District and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	No. 2 Diesel Fuel						No. 2 Fuel Oil		No. 2 Distillate	
	Low-Sulfur		High-Sulfur		Total		Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale				
Idaho										
February 1996 .....	W	401.5	W	179.7	85.5	581.2	—	W	85.5	581.7
January 1996 .....	W	292.5	W	121.3	100.5	413.8	—	W	100.5	414.3
February 1995 .....	W	346.8	W	225.5	102.9	572.3	—	W	102.9	572.8
Montana										
February 1996 .....	142.6	W	—	W	142.6	442.4	—	W	142.6	442.7
January 1996 .....	154.2	413.3	—	—	154.2	413.3	W	W	154.4	413.4
February 1995 .....	182.1	W	—	W	182.1	510.3	—	W	182.1	510.3
Utah										
February 1996 .....	173.3	655.5	34.5	156.5	207.8	812.0	W	—	275.0	812.0
January 1996 .....	164.1	672.6	30.5	147.1	194.5	819.7	W	—	257.4	819.7
February 1995 .....	174.8	700.1	18.9	165.8	193.6	865.9	W	W	281.2	883.7
Wyoming										
February 1996 .....	W	W	W	W	386.5	482.6	—	W	386.5	484.1
January 1996 .....	W	W	W	W	370.1	456.9	—	W	370.1	457.4
February 1995 .....	W	W	W	W	441.5	456.2	—	W	441.5	457.1
PAD District V										
February 1996 .....	1,606.4	11,275.7	1,319.2	3,181.1	2,925.6	14,456.9	W	W	3,096.8	14,566.3
January 1996 .....	1,438.2	10,418.5	1,229.1	2,716.7	2,667.2	13,135.2	W	W	2,854.5	13,251.1
February 1995 .....	1,488.8	10,273.9	1,202.4	2,503.8	2,691.1	12,777.7	W	W	2,847.6	13,390.0
Alaska										
February 1996 .....	W	NA	W	318.6	60.2	327.9	84.3	81.8	144.5	409.7
January 1996 .....	W	—	W	385.8	17.6	385.8	96.8	W	114.4	476.6
February 1995 .....	W	W	W	W	W	W	79.0	W	W	1,046.3
Arizona										
February 1996 .....	203.3	W	114.5	W	317.9	1,094.8	—	W	317.9	1,095.2
January 1996 .....	208.6	866.5	85.6	85.3	294.2	951.7	—	—	294.2	951.7
February 1995 .....	156.6	841.2	100.5	178.3	257.1	1,019.5	—	—	257.1	1,019.5
California										
February 1996 .....	1,074.9	7,283.9	440.4	557.3	1,515.3	7,841.3	—	—	1,515.3	7,841.3
January 1996 .....	923.1	6,587.7	401.4	408.6	1,324.5	6,996.3	—	—	1,324.5	6,996.3
February 1995 .....	963.9	6,548.8	189.4	352.4	1,153.3	6,901.2	—	—	1,153.3	6,901.2
Hawaii										
February 1996 .....	43.4	57.9	272.0	72.4	315.5	130.3	W	—	326.1	130.3
January 1996 .....	W	W	W	W	335.1	148.8	W	—	343.5	148.8
February 1995 .....	W	W	W	W	W	249.6	W	—	W	249.6
Nevada										
February 1996 .....	W	W	W	W	111.7	532.5	W	—	128.1	532.5
January 1996 .....	W	W	W	W	97.1	505.9	W	—	121.0	505.9
February 1995 .....	W	545.9	W	23.9	109.9	569.8	W	—	133.7	569.8
Oregon										
February 1996 .....	71.2	1,002.1	212.2	549.3	283.3	1,551.4	W	W	300.1	1,558.8
January 1996 .....	72.5	936.0	190.7	589.5	263.2	1,525.5	W	—	276.1	1,525.5
February 1995 .....	102.7	1,040.3	347.1	W	449.8	W	W	W	461.2	1,537.6
Washington										
February 1996 .....	122.6	1,439.0	199.1	1,539.8	321.7	2,978.7	W	19.8	364.8	2,998.6
January 1996 .....	107.0	1,511.1	228.5	1,110.1	335.5	2,621.2	W	25.2	380.9	2,646.4
February 1995 .....	123.7	1,223.6	207.8	812.8	331.5	2,036.4	36.0	29.6	367.5	2,066.0

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: PAD District and U.S. totals equal the sum of the volumes for all States. In certain PAD Districts, however, volumes are not shown for every State.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**Table 47. Refiner Residual Fuel Oil and No. 4 Fuel Volumes by PAD District**

(Thousand Gallons per Day)

Geographic Area Month	Residual Fuel Oil						No. 4 Fuel <sup>a</sup>	
	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Total		Sales to End Users	Sales for Resale
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale		
United States								
February 1996 .....	4,187.1	8,607.4	10,851.6	6,355.9	15,038.8	14,963.3	902.3	510.9
January 1996 .....	4,630.3	9,963.5	9,758.6	6,650.9	14,388.9	16,614.4	898.5	500.1
February 1995 .....	3,972.7	9,753.2	9,965.9	7,900.1	13,938.6	17,653.3	943.0	618.3
PAD District I								
February 1996 .....	3,096.4	6,434.5	5,122.8	1,984.1	8,219.2	8,418.6	711.5	481.3
January 1996 .....	3,395.6	8,063.3	4,326.1	1,813.7	7,721.7	9,877.0	657.6	460.1
February 1995 .....	2,957.9	6,656.9	5,275.9	1,643.9	8,233.8	8,300.9	792.7	570.4
Subdistrict IA								
February 1996 .....	W	W	W	W	W	W	W	W
January 1996 .....	W	W	W	W	W	3,103.9	W	W
February 1995 .....	W	W	W	W	W	1,862.9	W	W
Subdistrict IB								
February 1996 .....	2,808.4	4,972.7	1,604.6	1,385.7	4,413.0	6,358.3	633.5	356.1
January 1996 .....	3,100.0	4,777.5	1,200.3	643.6	4,300.3	5,421.1	568.1	321.7
February 1995 .....	2,627.9	4,035.9	1,626.4	711.2	4,254.2	4,747.1	704.8	379.3
Subdistrict IC								
February 1996 .....	W	W	W	W	W	W	W	W
January 1996 .....	W	W	W	W	W	1,352.1	W	W
February 1995 .....	W	W	W	W	W	1,690.9	W	W
PAD District II								
February 1996 .....	W	W	W	W	W	592.0	W	W
January 1996 .....	W	W	W	W	W	664.6	W	W
February 1995 .....	W	W	W	W	W	980.3	W	W
PAD District III								
February 1996 .....	W	1,795.9	W	2,775.9	2,078.9	4,571.9	W	W
January 1996 .....	W	1,415.8	W	2,857.3	2,108.6	4,273.1	—	—
February 1995 .....	—	1,890.2	1,967.4	4,072.6	1,967.4	5,962.8	—	W
PAD District IV								
February 1996 .....	—	W	W	W	W	83.4	—	—
January 1996 .....	—	W	W	W	W	74.0	—	—
February 1995 .....	—	W	W	W	W	59.2	—	—
PAD District V								
February 1996 .....	1,067.5	W	3,484.8	W	4,552.2	1,297.6	W	27.6
January 1996 .....	1,214.5	W	3,111.9	W	4,326.4	1,725.7	W	W
February 1995 .....	W	495.4	W	1,854.8	3,607.6	2,350.2	W	37.3

Dash (—) = No data reported.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

**PrimeSupplier  
Sales Volumes  
of Petroleum  
Products for  
Local  
Consumption**

**Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State**  
(Thousand Gallons per Day)

Geographic Area Month	Regular				Midgrade			
	Conventional <sup>a</sup>	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
<b>United States</b>								
February 1996 .....	154,437.2	13,058.7	51,652.0	219,147.9	25,997.2	2,596.3	14,505.4	43,098.9
January 1996 .....	136,978.0	22,492.1	48,867.6	208,337.7	22,221.4	5,003.5	13,744.5	40,969.4
February 1995 .....	150,307.7	13,733.0	53,244.9	217,285.6	25,074.1	1,426.3	14,464.0	40,964.4
<b>PAD District I</b>								
February 1996 .....	45,239.5	—	27,029.5	72,269.0	10,060.2	—	6,891.8	16,951.9
January 1996 .....	41,752.4	—	24,711.8	66,464.2	9,326.2	—	6,325.5	15,651.6
February 1995 .....	42,702.3	464.6	26,810.5	69,977.5	9,853.9	145.9	7,098.4	17,098.2
<b>Subdistrict IA</b>								
February 1996 .....	1,435.5	—	9,294.2	10,729.7	261.8	—	2,021.4	2,283.3
January 1996 .....	1,403.3	—	8,515.5	9,918.8	263.6	—	1,906.7	2,170.3
February 1995 .....	1,369.4	—	8,681.7	10,051.0	W	—	W	2,331.6
<b>Connecticut</b>								
February 1996 .....	NA	—	2,390.0	2,390.1	—	—	561.5	561.5
January 1996 .....	NA	—	2,289.7	2,289.7	—	—	529.5	529.5
February 1995 .....	—	—	2,337.1	2,337.1	—	—	603.6	603.6
<b>Maine</b>								
February 1996 .....	711.6	—	941.2	1,652.8	126.8	—	158.8	285.6
January 1996 .....	712.8	—	845.9	1,558.7	127.1	—	150.2	277.3
February 1995 .....	725.9	—	853.7	1,579.6	143.4	—	151.0	294.4
<b>Massachusetts</b>								
February 1996 .....	NA	—	4,462.5	4,462.7	—	—	994.0	994.0
January 1996 .....	—	—	4,049.7	4,049.7	—	—	946.8	946.8
February 1995 .....	—	—	4,178.7	4,178.7	—	—	1,015.9	1,015.9
<b>New Hampshire</b>								
February 1996 .....	W	—	W	835.2	49.9	—	113.7	163.7
January 1996 .....	237.5	—	546.1	783.6	51.1	—	109.6	160.6
February 1995 .....	233.0	—	458.3	691.3	50.5	—	101.9	152.4
<b>Rhode Island</b>								
February 1996 .....	NA	—	921.6	921.6	W	—	W	193.6
January 1996 .....	NA	—	784.1	784.2	W	—	W	170.9
February 1995 .....	—	—	852.8	852.8	—	—	183.6	183.6
<b>Vermont</b>								
February 1996 .....	W	—	W	467.2	W	—	W	84.9
January 1996 .....	452.8	—	—	452.8	W	—	W	85.3
February 1995 .....	410.4	—	1.0	411.4	W	—	W	81.8
<b>Subdistrict IB</b>								
February 1996 .....	12,298.9	—	14,871.8	27,170.7	1,953.7	—	3,922.7	5,876.4
January 1996 .....	11,065.5	—	13,580.4	24,646.0	1,791.2	—	3,566.3	5,357.5
February 1995 .....	11,655.9	0.9	15,354.0	27,010.8	W	W	W	6,099.1
<b>Delaware</b>								
February 1996 .....	—	—	553.8	553.8	—	—	158.4	158.4
January 1996 .....	—	—	523.3	523.3	—	—	150.2	150.2
February 1995 .....	W	—	W	615.3	W	W	190.7	191.1
<b>District of Columbia</b>								
February 1996 .....	—	—	118.7	118.7	—	—	79.3	79.3
January 1996 .....	—	—	99.1	99.1	—	—	67.4	67.4
February 1995 .....	—	—	129.6	129.6	—	—	87.5	87.5
<b>Maryland</b>								
February 1996 .....	372.8	—	2,574.4	2,947.2	94.8	—	859.3	954.0
January 1996 .....	W	—	W	2,561.6	82.1	—	772.2	854.2
February 1995 .....	W	W	2,601.2	2,917.8	W	—	W	1,010.3
<b>New Jersey</b>								
February 1996 .....	119.2	—	5,890.7	6,010.0	—	—	1,283.1	1,283.1
January 1996 .....	W	—	W	5,495.9	—	—	1,165.6	1,165.6
February 1995 .....	W	—	W	6,298.0	W	—	W	1,343.6
<b>New York</b>								
February 1996 .....	4,903.1	—	3,639.5	8,542.6	613.9	—	948.0	1,561.9
January 1996 .....	4,677.6	—	3,433.0	8,110.6	605.5	—	894.9	1,500.4
February 1995 .....	4,797.7	W	W	8,598.8	644.9	—	1,022.9	1,667.8
<b>Pennsylvania</b>								
February 1996 .....	6,903.7	—	2,094.6	8,998.3	1,245.0	—	594.7	1,839.7
January 1996 .....	6,009.4	—	1,846.0	7,855.4	1,103.6	—	516.1	1,619.7
February 1995 .....	6,449.8	W	W	8,451.2	1,242.9	W	W	1,798.7

See footnotes at end of table.

**Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium				All Grades			
	Conventional	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
<b>United States</b>								
February 1996 .....	40,168.3	2,806.3	22,309.6	65,284.1	220,602.6	18,461.3	88,467.0	327,530.9
January 1996 .....	35,648.2	5,359.1	21,236.9	62,244.2	194,847.6	32,854.6	83,849.0	311,551.3
February 1995 .....	39,478.7	2,804.3	22,743.1	65,026.1	214,860.5	17,963.5	90,452.1	323,276.1
<b>PAD District I</b>								
February 1996 .....	15,430.7	—	13,165.4	28,596.1	70,730.3	—	47,086.7	117,817.0
January 1996 .....	14,593.5	—	12,169.9	26,763.5	65,672.2	—	43,207.2	108,879.3
February 1995 .....	15,117.0	199.2	13,239.9	28,556.1	67,673.2	809.7	47,148.8	115,631.8
<b>Subdistrict IA</b>								
February 1996 .....	344.0	—	3,061.5	3,405.5	2,041.3	—	14,377.1	16,418.4
January 1996 .....	349.8	—	2,846.4	3,196.2	2,016.7	—	13,268.6	15,285.3
February 1995 .....	W	—	W	3,544.8	2,024.4	—	13,903.0	15,927.4
<b>Connecticut</b>								
February 1996 .....	—	—	841.4	841.4	NA	—	3,792.9	3,793.0
January 1996 .....	—	—	805.8	805.8	NA	—	3,624.9	3,625.0
February 1995 .....	—	—	890.0	890.0	—	—	3,830.8	3,830.8
<b>Maine</b>								
February 1996 .....	151.7	—	204.0	355.8	990.1	—	1,304.0	2,294.1
January 1996 .....	156.8	—	193.7	350.5	996.8	—	1,189.7	2,186.5
February 1995 .....	194.5	—	234.5	429.0	1,063.9	—	1,239.2	2,303.1
<b>Massachusetts</b>								
February 1996 .....	NA	—	1,543.8	1,543.9	NA	—	7,000.3	7,000.6
January 1996 .....	—	—	1,418.0	1,418.0	—	—	6,414.5	6,414.5
February 1995 .....	W	—	W	1,571.1	W	—	W	6,765.6
<b>New Hampshire</b>								
February 1996 .....	W	—	W	216.4	367.3	—	847.9	1,215.2
January 1996 .....	59.8	—	153.0	212.8	348.4	—	808.7	1,157.1
February 1995 .....	58.6	—	140.9	199.6	342.1	—	701.1	1,043.3
<b>Rhode Island</b>								
February 1996 .....	—	—	316.7	316.7	W	—	W	1,431.9
January 1996 .....	—	—	275.8	275.8	W	—	W	1,230.9
February 1995 .....	—	—	328.6	328.6	—	—	1,365.1	1,365.1
<b>Vermont</b>								
February 1996 .....	W	—	W	131.4	W	—	W	683.5
January 1996 .....	133.2	—	—	133.2	W	—	W	671.3
February 1995 .....	126.1	—	0.4	126.4	W	—	W	619.6
<b>Subdistrict IB</b>								
February 1996 .....	3,294.9	—	8,738.5	12,033.4	17,547.5	—	27,533.0	45,080.4
January 1996 .....	3,045.0	—	8,055.4	11,100.5	15,901.7	—	25,202.1	41,103.9
February 1995 .....	W	W	W	12,007.9	16,858.2	2.1	28,257.4	45,117.7
<b>Delaware</b>								
February 1996 .....	—	—	169.2	169.2	—	—	881.4	881.4
January 1996 .....	—	—	153.5	153.5	—	—	826.9	826.9
February 1995 .....	W	—	W	183.1	W	W	988.4	989.6
<b>District of Columbia</b>								
February 1996 .....	—	—	170.2	170.2	—	—	368.2	368.2
January 1996 .....	—	—	150.1	150.1	—	—	316.6	316.6
February 1995 .....	—	—	179.5	179.5	—	—	396.7	396.7
<b>Maryland</b>								
February 1996 .....	165.6	—	1,248.9	1,414.5	633.2	—	4,682.6	5,315.8
January 1996 .....	92.1	—	1,132.7	1,224.8	W	—	W	4,640.6
February 1995 .....	W	W	W	1,374.1	496.2	0.6	4,805.4	5,302.2
<b>New Jersey</b>								
February 1996 .....	—	—	3,306.0	3,306.0	119.2	—	10,479.8	10,599.0
January 1996 .....	—	—	3,077.5	3,077.5	W	—	W	9,739.0
February 1995 .....	W	W	3,350.0	3,419.3	W	W	10,899.8	11,060.9
<b>New York</b>								
February 1996 .....	1,078.8	—	2,908.8	3,987.6	6,595.8	—	7,496.3	14,092.1
January 1996 .....	1,082.9	—	2,721.0	3,803.9	6,366.0	—	7,049.0	13,414.9
February 1995 .....	1,067.9	—	2,936.0	4,003.8	6,510.4	W	W	14,270.4
<b>Pennsylvania</b>								
February 1996 .....	2,050.6	—	935.3	2,985.9	10,199.3	—	3,624.7	13,823.9
January 1996 .....	1,870.1	—	820.6	2,690.7	8,983.1	—	3,182.7	12,165.8
February 1995 .....	1,996.8	W	W	2,847.9	9,689.5	W	W	13,097.9

See footnotes at end of table.

**Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular				Midgrade			
	Conventional <sup>a</sup>	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
<b>Subdistrict IC</b>								
February 1996 .....	31,505.2	—	2,863.6	34,368.7	7,844.6	—	947.6	8,792.2
January 1996 .....	29,283.6	—	2,615.8	31,899.4	7,271.5	—	852.5	8,123.9
February 1995 .....	29,677.1	463.8	2,774.8	32,915.7	7,605.0	W	W	8,667.5
<b>Florida</b>								
February 1996 .....	11,426.5	—	—	11,426.5	3,326.1	—	—	3,326.1
January 1996 .....	10,592.6	—	—	10,592.6	3,091.6	—	—	3,091.6
February 1995 .....	10,922.0	—	—	10,922.0	3,226.9	—	—	3,226.9
<b>Georgia</b>								
February 1996 .....	7,012.3	—	—	7,012.3	1,714.9	—	—	1,714.9
January 1996 .....	6,618.5	—	—	6,618.5	1,593.8	—	—	1,593.8
February 1995 .....	6,636.6	—	—	6,636.6	1,656.0	—	—	1,656.0
<b>North Carolina</b>								
February 1996 .....	6,145.5	—	—	6,145.5	1,388.5	—	—	1,388.5
January 1996 .....	5,726.1	—	—	5,726.1	1,288.7	—	—	1,288.7
February 1995 .....	5,345.7	463.8	—	5,809.5	W	W	W	1,386.4
<b>South Carolina</b>								
February 1996 .....	3,517.0	—	—	3,517.0	659.4	—	—	659.4
January 1996 .....	3,304.7	—	—	3,304.7	613.2	—	—	613.2
February 1995 .....	3,393.0	—	—	3,393.0	703.5	—	—	703.5
<b>Virginia</b>								
February 1996 .....	2,507.6	—	2,863.6	5,371.2	556.9	—	947.6	1,504.5
January 1996 .....	2,259.6	—	2,615.8	4,875.5	516.2	—	852.5	1,368.6
February 1995 .....	W	—	W	5,193.8	W	—	W	1,459.7
<b>West Virginia</b>								
February 1996 .....	896.2	—	—	896.2	198.8	—	—	198.8
January 1996 .....	782.0	—	—	782.0	167.9	—	—	167.9
February 1995 .....	W	—	W	960.9	235.1	—	—	235.1
<b>PAD District II</b>								
February 1996 .....	61,295.4	1,987.7	6,429.7	69,712.9	7,511.7	321.5	1,689.8	9,523.0
January 1996 .....	58,855.1	2,163.4	6,279.0	67,297.5	7,269.9	353.3	1,648.0	9,271.1
February 1995 .....	60,622.0	960.8	6,292.5	67,875.2	7,618.2	177.7	1,619.1	9,415.0
<b>Illinois</b>								
February 1996 .....	4,559.0	—	3,916.2	8,475.2	578.1	—	1,177.0	1,755.1
January 1996 .....	4,421.5	—	3,894.1	8,315.5	547.0	—	1,147.2	1,694.2
February 1995 .....	4,604.6	—	3,792.6	8,397.3	534.3	—	1,127.2	1,661.5
<b>Indiana</b>								
February 1996 .....	4,927.3	—	482.0	5,409.3	747.9	—	133.0	880.8
January 1996 .....	4,667.9	—	462.5	5,130.4	696.9	—	130.0	826.9
February 1995 .....	4,731.1	—	461.0	5,192.1	762.1	—	93.9	856.0
<b>Iowa</b>								
February 1996 .....	3,291.4	—	—	3,291.4	91.1	—	—	91.1
January 1996 .....	3,179.1	—	—	3,179.1	106.6	—	—	106.6
February 1995 .....	3,298.9	—	—	3,298.9	47.5	—	—	47.5
<b>Kansas</b>								
February 1996 .....	3,304.3	—	—	3,304.3	140.7	—	—	140.7
January 1996 .....	3,209.1	—	—	3,209.1	138.8	—	—	138.8
February 1995 .....	3,259.5	—	—	3,259.5	128.5	—	—	128.5
<b>Kentucky</b>								
February 1996 .....	2,607.3	—	736.9	3,344.2	408.2	—	191.0	599.2
January 1996 .....	2,472.3	—	691.4	3,163.7	394.3	—	186.3	580.5
February 1995 .....	2,602.3	—	792.9	3,395.1	W	—	W	658.0
<b>Michigan</b>								
February 1996 .....	9,086.1	—	—	9,086.1	1,188.5	—	—	1,188.5
January 1996 .....	8,884.5	—	—	8,884.5	1,156.9	—	—	1,156.9
February 1995 .....	8,816.9	—	—	8,816.9	1,179.5	—	—	1,179.5
<b>Minnesota</b>								
February 1996 .....	2,947.1	1,987.7	—	4,934.8	68.5	321.5	—	390.0
January 1996 .....	2,614.2	2,163.4	—	4,777.6	55.1	353.3	—	408.4
February 1995 .....	3,523.5	960.8	—	4,484.3	211.7	177.7	—	389.4
<b>Missouri</b>								
February 1996 .....	5,496.8	—	—	5,496.8	525.7	—	—	525.7
January 1996 .....	5,198.5	—	—	5,198.5	509.6	—	—	509.6
February 1995 .....	5,394.4	—	—	5,394.4	546.9	—	—	546.9

See footnotes at end of table.

**Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium				All Grades			
	Conventional	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
<b>Subdistrict IC</b>								
February 1996 .....	11,791.7	—	1,365.4	13,157.2	51,141.5	—	5,176.6	56,318.1
January 1996 .....	11,198.7	—	1,268.2	12,466.8	47,753.7	—	4,736.5	52,490.2
February 1995 .....	11,508.5	W	W	13,003.4	48,790.6	807.6	4,988.4	54,586.7
<b>Florida</b>								
February 1996 .....	5,186.0	—	—	5,186.0	19,938.6	—	—	19,938.6
January 1996 .....	4,864.4	—	—	4,864.4	18,548.6	—	—	18,548.6
February 1995 .....	5,050.9	—	—	5,050.9	19,199.8	—	—	19,199.8
<b>Georgia</b>								
February 1996 .....	2,361.4	—	—	2,361.4	11,088.7	—	—	11,088.7
January 1996 .....	2,369.4	—	—	2,369.4	10,581.7	—	—	10,581.7
February 1995 .....	2,420.3	—	—	2,420.3	10,712.8	—	—	10,712.8
<b>North Carolina</b>								
February 1996 .....	2,123.0	—	—	2,123.0	9,657.0	—	—	9,657.0
January 1996 .....	1,992.2	—	—	1,992.2	9,007.0	—	—	9,007.0
February 1995 .....	W	W	W	2,023.5	W	807.6	W	9,219.4
<b>South Carolina</b>								
February 1996 .....	1,079.8	—	—	1,079.8	5,256.2	—	—	5,256.2
January 1996 .....	1,010.7	—	—	1,010.7	4,928.6	—	—	4,928.6
February 1995 .....	1,040.6	—	—	1,040.6	5,137.1	—	—	5,137.1
<b>Virginia</b>								
February 1996 .....	808.3	—	1,365.4	2,173.8	3,872.8	—	5,176.6	9,049.4
January 1996 .....	754.8	—	1,268.2	2,022.9	3,530.6	—	4,736.5	8,267.0
February 1995 .....	890.1	—	1,294.1	2,184.3	3,852.0	—	4,985.8	8,837.8
<b>West Virginia</b>								
February 1996 .....	233.2	—	—	233.2	1,328.2	—	—	1,328.2
January 1996 .....	207.2	—	—	207.2	1,157.2	—	—	1,157.2
February 1995 .....	W	—	W	284.0	W	—	W	1,479.9
<b>PAD District II</b>								
February 1996 .....	12,470.4	337.1	2,224.1	15,031.7	81,277.6	2,646.3	10,343.7	94,267.6
January 1996 .....	11,963.1	360.7	2,118.3	14,442.2	78,088.1	2,877.4	10,045.3	91,010.8
February 1995 .....	12,786.9	141.5	2,201.1	15,129.6	81,027.0	1,280.0	10,112.7	92,419.7
<b>Illinois</b>								
February 1996 .....	771.3	—	1,564.0	2,335.3	5,908.4	—	6,657.3	12,565.7
January 1996 .....	692.7	—	1,493.5	2,186.3	5,661.2	—	6,534.8	12,196.0
February 1995 .....	777.0	—	1,494.7	2,271.7	5,915.8	—	6,414.6	12,330.4
<b>Indiana</b>								
February 1996 .....	1,165.1	—	175.2	1,340.2	6,840.2	—	790.2	7,630.4
January 1996 .....	1,105.4	—	163.0	1,268.3	6,470.2	—	755.4	7,225.6
February 1995 .....	1,216.6	—	177.7	1,394.3	6,709.9	—	732.6	7,442.4
<b>Iowa</b>								
February 1996 .....	324.0	—	—	324.0	3,706.5	—	—	3,706.5
January 1996 .....	292.7	—	—	292.7	3,578.4	—	—	3,578.4
February 1995 .....	282.9	—	—	282.9	3,629.3	—	—	3,629.3
<b>Kansas</b>								
February 1996 .....	390.9	—	—	390.9	3,835.8	—	—	3,835.8
January 1996 .....	378.0	—	—	378.0	3,725.9	—	—	3,725.9
February 1995 .....	395.0	—	—	395.0	3,782.9	—	—	3,782.9
<b>Kentucky</b>								
February 1996 .....	791.8	—	223.4	1,015.2	3,807.3	—	1,151.4	4,958.7
January 1996 .....	739.3	—	209.9	949.2	3,605.9	—	1,087.5	4,693.5
February 1995 .....	867.2	—	256.1	1,123.3	W	—	W	5,176.5
<b>Michigan</b>								
February 1996 .....	1,944.8	—	—	1,944.8	12,219.4	—	—	12,219.4
January 1996 .....	1,834.2	—	—	1,834.2	11,875.6	—	—	11,875.6
February 1995 .....	2,067.9	—	—	2,067.9	12,064.3	—	—	12,064.3
<b>Minnesota</b>								
February 1996 .....	262.9	337.1	—	600.0	3,278.5	2,646.3	—	5,924.8
January 1996 .....	245.1	360.7	—	605.8	2,914.4	2,877.4	—	5,791.8
February 1995 .....	431.8	141.5	—	573.4	4,167.1	1,280.0	—	5,447.1
<b>Missouri</b>								
February 1996 .....	1,043.8	—	—	1,043.8	7,066.2	—	—	7,066.2
January 1996 .....	1,002.8	—	—	1,002.8	6,710.9	—	—	6,710.9
February 1995 .....	1,045.3	—	—	1,045.3	6,986.5	—	—	6,986.5

See footnotes at end of table.

**Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular				Midgrade			
	Conventional <sup>a</sup>	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
<b>Nebraska</b>								
February 1996 .....	2,023.0	—	—	2,023.0	50.2	—	—	50.2
January 1996 .....	1,867.9	—	—	1,867.9	51.7	—	—	51.7
February 1995 .....	1,843.4	—	—	1,843.4	9.9	—	—	9.9
<b>North Dakota</b>								
February 1996 .....	751.3	—	—	751.3	W	—	—	W
January 1996 .....	759.5	—	—	759.5	W	—	—	W
February 1995 .....	739.5	—	—	739.5	W	—	—	W
<b>Ohio</b>								
February 1996 .....	9,363.5	—	—	9,363.5	1,838.5	—	—	1,838.5
January 1996 .....	8,926.0	—	—	8,926.0	1,751.5	—	—	1,751.5
February 1995 .....	W	—	W	8,928.5	W	—	W	1,873.7
<b>Oklahoma</b>								
February 1996 .....	3,793.8	—	—	3,793.8	225.8	—	—	225.8
January 1996 .....	3,694.9	—	—	3,694.9	222.8	—	—	222.8
February 1995 .....	3,812.2	—	—	3,812.2	207.9	—	—	207.9
<b>South Dakota</b>								
February 1996 .....	894.4	—	—	894.4	W	—	—	W
January 1996 .....	898.0	—	—	898.0	W	—	—	W
February 1995 .....	882.9	—	—	882.9	W	—	—	W
<b>Tennessee</b>								
February 1996 .....	4,840.8	—	—	4,840.8	1,321.8	—	—	1,321.8
January 1996 .....	4,730.3	—	—	4,730.3	1,313.8	—	—	1,313.8
February 1995 .....	4,750.1	—	—	4,750.1	1,350.7	—	—	1,350.7
<b>Wisconsin</b>								
February 1996 .....	3,409.4	—	1,294.6	4,704.0	288.2	—	188.8	477.0
January 1996 .....	3,331.2	—	1,231.1	4,562.3	285.2	—	184.6	469.7
February 1995 .....	W	—	W	4,680.3	273.7	—	186.6	460.3
<b>PAD District III</b>								
February 1996 .....	25,634.7	1,064.9	6,104.5	32,804.1	4,360.7	121.0	1,706.3	6,187.9
January 1996 .....	24,709.6	1,071.8	6,564.9	32,346.3	4,223.7	115.5	1,722.7	6,061.8
February 1995 .....	24,946.0	1,195.3	6,619.1	32,760.5	4,393.1	91.3	1,844.3	6,328.6
<b>Alabama</b>								
February 1996 .....	3,409.4	—	—	3,409.4	772.0	—	—	772.0
January 1996 .....	3,459.5	—	—	3,459.5	717.5	—	—	717.5
February 1995 .....	3,496.8	—	—	3,496.8	797.1	—	—	797.1
<b>Arkansas</b>								
February 1996 .....	2,776.5	—	—	2,776.5	368.6	—	—	368.6
January 1996 .....	2,608.0	—	—	2,608.0	365.8	—	—	365.8
February 1995 .....	2,780.7	—	—	2,780.7	405.9	—	—	405.9
<b>Louisiana</b>								
February 1996 .....	W	—	W	3,389.8	831.6	—	—	831.6
January 1996 .....	W	—	W	3,275.3	788.6	—	—	788.6
February 1995 .....	3,391.1	—	—	3,391.1	835.9	—	—	835.9
<b>Mississippi</b>								
February 1996 .....	2,498.1	—	—	2,498.1	431.3	—	—	431.3
January 1996 .....	2,271.8	—	—	2,271.8	419.4	—	—	419.4
February 1995 .....	2,409.3	—	—	2,409.3	443.3	—	—	443.3
<b>New Mexico</b>								
February 1996 .....	W	W	—	1,925.5	98.0	73.7	—	171.8
January 1996 .....	W	W	—	1,811.0	90.4	46.0	—	136.5
February 1995 .....	1,322.2	633.7	—	1,955.9	31.0	33.2	—	64.2
<b>Texas</b>								
February 1996 .....	12,279.5	W	W	18,804.8	1,859.1	47.3	1,706.3	3,612.7
January 1996 .....	11,845.1	W	W	18,920.7	1,841.9	69.5	1,722.7	3,634.0
February 1995 .....	11,545.9	561.6	6,619.1	18,726.6	1,880.0	58.1	1,844.3	3,782.3
<b>PAD District IV</b>								
February 1996 .....	5,036.6	2,198.2	—	7,234.8	768.7	575.3	—	1,344.0
January 1996 .....	4,861.5	2,173.3	—	7,034.8	687.8	580.2	—	1,268.0
February 1995 .....	4,945.0	2,232.5	—	7,177.5	556.4	551.7	—	1,108.1
<b>Colorado</b>								
February 1996 .....	1,050.2	2,150.1	—	3,200.3	115.6	569.1	—	684.7
January 1996 .....	1,166.8	2,055.4	—	3,222.2	90.0	568.2	—	658.2
February 1995 .....	988.1	2,179.3	—	3,167.4	82.2	548.3	—	630.5

See footnotes at end of table.

**Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium				All Grades			
	Conventional	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
<b>Nebraska</b>								
February 1996 .....	144.5	—	—	144.5	2,217.7	—	—	2,217.7
January 1996 .....	139.9	—	—	139.9	2,059.5	—	—	2,059.5
February 1995 .....	134.3	—	—	134.3	1,987.6	—	—	1,987.6
<b>North Dakota</b>								
February 1996 .....	W	—	—	W	842.1	—	—	842.1
January 1996 .....	W	—	—	W	854.4	—	—	854.4
February 1995 .....	W	—	—	W	829.9	—	—	829.9
<b>Ohio</b>								
February 1996 .....	2,143.8	—	—	2,143.8	13,345.8	—	—	13,345.8
January 1996 .....	2,050.6	—	—	2,050.6	12,728.2	—	—	12,728.2
February 1995 .....	W	—	W	2,128.7	W	—	W	12,930.8
<b>Oklahoma</b>								
February 1996 .....	791.7	—	—	791.7	4,811.3	—	—	4,811.3
January 1996 .....	802.5	—	—	802.5	4,720.2	—	—	4,720.2
February 1995 .....	772.9	—	—	772.9	4,793.0	—	—	4,793.0
<b>South Dakota</b>								
February 1996 .....	W	—	—	W	968.6	—	—	968.6
January 1996 .....	W	—	—	W	976.4	—	—	976.4
February 1995 .....	W	—	—	W	956.4	—	—	956.4
<b>Tennessee</b>								
February 1996 .....	1,938.3	—	—	1,938.3	8,100.9	—	—	8,100.9
January 1996 .....	1,944.8	—	—	1,944.8	7,989.0	—	—	7,989.0
February 1995 .....	1,928.0	—	—	1,928.0	8,028.8	—	—	8,028.8
<b>Wisconsin</b>								
February 1996 .....	631.3	—	261.5	892.8	4,328.9	—	1,744.8	6,073.8
January 1996 .....	601.5	—	251.9	853.5	4,217.9	—	1,667.6	5,885.5
February 1995 .....	W	—	W	893.4	4,332.6	—	1,701.3	6,033.9
<b>PAD District III</b>								
February 1996 .....	6,860.6	179.2	2,273.0	9,312.7	36,855.9	1,365.1	10,083.8	48,304.8
January 1996 .....	6,554.8	196.7	2,426.5	9,178.0	35,488.1	1,384.0	10,714.1	47,586.1
February 1995 .....	6,775.3	177.3	2,361.9	9,314.5	36,114.4	1,464.0	10,825.3	48,403.6
<b>Alabama</b>								
February 1996 .....	1,278.1	—	—	1,278.1	5,459.5	—	—	5,459.5
January 1996 .....	1,300.6	—	—	1,300.6	5,477.6	—	—	5,477.6
February 1995 .....	1,302.6	—	—	1,302.6	5,596.5	—	—	5,596.5
<b>Arkansas</b>								
February 1996 .....	851.0	—	—	851.0	3,996.1	—	—	3,996.1
January 1996 .....	676.4	—	—	676.4	3,650.2	—	—	3,650.2
February 1995 .....	757.2	—	—	757.2	3,943.8	—	—	3,943.8
<b>Louisiana</b>								
February 1996 .....	1,382.5	—	—	1,382.5	W	—	W	5,603.9
January 1996 .....	1,332.1	—	—	1,332.1	W	—	W	5,396.0
February 1995 .....	1,375.3	—	—	1,375.3	5,602.3	—	—	5,602.3
<b>Mississippi</b>								
February 1996 .....	740.8	—	—	740.8	3,670.2	—	—	3,670.2
January 1996 .....	763.9	—	—	763.9	3,455.1	—	—	3,455.1
February 1995 .....	767.0	—	—	767.0	3,619.5	—	—	3,619.5
<b>New Mexico</b>								
February 1996 .....	210.2	95.8	—	306.0	W	W	—	2,403.3
January 1996 .....	209.5	95.5	—	305.0	W	W	—	2,252.5
February 1995 .....	175.3	77.6	—	252.9	1,528.5	744.6	—	2,273.0
<b>Texas</b>								
February 1996 .....	2,397.9	83.4	2,273.0	4,754.3	16,536.6	W	W	27,171.9
January 1996 .....	2,272.3	101.2	2,426.5	4,800.0	15,959.4	W	W	27,354.8
February 1995 .....	2,398.0	99.7	2,361.9	4,859.5	15,823.8	719.4	10,825.3	27,368.5
<b>PAD District IV</b>								
February 1996 .....	1,379.0	563.0	—	1,942.0	7,184.3	3,336.5	—	10,520.8
January 1996 .....	1,274.6	537.4	—	1,812.0	6,823.9	3,290.8	—	10,114.8
February 1995 .....	1,248.9	494.4	—	1,743.3	6,750.4	3,278.5	—	10,028.9
<b>Colorado</b>								
February 1996 .....	207.8	546.4	—	754.2	1,373.5	3,265.6	—	4,639.1
January 1996 .....	214.4	491.1	—	705.5	1,471.1	3,114.7	—	4,585.8
February 1995 .....	160.7	478.2	—	638.9	1,231.0	3,205.8	—	4,436.8

See footnotes at end of table.

**Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular				Midgrade			
	Conventional <sup>a</sup>	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
<b>Idaho</b>								
February 1996 .....	1,003.7	—	—	1,003.7	157.0	—	—	157.0
January 1996 .....	935.9	—	—	935.9	150.2	—	—	150.2
February 1995 .....	991.4	—	—	991.4	107.3	—	—	107.3
<b>Montana</b>								
February 1996 .....	W	W	—	822.7	W	W	—	71.5
January 1996 .....	757.6	44.0	—	801.6	W	W	—	71.0
February 1995 .....	845.7	45.5	—	891.2	14.5	W	—	W
<b>Utah</b>								
February 1996 .....	W	W	—	1,666.7	W	W	—	419.4
January 1996 .....	W	W	—	1,533.4	W	W	—	378.5
February 1995 .....	1,573.0	7.6	—	1,580.6	W	W	—	345.5
<b>Wyoming</b>								
February 1996 .....	541.5	—	—	541.5	11.4	—	—	11.4
January 1996 .....	W	W	—	541.6	10.2	—	—	10.2
February 1995 .....	546.8	—	—	546.8	W	—	—	W
<b>PAD District V</b>								
February 1996 .....	17,230.9	7,807.8	12,088.3	37,127.0	3,295.9	1,578.5	4,217.6	9,092.0
January 1996 .....	6,799.5	17,083.6	11,311.9	35,194.9	713.8	3,954.5	4,048.4	8,716.7
February 1995 .....	17,092.4	8,879.8	13,522.8	39,494.9	2,652.5	459.7	3,902.3	7,014.5
<b>Alaska</b>								
February 1996 .....	322.5	124.9	—	447.4	W	W	—	47.9
January 1996 .....	358.8	123.1	—	481.9	W	W	—	49.1
February 1995 .....	355.0	112.1	—	467.2	W	W	—	39.4
<b>Arizona</b>								
February 1996 .....	1,172.4	W	W	3,315.2	W	W	W	541.6
January 1996 .....	W	2,016.7	W	3,213.5	W	W	W	516.8
February 1995 .....	1,407.3	2,679.0	—	4,086.3	35.9	112.9	—	148.8
<b>California</b>								
February 1996 .....	10,831.0	450.1	12,054.8	23,335.9	2,533.0	113.0	4,209.1	6,855.1
January 1996 .....	755.9	9,772.1	11,289.3	21,817.3	53.8	2,502.7	4,041.2	6,597.7
February 1995 .....	10,048.4	486.3	13,522.8	24,057.5	2,331.3	109.5	3,902.3	6,343.1
<b>Hawaii</b>								
February 1996 .....	571.6	—	—	571.6	130.9	—	—	130.9
January 1996 .....	555.4	—	—	555.4	127.3	—	—	127.3
February 1995 .....	555.5	—	—	555.5	123.7	—	—	123.7
<b>Nevada</b>								
February 1996 .....	695.4	W	W	1,380.8	W	W	W	242.3
January 1996 .....	W	862.1	W	1,425.7	W	182.4	W	228.0
February 1995 .....	767.7	682.0	—	1,449.7	79.4	121.0	—	200.4
<b>Oregon</b>								
February 1996 .....	1,505.2	1,493.7	—	2,999.0	125.8	156.7	—	282.4
January 1996 .....	1,430.0	1,457.2	—	2,887.2	106.9	145.7	—	252.6
February 1995 .....	1,849.4	1,459.9	—	3,309.3	W	W	—	41.1
<b>Washington</b>								
February 1996 .....	2,132.7	2,944.5	—	5,077.2	299.8	692.0	—	991.8
January 1996 .....	1,961.5	2,852.4	—	4,814.0	257.0	688.1	—	945.1
February 1995 .....	2,109.1	3,460.4	—	5,569.5	33.0	85.0	—	117.9

See footnotes at end of table.

**Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium				All Grades			
	Conventional	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
<b>Idaho</b>								
February 1996 .....	236.4	—	—	236.4	1,397.1	—	—	1,397.1
January 1996 .....	225.7	—	—	225.7	1,311.8	—	—	1,311.8
February 1995 .....	201.5	—	—	201.5	1,300.3	—	—	1,300.3
<b>Montana</b>								
February 1996 .....	W	W	—	213.7	1,044.3	63.6	—	1,107.9
January 1996 .....	192.5	15.1	—	207.6	W	W	—	1,080.2
February 1995 .....	180.7	W	—	W	1,040.9	60.0	—	1,100.8
<b>Utah</b>								
February 1996 .....	W	W	—	603.3	2,682.1	7.3	—	2,689.4
January 1996 .....	514.7	31.2	—	545.9	2,346.9	111.0	—	2,457.8
February 1995 .....	W	W	—	595.0	2,508.3	12.8	—	2,521.1
<b>Wyoming</b>								
February 1996 .....	134.3	—	—	134.3	687.3	—	—	687.3
January 1996 .....	127.2	—	—	127.2	W	W	—	679.1
February 1995 .....	W	—	—	W	669.9	—	—	669.9
<b>PAD District V</b>								
February 1996 .....	4,027.7	1,727.0	4,647.0	10,401.7	24,554.5	11,113.3	20,952.9	56,620.7
January 1996 .....	1,262.1	4,264.3	4,522.2	10,048.6	8,775.4	25,302.4	19,882.5	53,960.3
February 1995 .....	3,550.6	1,791.8	4,940.3	10,282.8	23,295.5	11,131.3	22,365.3	56,792.2
<b>Alaska</b>								
February 1996 .....	W	W	—	78.7	407.4	166.6	—	574.0
January 1996 .....	W	W	—	78.7	443.3	166.4	—	609.7
February 1995 .....	W	W	—	69.0	431.1	144.5	—	575.6
<b>Arizona</b>								
February 1996 .....	154.3	W	W	724.2	W	3,128.7	W	4,581.0
January 1996 .....	152.5	W	W	707.4	W	2,988.7	W	4,437.7
February 1995 .....	144.5	620.7	—	765.1	1,587.6	3,412.6	—	5,000.2
<b>California</b>								
February 1996 .....	2,738.7	121.0	4,642.0	7,501.7	16,102.8	684.0	20,905.9	37,692.7
January 1996 .....	101.9	2,670.5	4,517.1	7,289.6	911.7	14,945.3	19,847.5	35,704.6
February 1995 .....	2,416.5	117.0	4,940.3	7,473.8	14,796.2	712.9	22,365.3	37,874.4
<b>Hawaii</b>								
February 1996 .....	304.6	—	—	304.6	1,007.1	—	—	1,007.1
January 1996 .....	303.2	—	—	303.2	985.9	—	—	985.9
February 1995 .....	304.3	—	—	304.3	983.5	—	—	983.5
<b>Nevada</b>								
February 1996 .....	W	204.4	W	343.2	W	1,039.2	W	1,966.3
January 1996 .....	W	238.7	W	326.2	W	1,283.2	W	1,979.9
February 1995 .....	118.2	197.5	—	315.7	965.3	1,000.5	—	1,965.8
<b>Oregon</b>								
February 1996 .....	217.9	233.6	—	451.4	1,848.9	1,884.0	—	3,732.9
January 1996 .....	221.4	228.5	—	449.9	1,758.3	1,831.4	—	3,589.7
February 1995 .....	W	W	—	403.2	2,050.7	1,702.9	—	3,753.6
<b>Washington</b>								
February 1996 .....	423.5	574.3	—	997.8	2,855.9	4,210.9	—	7,066.8
January 1996 .....	346.8	546.8	—	893.6	2,565.4	4,087.4	—	6,652.7
February 1995 .....	339.1	612.5	—	951.6	2,481.1	4,157.9	—	6,639.1

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

<sup>a</sup> Includes leaded gasoline data.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration, Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

**Table 49. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State**

(Thousand Gallons per Day)

Geographic Area Month	Aviation Gasoline	Naphtha- Type Jet Fuel	Kerosene- Type Jet Fuel	Propane (Consumer Grade)	Residual Fuel Oil		
					Sulfur Less Than or Equal to 1 Percent	Sulfur Greater Than 1 Percent	Total Residual Fuel Oil
United States							
February 1996 .....	603.5	735.4	58,978.3	54,345.2	14,452.8	19,826.7	34,279.5
January 1996 .....	541.8	706.1	57,832.5	56,007.6	19,219.2	18,011.8	37,231.0
February 1995 .....	668.4	1,109.1	52,240.7	52,853.6	14,996.4	18,500.4	33,496.8
PAD District I							
February 1996 .....	158.2	W	15,544.1	11,561.2	11,878.5	10,890.5	22,769.0
January 1996 .....	139.5	W	14,674.0	11,801.1	16,529.0	9,894.7	26,423.8
February 1995 .....	171.7	W	14,844.1	10,926.9	11,970.5	9,083.4	21,053.9
Subdistrict IA							
February 1996 .....	10.7	—	1,157.8	974.8	2,399.0	1,239.1	3,638.1
January 1996 .....	11.4	—	1,251.7	1,028.1	3,336.8	1,193.9	4,530.7
February 1995 .....	17.9	W	1,152.5	891.1	2,667.1	1,251.8	3,918.9
Connecticut							
February 1996 .....	1.3	—	256.9	147.0	W	W	296.8
January 1996 .....	1.8	—	339.3	148.8	W	W	570.6
February 1995 .....	W	—	293.0	114.1	W	W	584.8
Maine							
February 1996 .....	2.0	—	105.9	124.1	755.2	548.6	1,303.8
January 1996 .....	W	—	108.6	128.9	684.1	485.4	1,169.4
February 1995 .....	W	—	86.6	107.2	596.3	444.5	1,040.8
Massachusetts							
February 1996 .....	1.9	—	705.9	185.9	1,115.1	128.1	1,243.2
January 1996 .....	3.1	—	703.5	218.9	W	W	2,226.3
February 1995 .....	3.6	W	674.2	203.6	1,238.6	158.8	1,397.4
New Hampshire							
February 1996 .....	W	—	32.3	298.2	28.9	518.1	547.0
January 1996 .....	W	—	37.0	304.5	41.6	190.6	232.3
February 1995 .....	W	—	30.4	277.9	46.6	604.3	650.9
Rhode Island							
February 1996 .....	W	—	47.2	45.9	197.4	NA	198.7
January 1996 .....	W	—	51.6	56.6	309.6	NA	310.8
February 1995 .....	W	—	54.1	39.9	W	W	209.2
Vermont							
February 1996 .....	W	—	9.7	173.8	W	W	48.6
January 1996 .....	W	—	11.8	170.4	4.3	17.0	21.3
February 1995 .....	W	—	14.3	148.4	7.3	28.6	35.9
Subdistrict IB							
February 1996 .....	28.3	W	6,908.4	3,478.2	8,871.2	2,742.2	11,613.4
January 1996 .....	27.3	W	6,539.4	3,440.2	11,936.0	2,349.7	14,285.7
February 1995 .....	34.1	W	6,942.7	3,327.5	8,830.2	2,293.9	11,124.1
Delaware							
February 1996 .....	0.4	W	6.2	W	666.7	127.9	794.6
January 1996 .....	0.8	W	6.1	329.2	W	W	W
February 1995 .....	W	W	5.4	383.2	W	W	W
District of Columbia							
February 1996 .....	—	—	—	W	W	—	W
January 1996 .....	—	—	—	—	W	—	W
February 1995 .....	W	—	—	—	W	—	W
Maryland							
February 1996 .....	4.0	—	398.1	363.2	W	118.9	W
January 1996 .....	3.2	—	379.1	303.5	W	W	754.7
February 1995 .....	4.1	—	358.0	252.7	W	W	601.0
New Jersey							
February 1996 .....	9.8	W	4,658.3	670.2	1,591.5	986.9	2,578.4
January 1996 .....	8.6	W	4,167.0	663.0	2,027.4	768.1	2,795.5
February 1995 .....	13.5	W	4,840.3	636.3	1,823.6	623.8	2,447.4
New York							
February 1996 .....	6.6	—	984.5	983.7	4,794.5	1,005.0	5,799.6
January 1996 .....	7.2	—	926.6	896.9	6,895.0	1,053.1	7,948.1
February 1995 .....	7.1	—	542.8	851.4	5,546.4	530.5	6,076.9
Pennsylvania							
February 1996 .....	7.4	NA	861.2	1,258.0	1,352.1	503.5	1,855.6
January 1996 .....	7.6	W	1,060.5	1,247.6	1,915.9	291.3	2,207.2
February 1995 .....	8.4	—	1,196.3	1,203.9	888.0	706.3	1,594.3

See footnotes at end of table.

**Table 49. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Aviation Gasoline	Naphtha- Type Jet Fuel	Kerosene- Type Jet Fuel	Propane (Consumer Grade)	Residual Fuel Oil		
					Sulfur Less Than or Equal to 1 Percent	Sulfur Greater Than 1 Percent	Total Residual Fuel Oil
Subdistrict IC							
February 1996 .....	119.2	—	7,477.9	7,108.3	608.3	6,909.1	7,517.4
January 1996 .....	100.7	—	6,882.8	7,332.8	1,256.3	6,351.1	7,607.4
February 1995 .....	119.8	W	6,748.9	6,708.3	473.1	5,537.7	6,010.8
Florida							
February 1996 .....	73.0	—	3,437.4	1,603.6	W	W	4,355.6
January 1996 .....	57.7	—	3,088.3	1,767.3	987.0	3,100.0	4,087.0
February 1995 .....	69.8	—	3,293.9	1,581.6	W	W	3,357.8
Georgia							
February 1996 .....	15.5	—	2,046.6	1,376.6	—	630.1	630.1
January 1996 .....	16.3	—	1,981.2	1,505.8	—	611.6	611.6
February 1995 .....	17.4	W	1,771.6	1,375.1	—	358.2	358.2
North Carolina							
February 1996 .....	18.1	—	866.6	2,006.6	W	W	1,137.4
January 1996 .....	14.6	—	850.7	1,966.7	W	W	1,092.2
February 1995 .....	13.5	—	424.3	1,836.8	W	W	1,007.6
South Carolina							
February 1996 .....	5.8	—	102.3	827.9	W	W	W
January 1996 .....	6.3	—	101.0	849.6	W	W	W
February 1995 .....	W	—	98.2	870.3	W	W	W
Virginia							
February 1996 .....	W	—	1,009.8	1,138.5	79.1	687.2	766.3
January 1996 .....	W	—	846.5	1,071.1	180.0	831.0	1,011.0
February 1995 .....	8.4	—	1,143.8	913.6	33.2	698.8	732.0
West Virginia							
February 1996 .....	W	—	15.1	155.1	W	94.3	W
January 1996 .....	W	—	15.2	172.3	W	156.4	W
February 1995 .....	W	—	17.1	130.8	W	60.3	W
PAD District II							
February 1996 .....	144.0	W	9,925.9	20,871.5	W	W	729.6
January 1996 .....	129.7	W	9,399.6	22,540.9	W	W	707.3
February 1995 .....	163.1	336.3	9,579.5	18,474.2	W	W	1,128.7
Illinois							
February 1996 .....	W	—	1,240.1	2,696.6	W	W	W
January 1996 .....	W	—	1,114.8	2,716.2	W	W	W
February 1995 .....	12.1	—	887.8	2,022.4	W	—	W
Indiana							
February 1996 .....	12.3	NA	1,336.0	1,309.7	W	W	126.9
January 1996 .....	8.5	—	1,256.3	1,592.2	W	W	69.4
February 1995 .....	15.3	—	1,678.1	1,567.0	W	—	W
Iowa							
February 1996 .....	W	—	99.1	1,602.1	—	W	W
January 1996 .....	W	—	86.2	1,595.5	—	W	W
February 1995 .....	6.5	—	99.6	1,543.3	W	W	W
Kansas							
February 1996 .....	10.6	—	212.8	2,409.7	—	—	—
January 1996 .....	9.0	—	230.8	2,816.5	—	—	—
February 1995 .....	7.1	—	242.9	1,495.9	—	—	—
Kentucky							
February 1996 .....	3.1	—	612.6	1,038.1	W	W	20.8
January 1996 .....	2.9	—	548.5	1,186.9	W	W	23.9
February 1995 .....	4.2	—	627.0	1,090.6	W	W	6.9
Michigan							
February 1996 .....	23.4	W	858.0	2,201.3	—	30.9	30.9
January 1996 .....	27.1	—	1,202.1	2,082.2	—	18.3	18.3
February 1995 .....	W	W	911.3	2,001.3	—	49.0	49.0
Minnesota							
February 1996 .....	W	—	1,102.5	1,866.0	W	W	267.2
January 1996 .....	W	—	934.0	1,853.9	W	W	230.5
February 1995 .....	12.5	—	1,101.9	1,387.5	W	W	129.7
Missouri							
February 1996 .....	10.9	—	1,475.8	1,711.0	W	W	W
January 1996 .....	9.6	—	1,135.2	2,045.5	W	—	W
February 1995 .....	14.0	—	1,133.5	2,008.1	—	—	—

See footnotes at end of table.

**Table 49. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Aviation Gasoline	Naphtha- Type Jet Fuel	Kerosene- Type Jet Fuel	Propane (Consumer Grade)	Residual Fuel Oil		
					Sulfur Less Than or Equal to 1 Percent	Sulfur Greater Than 1 Percent	Total Residual Fuel Oil
Nebraska							
February 1996 .....	5.9	—	102.2	559.8	—	W	W
January 1996 .....	3.9	—	104.4	696.0	—	W	W
February 1995 .....	5.0	—	92.9	460.5	—	—	—
North Dakota							
February 1996 .....	2.2	—	25.4	421.4	—	—	—
January 1996 .....	2.3	—	27.0	496.7	—	—	—
February 1995 .....	W	—	24.1	367.4	—	—	—
Ohio							
February 1996 .....	23.7	W	1,088.3	1,470.2	W	W	61.5
January 1996 .....	21.9	W	1,045.5	1,828.5	W	W	76.5
February 1995 .....	25.9	W	1,123.4	1,654.5	W	W	W
Oklahoma							
February 1996 .....	9.9	W	477.4	866.2	—	W	W
January 1996 .....	8.3	W	540.5	901.5	—	W	W
February 1995 .....	10.3	W	550.0	682.4	W	W	W
South Dakota							
February 1996 .....	W	—	139.2	376.9	—	W	W
January 1996 .....	W	—	52.3	470.1	—	W	W
February 1995 .....	4.5	W	25.6	330.7	—	W	W
Tennessee							
February 1996 .....	13.8	—	968.8	742.0	W	W	69.5
January 1996 .....	12.5	—	933.1	694.8	W	W	54.6
February 1995 .....	12.8	—	804.3	527.1	W	W	45.8
Wisconsin							
February 1996 .....	W	—	187.8	1,600.7	—	125.1	125.1
January 1996 .....	W	—	189.0	1,564.2	—	158.7	158.7
February 1995 .....	8.9	—	277.1	1,335.7	—	W	W
PAD District III							
February 1996 .....	115.3	152.1	14,524.2	16,861.6	1,075.7	3,642.6	4,718.3
January 1996 .....	111.0	160.5	14,403.0	16,761.0	950.3	3,033.0	3,983.3
February 1995 .....	131.9	291.0	11,551.6	19,267.8	928.8	4,788.5	5,717.3
Alabama							
February 1996 .....	9.0	W	385.6	721.7	W	W	275.2
January 1996 .....	11.8	W	381.5	786.7	W	W	285.9
February 1995 .....	9.8	W	379.8	762.9	W	W	260.5
Arkansas							
February 1996 .....	13.3	—	537.1	711.5	—	W	W
January 1996 .....	7.5	—	107.8	860.9	—	W	W
February 1995 .....	11.1	—	111.4	706.0	—	—	—
Louisiana							
February 1996 .....	9.1	—	3,118.3	2,143.3	W	W	2,100.5
January 1996 .....	8.4	—	2,909.5	1,974.8	W	W	1,687.0
February 1995 .....	7.6	W	2,701.2	2,134.8	W	W	3,210.7
Mississippi							
February 1996 .....	6.1	W	848.8	1,695.5	W	26.3	W
January 1996 .....	4.4	W	930.2	1,541.8	—	W	W
February 1995 .....	7.0	W	888.5	1,444.5	—	W	W
New Mexico							
February 1996 .....	9.2	W	162.8	551.2	W	—	W
January 1996 .....	9.9	W	164.9	670.1	W	—	W
February 1995 .....	9.5	W	277.0	624.0	W	—	W
Texas							
February 1996 .....	68.5	—	9,471.5	11,038.4	648.3	1,323.5	1,971.8
January 1996 .....	69.1	W	9,909.2	10,926.6	824.8	1,140.8	1,965.6
February 1995 .....	86.9	W	7,193.7	13,595.5	846.8	1,350.9	2,197.7
PAD District IV							
February 1996 .....	29.1	30.8	1,797.8	1,490.1	W	W	44.7
January 1996 .....	27.5	W	1,788.8	1,621.7	W	W	24.3
February 1995 .....	27.9	284.3	1,280.9	1,268.8	W	W	67.6
Colorado							
February 1996 .....	14.3	—	927.6	494.2	—	—	—
January 1996 .....	13.8	—	899.7	564.3	—	—	—
February 1995 .....	13.4	W	694.4	419.1	—	—	—

See footnotes at end of table.

**Table 49. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Aviation Gasoline	Naphtha- Type Jet Fuel	Kerosene- Type Jet Fuel	Propane (Consumer Grade)	Residual Fuel Oil		
					Sulfur Less Than or Equal to 1 Percent	Sulfur Greater Than 1 Percent	Total Residual Fuel Oil
<b>Idaho</b>							
February 1996 .....	W	—	90.5	134.3	—	—	—
January 1996 .....	W	—	74.9	107.7	—	—	—
February 1995 .....	W	—	58.9	100.6	—	W	W
<b>Montana</b>							
February 1996 .....	W	—	121.1	250.1	—	W	W
January 1996 .....	W	—	148.8	275.3	—	W	W
February 1995 .....	W	W	55.3	209.5	—	W	W
<b>Utah</b>							
February 1996 .....	4.6	30.8	646.0	261.7	NA	W	W
January 1996 .....	5.2	W	653.2	317.5	NA	W	W
February 1995 .....	5.3	144.2	461.8	207.8	—	W	W
<b>Wyoming</b>							
February 1996 .....	2.2	—	12.7	349.8	W	W	W
January 1996 .....	1.9	—	12.2	356.9	W	—	W
February 1995 .....	1.9	W	10.7	331.7	W	W	W
<b>PAD District V</b>							
February 1996 .....	156.9	67.3	17,186.3	3,560.7	1,403.1	4,614.8	6,017.9
January 1996 .....	134.1	61.3	17,567.2	3,282.9	1,644.3	4,448.1	6,092.4
February 1995 .....	173.8	W	14,984.6	2,916.0	1,389.2	4,140.2	5,529.4
<b>Alaska</b>							
February 1996 .....	20.6	W	1,561.5	W	—	W	W
January 1996 .....	18.8	W	1,564.6	W	—	—	—
February 1995 .....	23.6	W	1,220.2	W	—	—	—
<b>Arizona</b>							
February 1996 .....	16.7	—	835.7	260.3	W	W	7.1
January 1996 .....	16.9	—	955.2	257.8	W	W	W
February 1995 .....	17.7	—	853.0	233.1	W	W	16.1
<b>California</b>							
February 1996 .....	74.2	W	9,868.1	1,852.5	392.6	2,186.1	2,578.7
January 1996 .....	72.3	W	10,799.0	1,742.3	453.5	2,123.7	2,577.2
February 1995 .....	94.0	W	8,631.5	1,565.5	455.1	1,834.4	2,289.5
<b>Hawaii</b>							
February 1996 .....	W	—	1,100.4	W	W	W	1,265.3
January 1996 .....	W	—	1,085.4	W	W	239.8	W
February 1995 .....	W	—	1,039.6	W	W	W	1,240.0
<b>Nevada</b>							
February 1996 .....	11.8	—	781.9	208.3	W	—	W
January 1996 .....	7.5	—	783.0	216.8	—	—	—
February 1995 .....	W	—	766.1	153.5	W	—	W
<b>Oregon</b>							
February 1996 .....	W	—	526.5	207.9	—	301.9	301.9
January 1996 .....	9.3	—	466.7	153.7	W	W	344.8
February 1995 .....	20.7	—	423.8	137.2	—	W	W
<b>Washington</b>							
February 1996 .....	18.3	—	2,512.3	707.7	W	W	1,847.9
January 1996 .....	W	—	1,913.4	652.4	—	1,753.7	1,753.7
February 1995 .....	7.6	—	2,050.4	519.6	W	W	1,503.2

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration, Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

**Table 50. Prime Supplier Sales Volumes of Distillate Fuel Oils and Kerosene by PAD District and State**

(Thousand Gallons per Day)

Geographic Area Month	Kerosene	No. 1 Distillate	No. 2 Distillate					No. 4 Fuel <sup>a</sup>	Total Distillate and Kerosene	
			No. 2 Fuel Oil	No. 2 Diesel Fuel			No. 2 Distillate			
				Low-Sulfur	High-Sulfur	Total				
United States										
February 1996 .....	7,194.7	4,193.7	55,675.1	76,174.6	22,192.1	98,366.6	154,041.7	2,265.8	167,695.9	
January 1996 .....	7,564.1	5,086.5	58,018.7	71,248.5	20,669.4	91,917.9	149,936.6	2,271.3	164,858.6	
February 1995 .....	6,240.3	3,537.4	55,695.9	70,115.6	20,108.0	90,223.7	145,919.6	2,317.1	158,014.4	
PAD District I										
February 1996 .....	5,242.2	294.3	44,113.3	23,041.3	5,754.4	28,795.7	72,909.0	2,012.3	80,457.8	
January 1996 .....	5,355.9	304.5	46,680.8	21,746.3	5,288.3	27,034.6	73,715.5	1,986.4	81,362.3	
February 1995 .....	4,703.7	320.3	43,569.2	20,742.1	4,231.9	24,974.0	68,543.3	2,099.3	75,666.4	
Subdistrict IA										
February 1996 .....	832.8	15.6	13,300.7	2,381.2	266.5	2,647.7	15,948.4	464.4	17,261.2	
January 1996 .....	780.7	19.4	14,098.2	2,342.8	256.1	2,598.8	16,697.0	460.2	17,957.4	
February 1995 .....	686.3	24.9	13,416.5	2,125.6	71.4	2,197.0	15,613.5	512.7	16,837.4	
Connecticut										
February 1996 .....	112.6	5.0	3,476.3	W	W	538.8	4,015.1	124.8	4,257.6	
January 1996 .....	116.5	W	3,719.1	W	W	498.7	4,217.8	W	4,466.0	
February 1995 .....	85.8	W	3,264.4	W	W	485.7	3,750.0	W	3,914.5	
Maine										
February 1996 .....	396.0	1.9	1,595.3	436.8	9.4	446.3	2,041.6	33.0	2,472.4	
January 1996 .....	333.2	2.0	1,881.4	407.8	7.3	415.1	2,296.5	27.1	2,658.8	
February 1995 .....	294.1	W	1,786.3	395.5	7.9	403.4	2,189.8	W	2,523.2	
Massachusetts										
February 1996 .....	145.2	0.9	5,344.2	895.8	102.9	998.8	6,343.0	223.9	6,713.0	
January 1996 .....	129.1	1.8	5,179.4	821.1	123.0	944.1	6,123.4	185.5	6,439.8	
February 1995 .....	W	W	5,298.5	691.0	21.3	712.3	6,010.8	311.0	6,480.8	
New Hampshire										
February 1996 .....	133.2	3.8	1,250.9	W	W	270.4	1,521.3	33.6	1,691.9	
January 1996 .....	149.8	3.2	1,380.8	W	W	293.6	1,674.5	56.1	1,883.6	
February 1995 .....	104.3	W	1,274.4	W	W	307.8	1,582.3	W	1,726.5	
Rhode Island										
February 1996 .....	NA	W	1,273.8	W	W	299.2	1,573.0	W	1,632.3	
January 1996 .....	NA	W	1,619.1	W	W	353.7	1,972.8	W	2,061.7	
February 1995 .....	W	W	1,505.8	W	W	209.7	1,715.4	W	1,784.5	
Vermont										
February 1996 .....	24.1	W	360.2	88.5	5.7	94.2	454.4	W	493.9	
January 1996 .....	26.4	W	318.4	84.9	8.7	93.6	412.0	W	447.5	
February 1995 .....	30.2	W	287.1	73.1	5.0	78.1	365.2	W	407.9	
Subdistrict IB										
February 1996 .....	2,548.8	260.3	24,605.6	7,901.4	1,477.1	9,378.6	33,984.1	1,495.0	38,288.3	
January 1996 .....	2,416.0	264.4	26,241.1	7,601.0	1,265.5	8,866.5	35,107.6	1,456.8	39,244.9	
February 1995 .....	2,228.9	281.6	24,209.3	7,404.2	1,160.6	8,564.9	32,774.1	1,441.2	36,725.8	
Delaware										
February 1996 .....	35.7	W	539.7	W	W	230.8	770.5	W	807.0	
January 1996 .....	67.4	W	560.6	W	W	286.0	846.6	W	914.4	
February 1995 .....	W	—	706.9	W	W	270.6	977.6	W	1,017.5	
District of Columbia										
February 1996 .....	W	—	244.9	W	W	95.4	340.3	W	522.8	
January 1996 .....	W	—	293.2	W	W	91.9	385.1	W	515.7	
February 1995 .....	W	—	205.8	W	W	57.9	263.8	W	335.5	
Maryland										
February 1996 .....	219.9	W	2,029.5	964.1	284.8	1,248.8	3,278.3	W	3,534.7	
January 1996 .....	234.3	W	2,273.7	896.5	268.9	1,165.4	3,439.1	W	3,709.0	
February 1995 .....	188.9	W	1,903.1	866.5	236.8	1,103.3	3,006.4	W	3,234.0	
New Jersey										
February 1996 .....	698.9	12.1	7,159.6	2,183.3	691.7	2,875.1	10,034.7	262.8	11,008.5	
January 1996 .....	551.7	10.5	7,929.5	1,978.0	431.3	2,409.2	10,338.7	219.1	11,120.1	
February 1995 .....	479.4	40.6	7,675.0	1,926.4	406.6	2,333.0	10,008.0	227.6	10,755.5	
New York										
February 1996 .....	763.4	200.4	9,020.0	1,470.9	63.6	1,534.5	10,554.6	1,038.9	12,557.3	
January 1996 .....	804.8	206.6	9,202.5	1,539.7	68.1	1,607.8	10,810.3	1,097.3	12,919.1	
February 1995 .....	740.1	153.8	8,564.8	1,544.1	65.9	1,610.0	10,174.9	1,136.9	12,205.7	
Pennsylvania										
February 1996 .....	W	31.9	5,611.9	2,962.0	431.9	3,393.9	9,005.8	W	9,858.1	
January 1996 .....	W	35.4	5,981.6	2,813.7	492.5	3,306.2	9,287.8	W	10,066.7	
February 1995 .....	740.6	W	5,153.5	2,761.6	428.3	3,190.0	8,343.5	W	9,177.5	

See footnotes at end of table.

**Table 50. Prime Supplier Sales Volumes of Distillate Fuel Oils and Kerosene by PAD District and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Kerosene	No. 1 Distillate	No. 2 Distillate					No. 4 Fuel <sup>a</sup>	Total Distillate and Kerosene
			No. 2 Fuel Oil	No. 2 Diesel Fuel			No. 2 Distillate		
				Low-Sulfur	High-Sulfur	Total			
Subdistrict IC									
February 1996 .....	1,860.6	18.3	6,207.0	12,758.7	4,010.8	16,769.5	22,976.5	52.8	24,908.3
January 1996 .....	2,159.2	20.7	6,341.5	11,802.6	3,766.7	15,569.3	21,910.8	69.4	24,160.0
February 1995 .....	1,788.5	13.8	5,943.5	11,212.3	2,999.9	14,212.2	20,155.6	145.4	22,103.2
Florida									
February 1996 .....	95.0	W	663.6	3,592.6	1,477.3	5,069.9	5,733.5	W	5,843.3
January 1996 .....	W	W	764.4	3,400.0	1,273.1	4,673.1	5,437.5	W	5,571.2
February 1995 .....	W	W	753.7	3,101.0	1,209.6	4,310.6	5,064.3	W	5,185.6
Georgia									
February 1996 .....	147.1	W	766.3	3,276.1	734.6	4,010.7	4,777.0	W	4,927.7
January 1996 .....	154.0	W	650.5	2,987.5	596.5	3,583.9	4,234.5	W	4,392.5
February 1995 .....	122.3	W	808.7	2,628.9	374.1	3,003.0	3,811.7	W	3,935.3
North Carolina									
February 1996 .....	703.1	W	1,385.2	2,115.4	786.6	2,902.0	4,287.2	W	5,004.1
January 1996 .....	822.5	W	1,511.2	2,017.6	824.9	2,842.5	4,353.7	W	5,190.2
February 1995 .....	666.8	W	1,465.8	2,023.6	553.5	2,577.1	4,042.9	W	4,722.1
South Carolina									
February 1996 .....	306.4	W	596.4	1,217.7	186.7	1,404.4	2,000.8	W	2,311.7
January 1996 .....	W	—	607.7	1,101.6	176.0	1,277.6	1,885.4	W	2,263.1
February 1995 .....	W	—	512.6	1,107.0	155.5	1,262.5	1,775.1	W	2,098.4
Virginia									
February 1996 .....	495.5	8.4	2,357.7	2,106.4	624.4	2,730.8	5,088.5	23.6	5,616.0
January 1996 .....	563.1	8.8	2,387.0	1,883.0	720.6	2,603.6	4,990.6	42.0	5,604.5
February 1995 .....	454.5	W	2,022.9	1,881.6	535.3	2,416.9	4,439.8	W	5,022.7
West Virginia									
February 1996 .....	113.4	2.5	437.9	450.6	201.0	651.7	1,089.5	—	1,205.4
January 1996 .....	126.6	W	420.6	412.8	175.7	588.5	1,009.2	W	1,138.5
February 1995 .....	112.9	W	379.8	470.1	171.8	642.0	1,021.8	W	1,139.1
PAD District II									
February 1996 .....	W	2,861.4	9,447.4	23,309.0	5,188.0	28,496.9	37,944.3	W	42,482.1
January 1996 .....	W	3,468.7	9,551.8	21,953.6	4,710.1	26,663.8	36,215.5	W	41,556.3
February 1995 .....	W	2,346.3	9,560.6	22,142.0	5,149.4	27,291.4	36,852.1	W	40,478.9
Illinois									
February 1996 .....	94.6	384.1	1,256.1	2,096.7	361.2	2,457.9	3,714.0	—	4,192.7
January 1996 .....	89.3	399.5	1,162.2	1,639.7	400.2	2,039.9	3,202.0	—	3,690.8
February 1995 .....	61.5	341.1	1,433.6	1,926.8	494.9	2,421.8	3,855.3	—	4,257.9
Indiana									
February 1996 .....	W	240.6	1,221.0	2,454.4	401.3	2,855.7	4,076.8	W	4,503.1
January 1996 .....	W	249.5	1,224.3	2,450.8	398.0	2,848.8	4,073.1	W	4,576.1
February 1995 .....	W	230.8	1,254.6	2,162.0	443.3	2,605.3	3,859.9	W	4,246.5
Iowa									
February 1996 .....	5.6	301.6	363.6	1,185.3	52.8	1,238.1	1,601.7	—	1,908.9
January 1996 .....	4.4	370.3	339.3	1,159.0	101.9	1,260.9	1,600.2	—	1,974.8
February 1995 .....	4.6	222.7	306.7	1,288.4	72.7	1,361.1	1,667.8	—	1,895.1
Kansas									
February 1996 .....	8.0	174.2	303.3	1,062.7	516.0	1,578.6	1,881.9	—	2,064.0
January 1996 .....	13.7	201.6	213.7	987.9	252.3	1,240.1	1,453.8	—	1,669.2
February 1995 .....	4.7	130.4	263.1	1,075.8	404.5	1,480.3	1,743.4	—	1,878.4
Kentucky									
February 1996 .....	229.2	W	672.6	1,371.3	677.4	2,048.8	2,721.4	W	2,980.1
January 1996 .....	268.4	W	822.7	1,305.3	594.5	1,899.8	2,722.5	W	3,013.6
February 1995 .....	211.4	W	875.9	1,295.0	629.6	1,924.6	2,800.4	W	3,042.9
Michigan									
February 1996 .....	200.3	164.4	984.4	1,866.3	309.3	2,175.6	3,160.0	—	3,524.7
January 1996 .....	204.7	158.8	959.0	1,780.5	304.0	2,084.5	3,043.5	—	3,407.1
February 1995 .....	172.1	161.5	953.1	1,728.0	325.6	2,053.5	3,006.6	—	3,340.1
Minnesota									
February 1996 .....	W	510.3	650.0	1,106.3	309.0	1,415.3	2,065.3	W	2,728.8
January 1996 .....	W	701.5	872.5	991.7	358.2	1,349.8	2,222.4	W	3,093.9
February 1995 .....	W	397.6	619.6	890.5	260.2	1,150.8	1,770.3	W	2,196.6
Missouri									
February 1996 .....	28.7	100.3	310.8	2,152.8	138.7	2,291.5	2,602.3	—	2,731.3
January 1996 .....	34.7	136.3	265.1	1,989.4	125.8	2,115.2	2,380.3	—	2,551.3
February 1995 .....	19.0	83.3	251.1	2,005.5	144.3	2,149.9	2,401.0	—	2,503.3

See footnotes at end of table.

**Table 50. Prime Supplier Sales Volumes of Distillate Fuel Oils and Kerosene by PAD District and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Kerosene	No. 1 Distillate	No. 2 Distillate					No. 4 Fuel <sup>a</sup>	Total Distillate and Kerosene	
			No. 2 Fuel Oil	No. 2 Diesel Fuel			No. 2 Distillate			
				Low-Sulfur	High-Sulfur	Total				
Nebraska										
February 1996 .....	1.2	150.6	61.2	654.1	313.6	967.7	1,028.8	—	1,180.6	
January 1996 .....	3.1	226.6	70.5	608.7	323.0	931.7	1,002.2	—	1,232.0	
February 1995 .....	2.1	111.9	109.9	765.9	302.5	1,068.4	1,178.3	—	1,292.3	
North Dakota										
February 1996 .....	W	W	228.1	319.0	27.0	346.0	574.1	—	684.5	
January 1996 .....	W	W	265.8	302.1	31.0	333.1	598.9	—	794.7	
February 1995 .....	W	W	223.0	361.3	51.0	412.3	635.4	—	728.9	
Ohio										
February 1996 .....	398.0	W	1,560.6	2,966.1	747.1	3,713.2	5,273.9	W	5,745.0	
January 1996 .....	450.1	W	1,697.7	3,135.8	695.7	3,831.6	5,529.3	W	6,058.9	
February 1995 .....	332.5	W	1,777.4	2,923.7	723.0	3,646.7	5,424.0	W	5,853.3	
Oklahoma										
February 1996 .....	9.4	71.5	416.4	1,473.9	302.2	1,776.1	2,192.6	—	2,273.5	
January 1996 .....	7.3	42.1	411.4	1,375.0	208.1	1,583.1	1,994.5	—	2,043.8	
February 1995 .....	0.9	36.6	116.1	1,472.1	394.5	1,866.6	1,982.7	—	2,020.2	
South Dakota										
February 1996 .....	1.6	131.5	69.9	395.9	18.5	414.3	484.2	—	617.3	
January 1996 .....	2.3	211.0	83.8	369.1	25.0	394.1	477.9	—	691.2	
February 1995 .....	0.8	84.7	60.3	439.4	25.1	464.5	524.8	—	610.3	
Tennessee										
February 1996 .....	263.8	W	530.1	2,588.9	646.5	3,235.4	3,765.5	W	4,035.2	
January 1996 .....	275.8	W	386.6	2,393.7	522.2	2,915.9	3,302.5	W	3,582.2	
February 1995 .....	216.3	W	516.8	2,311.9	567.9	2,879.8	3,396.5	W	3,625.1	
Wisconsin										
February 1996 .....	W	418.8	819.3	1,615.3	367.4	1,982.7	2,801.9	W	3,312.4	
January 1996 .....	W	473.0	777.2	1,464.8	370.4	1,835.2	2,612.4	W	3,176.9	
February 1995 .....	W	325.8	799.6	1,495.7	310.2	1,805.9	2,605.5	W	2,987.9	
PAD District III										
February 1996 .....	W	51.5	1,744.7	13,625.2	6,450.5	20,075.7	21,820.4	W	22,104.0	
January 1996 .....	328.4	139.8	1,393.7	12,251.2	5,983.0	18,234.1	19,627.9	—	20,096.1	
February 1995 .....	235.9	91.7	2,094.8	12,000.0	6,067.4	18,067.3	20,162.1	—	20,489.6	
Alabama										
February 1996 .....	58.1	—	349.4	1,492.9	446.0	1,938.9	2,288.3	—	2,346.5	
January 1996 .....	W	W	312.3	1,399.8	433.7	1,833.5	2,145.8	—	2,209.9	
February 1995 .....	49.8	—	452.9	1,245.0	413.3	1,658.3	2,111.1	—	2,160.9	
Arkansas										
February 1996 .....	13.1	4.3	47.1	1,343.3	525.8	1,869.1	1,916.2	—	1,933.6	
January 1996 .....	17.4	6.1	76.5	1,300.9	365.3	1,666.2	1,742.7	—	1,766.2	
February 1995 .....	W	W	167.4	1,325.6	484.9	1,810.5	1,977.9	—	2,000.7	
Louisiana										
February 1996 .....	W	W	222.6	1,808.7	2,104.8	3,913.5	4,136.1	—	4,234.6	
January 1996 .....	W	W	238.0	1,412.2	2,196.2	3,608.3	3,846.3	—	4,034.0	
February 1995 .....	W	W	335.5	1,442.3	1,881.4	3,323.6	3,659.1	—	3,674.2	
Mississippi										
February 1996 .....	13.4	W	W	1,031.7	640.4	1,672.0	1,773.1	W	1,788.2	
January 1996 .....	W	W	W	1,041.9	423.4	1,465.3	1,565.5	—	1,658.8	
February 1995 .....	10.6	—	W	1,056.1	443.9	1,500.0	1,690.4	—	1,701.0	
New Mexico										
February 1996 .....	W	11.1	W	770.6	106.0	876.6	878.7	—	891.7	
January 1996 .....	W	17.8	W	701.1	86.8	787.9	789.2	—	812.0	
February 1995 .....	W	26.9	W	764.5	46.0	810.5	812.9	—	841.5	
Texas										
February 1996 .....	46.5	34.9	1,022.4	7,178.2	2,627.5	9,805.7	10,828.0	—	10,909.4	
January 1996 .....	38.4	38.7	665.4	6,395.3	2,477.6	8,872.9	9,538.3	—	9,615.4	
February 1995 .....	140.4	60.2	946.3	6,166.5	2,798.0	8,964.5	9,910.8	—	10,111.3	
PAD District IV										
February 1996 .....	W	513.0	W	3,608.6	892.7	4,501.2	4,598.8	—	5,130.7	
January 1996 .....	W	582.2	W	3,557.4	795.2	4,352.5	4,441.7	—	5,044.8	
February 1995 .....	W	371.4	W	3,510.2	989.3	4,499.5	4,646.4	—	5,038.4	
Colorado										
February 1996 .....	W	W	28.1	W	W	1,159.0	1,187.1	—	1,312.0	
January 1996 .....	W	117.8	W	W	W	1,179.0	1,204.2	—	1,334.0	
February 1995 .....	W	99.2	W	805.6	282.0	1,087.6	1,127.6	—	1,234.3	

See footnotes at end of table.

**Table 50. Prime Supplier Sales Volumes of Distillate Fuel Oils and Kerosene by PAD District and State**

(Thousand Gallons per Day) — Continued

Geographic Area Month	Kerosene	No. 1 Distillate	No. 2 Distillate					No. 4 Fuel <sup>a</sup>	Total Distillate and Kerosene	
			No. 2 Fuel Oil	No. 2 Diesel Fuel			No. 2 Distillate			
				Low-Sulfur	High-Sulfur	Total				
Idaho										
February 1996 .....	W	W	W	495.4	241.3	736.8	737.3	—	824.7	
January 1996 .....	W	90.7	W	420.1	197.6	617.6	618.1	—	710.2	
February 1995 .....	W	36.8	W	437.2	305.0	742.2	742.7	—	784.5	
Montana										
February 1996 .....	W	118.1	W	580.8	2.1	582.9	583.2	—	701.7	
January 1996 .....	W	150.7	W	W	W	563.6	563.8	—	715.2	
February 1995 .....	W	79.1	W	W	W	662.3	662.4	—	742.9	
Utah										
February 1996 .....	W	95.7	W	863.5	189.2	1,052.7	1,119.9	—	1,217.2	
January 1996 .....	W	106.6	W	900.1	176.9	1,077.0	1,139.9	—	1,249.0	
February 1995 .....	W	76.7	W	865.4	167.2	1,032.6	1,138.0	—	1,216.1	
Wyoming										
February 1996 .....	W	97.8	W	W	W	969.8	971.3	—	1,075.2	
January 1996 .....	W	116.4	W	W	W	915.3	915.7	—	1,036.5	
February 1995 .....	W	79.6	W	W	W	974.8	975.7	—	1,060.6	
PAD District V										
February 1996 .....	W	473.4	W	12,590.5	3,906.6	16,497.0	16,769.1	154.9	17,521.3	
January 1996 .....	W	591.2	W	11,740.0	3,892.8	15,632.8	15,936.1	W	16,799.1	
February 1995 .....	W	407.8	W	11,721.4	3,670.1	15,391.4	15,715.9	W	16,341.1	
Alaska										
February 1996 .....	W	269.9	164.4	25.2	374.5	399.7	564.1	W	929.2	
January 1996 .....	W	373.3	187.5	12.6	401.6	414.3	601.8	W	1,071.8	
February 1995 .....	W	289.7	214.6	W	W	493.4	708.0	W	1,087.3	
Arizona										
February 1996 .....	W	W	W	1,456.8	219.5	1,676.3	1,676.8	—	1,677.1	
January 1996 .....	W	W	—	1,304.2	170.8	1,475.0	1,475.0	—	1,476.9	
February 1995 .....	W	W	—	1,181.3	278.9	1,460.1	1,460.1	—	1,463.6	
California										
February 1996 .....	28.0	W	—	7,561.0	997.8	8,558.8	8,558.8	W	8,598.6	
January 1996 .....	39.1	W	—	7,142.6	816.7	7,959.4	7,959.4	W	8,005.8	
February 1995 .....	22.5	W	W	7,020.8	541.9	7,562.7	7,564.5	W	7,611.3	
Hawaii										
February 1996 .....	—	—	W	109.1	344.4	453.5	464.1	—	464.1	
January 1996 .....	—	W	W	101.6	386.3	487.9	496.3	—	496.4	
February 1995 .....	—	—	W	W	W	627.2	633.6	—	633.6	
Nevada										
February 1996 .....	W	W	W	758.7	70.0	828.7	845.1	—	859.3	
January 1996 .....	—	W	W	677.4	64.2	741.6	765.5	—	775.3	
February 1995 .....	W	W	W	702.8	45.5	748.3	772.1	—	778.3	
Oregon										
February 1996 .....	49.9	79.9	W	1,255.8	694.3	1,950.1	1,967.4	W	2,115.6	
January 1996 .....	46.5	62.1	W	1,143.2	738.8	1,882.0	1,894.9	W	2,021.9	
February 1995 .....	22.1	36.3	W	1,305.5	791.0	2,096.5	2,107.9	W	2,190.7	
Washington										
February 1996 .....	W	110.3	62.9	1,423.9	1,206.1	2,629.9	2,692.9	W	2,877.4	
January 1996 .....	W	143.9	70.5	1,358.4	1,314.3	2,672.7	2,743.2	W	2,951.0	
February 1995 .....	W	69.3	66.5	1,371.9	1,031.3	2,403.2	2,469.6	W	2,576.4	

Dash (—) = No data reported.

NA = Not available.

W = Withheld to avoid disclosure of individual company data.

Notes: Total Distillate = No. 1 Distillate + No. 2 Distillate + No. 4 Fuel Oil.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

<sup>a</sup> Includes No. 4 fuel oil and No. 4 diesel fuel.

Source: Energy Information Administration, Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."



## Explanatory Notes



# Explanatory Notes

## The EIA-782 Survey

### Background

The EIA-782 surveys were implemented in 1983 to fulfill the data requirements necessary to meet Energy Information Administration (EIA) legislative mandates and user community data needs. The requirements include petroleum product price, market distribution, demand (or sales), and product supply data, which are needed for a complete evaluation of petroleum market performance. The EIA-782 series includes the Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report"; Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report"; and Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

The Form EIA-782A collects refiner and gas plant operator monthly price and volume data at a State level on 14 petroleum products for various retail and wholesale marketing categories. The Form EIA-782B collects reseller/retailer monthly price and volume data at a State level for gasoline, No. 2 distillate, propane, and residual fuel. The Form EIA-782C collects prime supplier monthly volume data on 15 petroleum products. The EIA-782 forms were modified in October 1993 to reflect the changes in refined petroleum products arising out of the requirements of the Clean Air Act Amendments of 1990 (CAAA). The CAAA require that oxygenated gasoline be sold during the winter months in carbon monoxide nonattainment areas beginning October 1, 1992. They require that reformulated gasoline be sold in ozone nonattainment areas beginning January 1, 1995. Beginning October 1, 1993, diesel fuel sold for on-highway use must be low-sulfur diesel fuel (i.e., diesel fuel containing less than or equal to 0.05 percent sulfur). As a result of these environmental regulations, gasoline data collected on the EIA-782 forms were divided into *conventional*, *oxygenated*, and *reformulated* categories. Diesel fuel sales were separated into low- and

high-sulfur categories. The wholesale gasoline categories on the EIA-782A and EIA-782B forms were also modified to include *dealer tank wagon*, *rack*, and *bulk* sales. The retail categories for propane on the EIA-782A and EIA-782B were expanded to include *residential*, *commercial/institutional*, *industrial*, *sales through company-operated retail outlets*, *petrochemical*, and *other end user* sales.

### Discussion of Sample Design

The Form EIA-782A is sent to a census of refiners and gas plant operators. Respondents are selected with certainty due to their small number and because of the relative size of their sales volume.

The Form EIA-782B is sent to a scientifically selected sample of motor gasoline resellers, and distillate, propane, and residual fuel oil resellers and retailers. The Form EIA-863, "Petroleum Product Sales Identification Survey," served as the basis of the sampling frame of dealers. Information obtained from the Form EIA-863 is supplemented with information from the Form EIA-821, "Annual Fuel Oil and Kerosene Sales Report." The sales volumes obtained from these surveys are used to create separate stratification schemes that vary by product and State. Dealers selling in more than four States and company/State units comprising 5 percent or more of sales in a State were selected with certainty. The remaining company/State units on the frame were stratified within geographic area and sales type by urban/rural designation and volume of product sales. The geographic areas were defined as (a) the 24 States in which No. 2 distillate was a significant heating source and 50 States and the District of Columbia for residual and motor gasoline, or as (b) the PAD Districts for districts where not all State estimates are provided. The type-of-sale classifications were retail and resale for motor gasoline and residual fuel oil, and residential and nonresidential retail and wholesale for distillate. Three volume-of-sales classifications (zero, low, and high) were defined with volume boundaries and

numbers of strata, differing by State, sales type, and product.

The design of the EIA-782B sample was based on seven target variables: total retail motor gasoline, total wholesale motor gasoline, residential No. 2 fuel oil, other retail No. 2 fuel oil, total wholesale No. 2 fuel oil, total retail residual fuel oil, and total wholesale residual fuel oil. The required level of accuracy for each target variable was defined by a volume coefficient of variation (CV) of 15 percent for No. 2 distillate and 10 percent for motor gasoline and residual fuel oil, determined at the publishable State level (24 States for distillate, 50 States and the District of Columbia for motor gasoline and residual). Studies on the relationship of volume CV to price CV have shown that this will produce price CVs of less than 1 percent. The reliability of current month estimates will vary from these goals due to the deterioration of the frame over time and the changing distributions of price and volume.

Beginning in October 1993, the sample design was modified to include a supplemental sample of propane dealers. The name and address list of propane dealers was constructed by extracting those companies on the EIA-863 who had indicated that they sold propane. This list was supplemented by: (1) respondents on other surveys who reported propane sales, (2) names and addresses of propane dealers furnished by industry associations and State Energy Offices, and (3) commercial lists. Since no information existed to predetermine the sales volumes of propane dealers, two strata for propane dealers were used. A certainty stratum of the known, large, multi-State dealers was created. These companies were identified using establishment lists and industry surveys. All other companies were assigned to the second stratum and sample weights were calculated as the inverse sample was selected. Sample weights were calculated as the inverse of the probability of selection ( $N/n$ ).

The samples resulting from the separate stratification schemes for the products other than propane were combined by means of a linked-selection procedure designed to maximize the overlap among samples. This procedure produced a sample size of approximately 3,500 companies. Each company selected was required to file completed survey forms for all States in which it had petroleum sales.

The Form EIA-782C was sent to all prime suppliers of any of the selected products on the EIA-782C. A prime supplier is a firm that produces, imports, or

transports any of the selected petroleum products across State boundaries and local marketing areas and sells the product to local distributors, local retailers, or end users. They were selected with certainty due to their small number and the relative size of their sales volumes.

## Discussion of the Sampling Frame

The EIA-782A survey consists of a census of respondents who either directly or indirectly control a refinery or gas plant facility. The EIA-782A form collects sales data on 14 refined petroleum products. Currently, 155 companies respond to the EIA-782A survey.

The EIA-863 data base provided the sampling frame for the EIA-782B survey. The Form EIA-863, "Petroleum Product Sales Identification Survey," was mailed to approximately 22,000 companies in January 1992, in order to collect 1991 State-level sales volume data for No. 2 distillate, residual, and motor gasoline. The No. 2 distillate data were further identified by residential/nonresidential end-use and non-end-use sales, while the residual and motor gasoline data were identified by end-use and non-end-use sales. The mailing list for the EIA-863 survey was constructed by merging and unduplicating the previous master frame file and approximately 71 State and commercial lists.

Data from the 1991 EIA-821, "Annual Fuel Oil and Kerosene Sales Report" survey were merged with data from the EIA-863 survey to yield a combined file. A transformed and edited version of this file was created to form the sample file used to design and select the EIA-782B sample.

NOTE: Truck stops selling No. 2 diesel fuel were not specifically included in the frame. Therefore, the EIA-782B end-use category, "sales through company outlets," does not incorporate all sales of No. 2 distillate.

The EIA-782C survey consists of a census of suppliers who produce, import, or transport any of the 15 refined petroleum products listed on the form across State boundaries and local marketing areas, and who sell the product to local distributors, local retailers, or end users. Currently, 237 firms respond to the EIA-782C survey.

## Reliability of Data

There are two types of errors possible in an estimate based on a sample survey: sampling and nonsampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Non-sampling errors can be attributed to many sources in the collection and processing of data. The accuracy of survey results is determined by the joint effects of sampling and nonsampling errors.

## Measures of Sampling Variability

Tables 14 through 18, 31 through 34, and 38 through 41 utilize a sample of nonrefiners and, therefore, have sampling error. The remainder of the tables published are based on census data; therefore, there is no error due to sampling. The particular sample used for the EIA-782B is one of a large number of all possible samples that could have been selected using the same design. Estimates derived from the different samples would differ from each other. The average of these estimates would be close to the estimate derived from a complete enumeration of the population (a census), assuming that a complete enumeration has the same nonsampling errors as the sample survey.

The sampling error, or standard error of the estimate, is a measure of the variability among the estimates from all possible samples of the same size and design and, thus, is a measure of the precision with which an estimate from a particular sample approximates the results of a complete enumeration.

## Nonsampling Errors

Nonsampling errors can be attributed to many sources: (1) inability to obtain complete information about all cases in the sample (i.e., nonresponse), (2) response errors, (3) definitional difficulties, (4) differences in the interpretation of questions, (5) mistakes in recording or coding the data obtained, and (6) other errors of collection, response, coverage, and estimation for missing data. These nonsampling errors also occur in complete censuses.

Although no direct measurement of the biases due to nonsampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. In addition, the close cooperative consultation between

EIA and the EIA-782 survey respondents and data users results in a more accurate information gathering and reporting process.

## Imputation and Estimation

Survey data gathered from the respondents invariably contain incomplete reporting, nonresponse, and values that fail editing. These missing data are estimated, or imputed for, as follows. First, for all survey units, the previous month's reported value and the previous month's predicted value are weighted together to yield a predicted value for the current month. The sum of the weighted, predicted values for nonrespondents in the current month is then multiplied by a chain link multiplier (the ratio of the sum of the weighted, reported values for respondents in the current month to the sum of the weighted, predicted values for respondents in the current month). The resulting estimate for nonreported values is then added to the reported values. That is,

$$\hat{V}_t = \sum_R W_i^* V_{i,t} + \sum_{NR} W_j^* V_{j,t}$$

and similarly

$$\hat{Q}_t = \sum_R W_i^* V_{i,t} P_{i,t} + \sum_{NR} W_j^* V_{j,t} P_{j,t}$$

where

$$V_{j,t} = \frac{\sum_{R,PADD} W_i^* V_i}{\sum_{R,PADD} W_i^* \tilde{V}_{i,t}} \tilde{V}_{j,t}$$

$$P_{j,t} = \frac{\sum_{R,PADD} P_{i,t}}{\sum_{R,PADD} \tilde{P}_{i,t}} \tilde{P}_{j,t}$$

and,

$$W_i^* = \frac{N}{\sum_{i=1}^n W_i} (W_i)$$

$W_i$  = the weight for company i. For resellers/retailers responding to EIA-782B,  $W_i$  is inversely proportional to the probability of inclusion. For all certainty units  $W_i = 1$ . The certainty units are all respondents to the EIA-782A, the EIA-782C, and the units selected with certainty for the EIA-782B.

$N$  = total number of population units,

$n$  = number of sampled units,

$\sum_R$  = summation across current month respondents i,

$\sum_{NR}$  = summation across current month nonrespondents j,

$V_{i,t}$  = current month (t) reported volume for company i,

$P_{i,t}$  = current month (t) reported price for company i,

$\hat{V}_t$  = current month (t) estimated total volume,

$\hat{Q}_t$  = current month (t) estimated total revenue,

$\tilde{V}_{i,t}$  = current month (t) predicted volume for company i, respondent,

$\tilde{P}_{i,t}$  = current month (t) predicted price for company i, respondent,

$$\tilde{V}_{i,t} = \alpha V_{i,t-1} + (1 - \alpha) V_{i,t-1}$$

$$\tilde{P}_{i,t} = \alpha P_{i,t-1} + (1 - \alpha) P_{i,t-1}$$

where

$V_{i,t-1}$  = previous month (t-1) reported volume for company i,

$P_{i,t-1}$  = previous month (t-1) reported price for company i,

$\alpha$  = constant between 0 and 1, set by form, product, type of sale and price or volume,

and

$$\hat{P}_t = \frac{\hat{Q}_t}{\hat{V}_t},$$

the resulting estimate of price at the published level for month t.

Multiple product data collection and linked sample selection yield two types of respondents: basic and supplemental. Both types are used for imputation, estimation, and standard errors.

The variance estimate is :

$$VAR(\hat{P}_t) = \frac{1}{\hat{V}_t^2} \sum_k N_k^2 n_k (1 - f_k) \frac{M_k}{(\sum_i W_{ik})^2}$$

where

$N_k$  = the number of population units in group k,

$n_k$  = the number of basic and volunteer respondents in group k,

$W_{ik}$  = the sampling weight for respondent i in group k,

$$f_k = \frac{n_k}{N_k}$$

and  $\hat{P}_t$  and  $\hat{V}_t$  are previously defined.

The term  $M_k$  is computed as follows:

$$M_k = \frac{\sum_i (M_{ik})^2}{n_k - 1}$$

where

$$M_{ik} = W_{ik} V_{ik} D_{ik} - \frac{W_{ik}}{(\sum_i W_{ik})} \times (\sum_i W_{ik} V_{ik} D_{ik})$$

and

$$D_{ik} = P_{ik} - \hat{P}_t$$

$V_{ik}$  = reported volume for respondent i in group k

$P_{ik}$  = reported price for respondent i in group k.

## Data Continuity

When the EIA-782 series was implemented in 1983, it replaced prior surveys that had been used to meet the Energy Information Administration's data requirements. The Form EIA-782A replaced the refiner and gas plant operator portions of the Form EIA-460, "Petroleum Industry Monthly Report for Product Prices"; and Form EIA-9A, "No. 2 Distillate Price Monitoring Report"; the Form EIA-782B replaced the nonrefiner portions of the Form EIA-460 and Form EIA-9A; and the Form EIA-782C replaced Form EIA-25, "Prime Supplier's Monthly Report."

Since the transition from the EIA-460, the EIA-9A, and the EIA-25 to the EIA-782 took place over a period of 4 months, rather than occurring at one time, it was possible to compare data from the predecessor surveys with data from the new survey during the transition period for some data elements. This comparative analysis yielded adjustment factors which reflected the estimated overall effect of the changes.

These adjustment factors were applied to the appropriate predecessor survey prices to yield a backcast estimate. A complete description of the estimation of historical data prior to January 1983 is contained in the feature article of the December 1983(3) issue of the PMM.

The backcast price estimation employed the predecessor survey published price as the initial approximation. The initial approximation, however, frequently represented less aggregated product categories and more aggregated seller/sales categories. Therefore, more comparable product categories were formed by volume weighting the disaggregated predecessor survey product prices. For the EIA-9A, comparable categories were formed by subtracting from the price the average taxes reported. Comparable seller/sales categories were formed by multiplying the predecessor price by the ratio of the EIA-782 price for the category to be estimated divided by the volume weighted prices for the aggregate of the EIA-

782 categories most comparable to the predecessor category. That is,

$$\hat{P}_{460,i} = \hat{P}_{460,j} \frac{\hat{P}_{782,i}}{\hat{P}_{782,j}}$$

where i represents the EIA-782 category to be backcast and j represents the most similar category on the predecessor survey.

The backcast price series were estimated by multiplying the estimate for the previous time period from the predecessor survey by an adjustment factor:

$$\hat{P}_{782,i,t} = \hat{P}_{Predecessor,i,t} \times (Adjustment\ Factor)$$

where t = reference month.

Adjustment factors were computed by dividing the EIA-782 December price by the derived December predecessor price for comparable categories:

$$Adjustment\ Factor = \frac{\hat{P}_{782,i,December}}{\hat{P}_{Predecessor,i,December}}$$

The EIA-782 December 1982 price for all respondents had to be estimated since not all of the EIA-782 respondents were reporting in December. This estimate was based on the average of the ratios of the prices for the December respondents to the prices for all respondents in January, February, and March of 1982. That is,

$$\hat{P}_{782,i,December} = \hat{P}_{782,i,r,December} \div \frac{\sum_m \frac{\hat{P}_{782,i,r,m}}{\hat{P}_{782,i,m}}}{3}$$

where r = respondents who reported in the December reference month and m = the months of January, February, and March.

Starting with the September 1990 final estimates, prices published are derived using the sample described under "Discussion of Sample Design." Prices published for January 1984 through August 1990 were derived using different samples and slightly different designs (refer to the 1987 PMA for a further description). Also, the monthly price estimates from January through December 1983 were derived using another sample design (see the December 1983(3) issue of the PMM). Therefore, there may be some minor discontinuity in price estimates between Au-

**Table EN1. Federal and State Motor Fuel Taxes<sup>1</sup>**  
(Cents per Gallon)

	Motor Gasoline	Diesel Fuel	Gasohol		Motor Gasoline	Diesel Fuel	Gasohol
Federal <sup>2</sup> . . . . .	18.40	24.40	13.00	Mississippi <sup>4</sup> . . . . .	18.40	18.40	18.40
Average State Tax . . .	19.77	19.58	19.60	Missouri <sup>4</sup> . . . . .	15.04	15.04	15.04
				Montana <sup>4</sup> . . . . .	27.00	27.75	27.00
Alabama <sup>4</sup> . . . . .	18.00	19.00	18.00	Nebraska . . . . .	25.70	25.70	25.70
Alaska <sup>4</sup> . . . . .	8.00	8.00	8.00	Nevada <sup>4</sup> . . . . .	23.60	27.60	23.60
Arizona . . . . .	18.00	18.00	18.00	New Hampshire . . . . .	18.80	18.80	18.80
Arkansas <sup>4</sup> . . . . .	18.70	18.70	18.70	New Jersey . . . . .	14.50	17.50	14.50
California <sup>3 4</sup> . . . . .	18.60	18.60	18.60	New Mexico . . . . .	18.00	19.00	18.00
Colorado . . . . .	22.00	20.50	22.00	New York <sup>3 4</sup> . . . . .	22.46	24.46	22.46
Connecticut <sup>3</sup> . . . . .	35.00	18.00	34.00	North Carolina . . . . .	22.00	22.00	22.00
Delaware . . . . .	23.00	22.00	23.00	North Dakota . . . . .	20.03	20.03	20.03
District of Columbia <sup>3</sup> . .	20.00	20.00	20.00	Ohio . . . . .	22.00	22.00	22.00
Florida <sup>4</sup> . . . . .	12.50	12.50	12.50	Oklahoma <sup>4</sup> . . . . .	17.00	14.00	17.00
Georgia <sup>3 4</sup> . . . . .	7.70	7.70	7.70	Oregon <sup>4</sup> . . . . .	24.00	24.00	24.00
Hawaii <sup>3 4</sup> . . . . .	16.00	16.00	16.00	Pennsylvania . . . . .	22.35	22.35	22.35
Idaho . . . . .	22.00	22.00	22.00	Rhode Island . . . . .	28.00	28.00	28.00
Illinois <sup>3 4</sup> . . . . .	19.30	21.80	19.30	South Carolina <sup>4</sup> . . . . .	16.75	16.75	16.75
Indiana <sup>3</sup> . . . . .	15.80	16.80	15.80	South Dakota . . . . .	20.00	20.00	18.00
Iowa <sup>3</sup> . . . . .	20.00	22.50	19.00	Tennessee . . . . .	21.40	18.40	21.40
Kansas . . . . .	18.02	20.02	18.02	Texas . . . . .	20.00	20.00	20.00
Kentucky . . . . .	15.10	12.10	15.10	Utah . . . . .	19.50	19.50	19.50
Louisiana <sup>3</sup> . . . . .	20.03	20.03	20.03	Vermont . . . . .	16.00	17.00	16.00
Maine . . . . .	19.00	20.00	19.00	Virginia <sup>3</sup> . . . . .	17.70	16.20	17.70
Maryland . . . . .	23.50	24.25	23.50	Washington <sup>4</sup> . . . . .	23.12	23.12	23.12
Massachusetts . . . . .	21.00	21.00	21.00	West Virginia <sup>3</sup> . . . . .	20.50	20.50	20.50
Michigan <sup>3</sup> . . . . .	15.88	15.88	15.88	Wisconsin . . . . .	26.40	26.40	26.40
Minnesota <sup>3</sup> . . . . .	20.00	20.00	20.00	Wyoming . . . . .	9.00	9.00	9.00

<sup>1</sup> This figure lists rates of general application (including, but not limited to, excise taxes, environmental taxes, special taxes, and inspection fees), exclusive of county and local taxes. Rates are also exclusive of any State taxes based on gross or net receipts. The State rates are effective January 1, 1996.

<sup>2</sup> The Federal tax on motor gasoline and diesel fuel increased 4.3 cents, to 18.4 and 24.4 cents, respectively, on October 1, 1993.

<sup>3</sup> Additional State taxes are levied as follows: California: 7.25 percent sales tax; Connecticut: 5 percent gross earnings tax; Georgia: 3 percent sales tax; Hawaii: 4 percent sales tax; Illinois: 6.25 percent sales tax; Indiana: 5 percent sales tax; Iowa: 1 percent environmental protection tax; Michigan: 6 percent sales tax; Minnesota: clean-up fund rate of 1.5 - 2.0 cents per gallon based on storage size; New York: 4 percent sales tax; Virginia: 2 percent sales tax in areas where mass transit systems exist; West Virginia: Consumer and sales tax of 4.85 cents per gallon.

<sup>4</sup> Local option taxes (LOTS) are allowed. In Florida, the State assesses a State Comprehensive Enhanced Transportation System (SCETS) tax which is two-thirds of each county's rate. In addition, the State collects a "ninth cent tax" and a second local tax. These taxes add an average of 11.5 cents to the motor fuel State tax. In Hawaii, LOTS are as follows: Honolulu: 16.5 cents per gallon; Maui: 13.0 cents per gallon; Hawaii: 8.8 cents per gallon; Kauai: 10.0 cents per gallon.

**Table EN 2. U.S. Postal Two-Letter State Abbreviations**

State Code	State	State Code	State	State Code	State
AL	Alabama	KY	Kentucky	ND	North Dakota
AK	Alaska	LA	Louisiana	OH	Ohio
AZ	Arizona	ME	Maine	OK	Oklahoma
AR	Arkansas	MD	Maryland	OR	Oregon
CA	California	MA	Massachusetts	PA	Pennsylvania
CO	Colorado	MI	Michigan	RI	Rhode Island
CT	Connecticut	MN	Minnesota	SC	South Carolina
DE	Delaware	MS	Mississippi	SD	South Dakota
DC	District of Columbia	MO	Missouri	TN	Tennessee
FL	Florida	MT	Montana	TX	Texas
GA	Georgia	NE	Nebraska	UT	Utah
HI	Hawaii	NV	Nevada	VT	Vermont
ID	Idaho	NH	New Hampshire	VA	Virginia
IL	Illinois	NJ	New Jersey	WA	Washington
IN	Indiana	NM	New Mexico	WI	Wisconsin
IA	Iowa	NY	New York	WV	West Virginia
KS	Kansas	NC	North Carolina	WY	Wyoming

gust 1988 and September 1988 and between December 1983 and January 1984.

## Collection Methods

Survey data are collected by mail every month. It is mandatory for each respondent to submit completed forms to EIA within the specified time allotted. For the EIA-782A and B, completed forms must be submitted no later than 30 calendar days after the close of each reference month. For the EIA-782C, completed forms must be submitted no later than 20 calendar days after the close of the reference month. Telephone follow-up calls to nonrespondents begin the day after the established due date in order to collect all outstanding data. Late submissions and resubmissions are processed when received.

## Data Processing

As EIA-782 forms are received, they are logged into an automated Survey Control File which maintains monthly status codes for each company. The data are reviewed manually and then entered onto the computer files. They are then processed through an automated edit program which detects missing data, inconsistent prices, volumes and prices that significantly differ from those previously reported by the company, and outlying values that will affect published estimates. Data that fail the edits are resolved through telephone calls to the data reporters, and corrections and verification codes are entered onto the computer files. Statistical reports, including publication tables, are then generated using only acceptable and verified data.

## Nondisclosure

The data contained in this publication are subject to statistical nondisclosure procedures. The objective of the disclosure-avoidance procedures, as stated in the Energy Information Administration Standard 88-05-06, Subject: "Nondisclosure of Company Identifiable Data in Aggregate Cells," is to ensure that confidential, company-identifiable data are not disclosed in tables where "company specific responses may be proprietary and prohibited from public disclosure by 18 U.S.C. 1905." Statistics representing data aggregated from fewer than three companies or that are dominated by input from one or two companies are withheld. EIA identifies cells that are sensitive according to these criteria by applying a statistical formula to the data contained in each cell to determine if a few companies "dominate" the cell.

If a cell is sensitive, the data in that cell are suppressed and a "W" is placed in the publication cell. Also, since many tables include row or column totals, some non-sensitive data cells have been suppressed to prevent the reader from calculating the suppressed numbers by simply subtracting the published numbers from the total.

## Relationship of Refiner and Prime Supplier Sales Volumes

The refiner sales volumes collected on the EIA-782A are related to the prime supplier sales volumes collected on the EIA-782C, but conceptual differences exist that cause variations between these data. In general, EIA-782A volumes are intended to reflect *refiner sales* of petroleum products into *all secondary and tertiary markets*, while EIA-782C volumes are designed to measure *prime supplier sales* into only the *local markets of final consumption*. Specifically:

The reporting universe for the EIA-782C survey is significantly larger than that of the EIA-782A. While nearly all refiners and gas plant operators report on both surveys (a small number do not qualify as prime suppliers), some large, inter-State distributors and retailers, as well as some importers, report only on the EIA-782C.

EIA-782A respondents are asked only to exclude sales to other refiners (that is, other respondents that comprise the primary market), while EIA-782C respondents are asked to exclude sales to any company that is not a local distributor, local retailer, or end user (DRE). Therefore, EIA-782C respondents are asked

not only to exclude sales to refiners, but also to most large inter-State resellers, importers, traders, and retailers who transport products across State boundaries.

The EIA-782A is designed to gather data on the sales of selected petroleum products made in each State, regardless of where the products are physically located or will be consumed. In contrast, the EIA-782C is designed to collect data reflecting only delivered sales of selected petroleum products into those States where the products are expected to be locally consumed.

Consequently, EIA-782A and EIA-782C volumetric data generally vary at national, regional, and State levels. In particular, differences are expected in States and regions in which major supply origination, pipeline distribution, or transfer points are located. In these States, large volumes of products may change hands many times, often for eventual shipment outside the State. Since the EIA-782C is intended to measure only those sales into the final local markets of consumption (sales to DREs), all preceding sales are excluded. Furthermore, sales by EIA-782C respondents are reported wherever the product was delivered, which may differ from the State where title transferred. In contrast, the EIA-782A reflects all sales made to secondary resellers, wherever title transfers.

Additionally, the EIA-782C reflects imports by firms that are neither refiners nor gas plant operators, that would not be measured on the EIA-782A unless they were transferred to a distribution chain. This mostly affects regions with a high level of product imports, such as the New England or Mid-Atlantic States.

Therefore, States with major refining areas, such as Texas or California, generally show higher volumes on the EIA-782A survey than the EIA-782C survey, since some of the volumes reported on the EIA-782A are excluded on the EIA-782C or are reported in different States. Conversely, net consuming States (e.g., most PAD District I and PAD District II States) may show larger prime supplier sales on the EIA-782C due to inter-State movements or imports by resellers and/or differences in State of delivery versus title transfer. However, this may be partially or entirely offset by some refiners reporting larger sales volumes on the EIA-782A than on the EIA-782C (due to fewer exclusions taken on the EIA-782A).

In summary, caution should be exercised when comparing sales volumes between refiners and prime

**Table EN3. Revision Error in Selected 1994 U.S. Average Price Data**  
(Cents per Gallon Excluding Taxes)

Date	Refiner/Reseller Unleaded Regular Sales to End Users			No. 2 Distillate Sales to Residential Customers			Residual Fuel Oil Sales to End Users		
	PMM	Final	Difference	PMM	Final	Difference	PMM	Final	Difference
January . . . . .	62.3	62.3	0.0	89.7	89.6	0.1	32.5	33.4	-0.9
February . . . . .	63.1	63.3	-0.2	92.8	92.9	-0.1	37.5	37.3	0.2
March . . . . .	62.9	63.0	-0.1	91.4	91.4	0.0	34.0	33.9	0.1
April . . . . .	64.9	65.0	-0.1	88.0	88.2	-0.2	31.6	31.3	0.3
May . . . . .	66.6	66.7	-0.1	85.8	86.1	-0.3	32.6	32.4	0.2
June . . . . .	69.6	69.6	0.0	84.9	85.2	-0.3	34.8	34.8	0.0
July . . . . .	72.6	72.7	-0.1	82.2	82.7	-0.5	37.6	37.8	-0.2
August . . . . .	76.7	76.7	0.0	82.0	82.1	-0.1	38.3	38.3	0.0
September . . . . .	75.2	75.1	0.1	81.5	83.2	-1.7	34.8	34.8	0.0
October . . . . .	72.8	72.8	0.0	84.5	84.7	-0.2	34.8	34.8	0.0
November . . . . .	72.9	73.0	-0.1	85.7	85.7	0.0	36.9	37.2	-0.3
December . . . . .	70.5	70.4	0.1	86.3	86.8	-0.5	38.7	38.9	-0.2

Sources: PMM data are from Tables 15, 31, and 42 of the *Petroleum Marketing Monthly*. Final data are from Tables 15, 31, and 42 of the *Petroleum Marketing Annual*, 1994.

**Table EN4. Revision Error in Selected 1994 Refiner Sales Volume Data**  
(Million Gallons)

Date	Motor Gasoline Sales for Resale			No. 2 Distillate Sales for Resale			Residual Fuel Oil Sales to End Users		
	PMM	Final	Percent Change	PMM	Final	Percent Change	PMM	Final	Percent Change
January . . . . .	253.3	254.5	-0.5	109.4	109.9	-0.5	16.7	17.5	-4.8
February . . . . .	257.5	261.2	-1.4	111.9	112.5	-0.5	15.2	15.5	-2.0
March . . . . .	267.0	269.0	-0.7	109.4	110.4	-0.9	14.2	15.2	-7.0
April . . . . .	274.7	276.2	-0.5	103.2	104.1	-0.9	12.5	12.6	-0.8
May . . . . .	277.6	279.4	-0.6	101.5	101.5	0.0	10.6	12.2	-15.1
June . . . . .	285.8	287.7	-0.7	107.5	108.9	-1.3	13.4	14.0	-4.5
July . . . . .	277.4	279.2	-0.6	94.1	94.9	-0.9	12.0	11.5	4.2
August . . . . .	287.9	288.4	-0.2	103.5	103.5	0.0	11.6	11.6	0.0
September . . . . .	281.4	282.0	-0.2	106.1	107.2	-1.0	12.6	12.5	0.8
October . . . . .	274.8	276.1	-0.5	103.4	103.9	-0.5	13.1	13.1	0.0
November . . . . .	273.4	275.9	-0.9	100.0	100.0	0.0	13.9	12.9	7.2
December . . . . .	290.3	290.0	0.1	107.6	107.5	0.1	14.5	14.0	3.4

Sources: PMM data are from Tables 7, 46, and 47 of the *Petroleum Marketing Monthly*. Final data are from Tables 7, 46, and 47 of the *Petroleum Marketing Annual*, 1994.

**Table EN5. Revision Error in Selected 1994 Prime Supplier Volumes Data**  
(Million Gallons)

Date	Total Motor Gasoline			Total No. 2 Distillate			Total Residual Fuel Oil		
	PMM	Final	Percent Change	PMM	Final	Percent Change	PMM	Final	Percent Change
January . . . . .	297.8	299.4	-0.5	146.5	148.3	-1.2	41.5	45.5	-9.6
February . . . . .	314.8	315.0	-0.1	149.7	147.4	1.5	51.2	51.7	-1.0
March . . . . .	323.0	324.2	-0.4	146.4	143.4	2.0	42.9	44.0	-2.6
April . . . . .	329.2	330.1	-0.3	127.3	125.9	1.1	34.1	33.7	1.2
May . . . . .	331.5	330.5	0.3	123.2	121.8	1.1	33.5	32.8	2.1
June . . . . .	343.1	342.3	0.2	126.9	125.5	1.1	36.6	35.5	3.0
July . . . . .	337.9	336.3	0.5	112.9	111.7	1.1	35.6	32.7	8.1
August . . . . .	346.5	343.8	0.8	128.6	126.1	1.9	33.3	32.5	2.4
September . . . . .	335.4	333.0	0.7	131.8	128.8	2.3	31.8	29.3	7.9
October . . . . .	331.7	330.5	0.4	131.0	129.7	1.0	25.5	24.1	5.5
November . . . . .	329.3	329.4	0.0	128.9	127.1	1.4	29.4	27.4	6.8
December . . . . .	334.1	335.0	-0.3	135.3	134.8	0.4	32.0	31.2	2.5

Sources: PMM data are from Tables 48, 49, and 50 of the *Petroleum Marketing Monthly*. Final data are from Tables 48, 49, and 50 of the *Petroleum Marketing Annual*, 1994.

suppliers. Whereas EIA-782A data reflect the marketing of products by refiners to non-refiners where the sale occurs, EIA-782C data reflect prime supplier sales to local distributors, local retailers, and end users where the product is delivered. Therefore, the EIA-782A and EIA-782C surveys differ by the respondents reporting (refiners versus prime suppliers), the types of sales reported (sales to non-refiners versus sales to DREs), and the location of the reported sales (point of title transfer versus destination of the sale).

## Revision Error

The petroleum product price and volume data shown for the current month are preliminary. These numbers may be revised in the next month's publication based on data received late or revisions received. For example, if the latest data shown are for the month of February, the February data are preliminary and the January data may have been revised due to the receipt of late or revised data. The data are final upon publication in the *Petroleum Marketing Annual* (PMA). The difference between the data when they appear in the *Petroleum Marketing Monthly* (PMM) and when they appear in the PMA is called the revision error. The amount of revision error for some selected EIA-782 data series is shown in Tables EN3 - EN5.

## The Crude Oil Price Surveys

### Background

#### Form EIA-182: "Domestic Crude Oil First Purchase Report"

Each month, the Form EIA-182 collects data from the buyers on first purchases of domestic crude oil. A "first purchase" constitutes a transfer of ownership of crude oil during or immediately after the physical removal of the crude oil from a production property for the first time. Transactions between affiliated companies are reported as if they were "arms-length" transactions. (This definition is consistent with the Windfall Profits Tax (WPT) concepts of "first sale" and "removal price.") The primary objective is to calculate an average first purchase price at various levels of aggregation. A company's monthly average first purchase prices are volume weighted across given geographical areas for selected crude streams and gravity bands. Prices are computed from the following reported data elements:

**Area of production.** The producing State or non-State production "area" (i.e., Alaska North Slope, Alaska Other Mainland, Federal Offshore California and Federal Offshore Gulf--about one-fifth off Texas and the remainder off Louisiana).

**Average cost.** Reported f.o.b. the lease boundary and based on the actual purchase expenditures, including discounts or premiums paid.

**Total volume purchased.** The amount of crude bought and paid for as it is measured at the lease boundary (usually at a lease automatic custody transfer unit--a LACT unit), adjusted for basic sediment and water (BS&W) and temperature.

Prices published from data collected on Form EIA-182 are calculated by dividing the sum of the total average costs paid by the sum of the total volumes purchased.

### **Form EIA-856: "Monthly Foreign Crude Oil Acquisition Report"**

The Form EIA-856 collects monthly price and volume data for about 90 percent of all crude oil imported into the United States. It also collects classification data that enable EIA to determine the terms of an acquisition. The data are reported for the parent company and all the affiliates controlled by the parent. Under this definition, the acquisition price reported for each cargo is the one paid to an unaffiliated seller, in principle an "arms-length" price, which is consistent with use of the data to represent market trends, rather than monitoring internal company transfer pricing policies.

Each month, respondents report the following for cargos acquired for U.S. importation:

**Offshore inventories.** Crude oil owned by the respondent that is intended for importation into the United States. These inventories include oil in tankers enroute to the United States and floating or on-land storage outside the United States.

**Crude type.** Includes the country of origin of the cargo of crude, the stream or type of crude oil (e.g., Saudi Light), and the API gravity.

**Volume acquired.** The number of 42 U.S. gallon barrels in the cargo.

**Dates.** The date of loading/acquisition and the expected date of landing.

**Transportation.** Ports of loading and landing and the name of the vessel.

**Prices.** Acquisition cost, landed cost, and other costs such as demurrage, agent's fees, import tariffs and fees, etc. (all costs are reported in dollars per barrel).

**Days credit.** The number of days credit is extended to the purchaser by the seller.

**Purchase classifying information.** Type of transaction (e.g., purchase from host government), terms of transaction (spot or contract), and point of transaction (f.o.b. (free on board), country of origin or CIF (cost, insurance, and freight), U.S. port of entry).

Published prices are calculated by first multiplying the purchase volume by a price to obtain a total cost, then the sums of the total costs are divided by the sums of the purchase volumes.

The prices associated with data collected on Form EIA-856 are aggregated within the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. By design, the prices are not aggregated for the month in which they are determined, unless the acquisition and price determination month are the same. EIA-856 data reflect types of trades occurring over the entire spectrum of international crude oil markets, ranging from continuing supply agreements to spot market purchases. Prices can be determined at time of loading or at time of landing. Prices can be negotiated between the parties involved or tied to spot or futures market price levels. The methodology chosen for the EIA-856 provides a consistent historical series even though its prices may not always agree with measures of prices from other sources.

International crude oil markets are complex and dynamic. For example, a cargo of Saudi Arabian crude oil could be acquired in June at a loading port in Saudi Arabia. The cargo may land in the United States in August. The price for the crude oil could be determined by spot crude oil prices in effect during the 5 days before and after landing. For the PMM, the price for this cargo will be aggregated in the month of June, when it was acquired. Conversely, a cargo of Brent crude may be acquired in June, but its price may have been determined in the forward Brent market in April. This cargo's price will also be aggregated in June, when the purchaser took title to the crude.

In the early 1980's, most crude oil prices were set by the country selling the crude. Gradually, as the supply of crude oil became more abundant, markets became more competitive. A robust spot market for

crude evolved, in which prices for crude oil were determined by demand and supply. Frequently, the official sales price set by the selling government was considerably different than spot market assessments. As buyers began to purchase more crude oil on the spot market, the control that sellers had theretofore exercised eroded.

In order to protect their market share, crude oil producing governments began to tie prices for their crude to market-related prices. When these market-related pricing formulas came into prominence in late 1985, many crude oil prices were tied to a "netback realization," wherein a crude oil's value was determined by volume weighted spot market prices of products derivable from that crude. The weights essentially reflected the relative yield of selected products from a given crude stream. These netback-based formulas gradually gave way to formulas based on spot crude oil assessments.

The formulas and terms used by sellers of crude oil continue to change. Since the EIA-856 prices are aggregated by month of acquisition--not necessarily the same as month of price determination--they may not always show the same pattern as a series from another source (e.g., trade-press publications). During periods of dramatic change in crude oil prices, aggregate prices derived from EIA-856 data will tend to "lead" the market. That is, these prices will show the emerging trend earlier, reach the inflection point sooner, and then return to the underlying trend. When averaged over longer periods of time, however, EIA-856 prices show the same relative price movements as exogenous sources.

### **Form EIA-14: "Refiners' Monthly Cost Report"**

The EIA-14 is a monthly census of all U.S. refiners. It collects the net acquisition costs and volumes of crude oil, both domestic and imported, on a corporate national basis (i.e., not for individual refineries). Included in the costs are all charges associated with the acquisition, transportation, and storage of crude incurred by respondents up to the time the oil is booked into their refineries.

Each month, refiners report the volume (in thousands of barrels) and costs (in thousands of dollars) for:

**Domestic crude oil.** Oil produced in the United States or from its outer continental shelf.

**Imported crude oil.** Oil produced outside the United States and brought into the United States for domestic processing.

**Unfinished oil.** All other oils, both domestic and imported, requiring further refining, except those requiring only mechanical blending.

Average prices are calculated by dividing the sum of the costs by the sum of the volumes.

## **Respondent Frame**

### **Form EIA-182:**

All firms that buy domestic crude oil at the lease boundary, acquiring ownership of the crude in a first purchase transaction. The list initially was compiled from the 1974 Federal Energy Administration (FEA) Oil and Gas Survey of Producers and Operators. Collection of data from first purchasers began in February 1976. By 1978, the frame consisted of 340 respondents. Of these, 198 purchased more than 150,000 barrels per year and together represented 99.9 percent of the total reported volume.

Adjustments to the frame have mostly been "deaths," with relatively few "births." Following decontrol in January 1981, there was a major contraction of the list of active first purchasers. Many small firms went out of business or were absorbed by larger companies. More recent changes include several mergers among majors and one breakup of a major company. Currently, the EIA-182 survey collects data from 102 active respondents.

### **Form EIA-856:**

All companies that were reporting data on the ERA-51, "Transfer Pricing Report," as of June 1982, regardless of the total volumes of crude oil that are imported. In addition, all other companies that acquire more than 500,000 barrels of foreign crude oil in the report month for importation into the United States are required to prepare and submit an EIA-856 for that month.

### **Form EIA-14:**

All refiners of crude oil in the United States, including its territories and possessions. There are currently 107 active respondents to the EIA-14.

The list of respondents to the EIA-14 is updated annually by supplementation from the EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and the EIA-810, "Monthly Refinery Report."

## Data Collection Processing

All three crude oil data collection systems are operated independently. Each performs similar data collection and processing functions that are outlined below.

Survey data are collected by mail every month. It is mandatory for each respondent to submit completed forms to EIA no later than 30 calendar days after the close of each reference month. Telephone follow-up calls to nonrespondents begin 2 days after the established due date in order to collect all outstanding data. Late submissions and resubmissions are processed when received.

The forms are logged and reviewed manually. The data are then entered onto computer files. The files are then processed through an automated edit program which detects missing data, inconsistent prices, and outlying values that affect published estimates. Data that fail the edits are resolved through telephone calls to data reporters, and corrections and verification codes are entered onto computer files. Statistical reports, including publication tables, are then generated using only acceptable and verified data. Response rates are normally 100 percent by the time final statistics are calculated.

## Nondisclosure

The data contained in this publication are subject to statistical nondisclosure procedures. The objective of the disclosure-avoidance procedures, as stated in the Energy Information Administration Standard 88-05-06, Subject: "Nondisclosure of Company Identifiable Data in Aggregate Cells," is to ensure that confidential, company-identifiable data are not disclosed in tables where "company specific responses may be proprietary and prohibited from public disclosure by 18 U.S.C. 1905." Statistics representing data aggregated from fewer than three companies or that are dominated by input from one or two companies are withheld. EIA identifies cells that are sensitive according to these criteria by applying a statistical formula to the data contained in each cell to determine if a few companies "dominate" the cell.

If a cell is sensitive, the data in that cell are suppressed and a "W" is placed in the publication cell. Also, since many tables include row or column totals, some non-sensitive data cells have been suppressed to prevent the reader from calculating the suppressed numbers by simply subtracting the published numbers from the total.

## Data Continuity

The crude oil statistics published in the *Petroleum Marketing Monthly* constitute both a republishing of numbers that already appear in the *Monthly Energy Review* (MER) and the *Annual Energy Review* (AER), and a simple extension of the detail of such statistics. These statistics have been published for a number of years in the MER and AER. The data currently collected through the crude oil surveys are compatible with data used to derive statistics for the historical series. The definitions, respondents, and processing have not changed substantially over the years the data have been collected. The target populations and the computational algorithms have remained virtually unchanged.

## Reliability of Data

There are two types of errors possible in an estimate based on a sample survey: sampling and nonsampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Since the crude oil surveys are based on a census of the population, these surveys contain no sampling error.

Nonsampling errors can be attributed to many sources: (1) inability to obtain complete information from all respondents in the survey (i.e., nonresponse), (2) response errors, (3) definitional difficulties, (4) differences in the interpretation of questions, (5) mistakes in recording or coding the data obtained, and (6) other errors of collection, response, coverage, and estimation for missing data.

Although no direct measurement of the biases due to nonsampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. In addition, the close cooperative consultation between EIA and the survey respondents and data users results in a more accurate information gathering and reporting process.

**Table EN6. Revision Error in 1994 Refiner Acquisition Cost Data**  
(Dollars per Barrel)

Date	Refiner Acquisition Costs								
	Domestic			Imported			Composite		
	PMM	Final	Difference	PMM	Final	Difference	PMM	Final	Difference
January . . . . .	12.72	12.73	-0.01	12.97	12.93	0.04	12.85	12.83	0.02
February . . . . .	13.24	13.24	0.00	12.90	12.90	0.00	13.07	13.07	0.00
March . . . . .	13.14	13.14	0.00	13.18	13.18	0.00	13.16	13.16	0.00
April . . . . .	14.71	14.74	-0.03	14.63	14.54	0.09	14.67	14.64	0.03
May . . . . .	15.95	15.86	0.09	15.79	15.74	0.05	15.87	15.80	0.07
June . . . . .	17.34	17.38	-0.04	17.03	17.04	-0.01	17.18	17.21	-0.03
July . . . . .	17.74	17.74	0.00	17.50	17.52	-0.02	17.61	17.62	-0.01
August . . . . .	17.23	17.22	0.01	16.68	16.66	0.02	16.93	16.92	0.01
September . . . . .	16.46	16.46	0.00	15.88	15.91	-0.03	16.17	16.18	-0.01
October . . . . .	16.35	16.35	0.00	16.23	16.27	-0.04	16.29	16.31	-0.02
November . . . . .	16.63	16.63	0.00	16.44	16.46	-0.02	16.53	16.54	-0.01
December . . . . .	16.22	16.22	0.00	15.78	15.78	0.00	16.03	16.03	0.00

Sources: PMM data are from Table 1 of the *Petroleum Marketing Monthly*. Final data are from Table 1 of the *Petroleum Marketing Annual*, 1994.

**Table EN7. Revision Error in 1994 Domestic First Purchase Price Data**  
(Dollars per Barrel)

Month	PMM	Final	Difference
January . . . . .	10.51	10.49	0.02
February . . . . .	10.73	10.71	0.02
March . . . . .	10.81	10.94	-0.13
April . . . . .	12.33	12.31	0.02
May . . . . .	14.03	14.02	0.01
June . . . . .	14.94	14.93	0.01
July . . . . .	15.32	15.34	-0.02
August . . . . .	14.50	14.50	0.00
September . . . . .	13.62	13.62	0.00
October . . . . .	13.85	13.84	0.01
November . . . . .	14.14	14.14	0.00
December . . . . .	13.43	13.43	0.00

Sources: Preliminary data are from Table 1 of the *Petroleum Marketing Monthly* for each respective month. Final data are from Table 1 of the *Petroleum Marketing Annual*, 1994.

**Table EN8. Revision Error in 1994 Foreign Crude Oil Acquisition Cost Data**  
(Dollars per Barrel)

Month	FOB Cost of Imports			Landed Cost of Imports		
	PMM	Final	Difference	PMM	Final	Difference
January .....	12.01	12.07	-0.06	12.61	12.74	-0.13
February .....	11.95	12.05	-0.10	12.57	12.71	-0.14
March .....	12.04	12.38	-0.34	12.66	13.00	-0.34
April .....	13.38	13.55	-0.17	14.08	14.30	-0.22
May .....	14.54	14.67	-0.13	15.46	15.62	-0.16
June .....	15.49	15.44	0.05	16.51	16.51	0.00
July .....	16.21	16.10	0.11	17.22	17.15	0.07
August .....	15.03	14.94	0.09	16.18	16.07	0.11
September .....	14.26	14.32	-0.06	15.39	15.47	-0.08
October .....	14.61	14.74	-0.13	15.59	15.66	-0.07
November .....	14.84	14.88	-0.04	15.98	15.98	0.00
December .....	14.30	14.46	-0.16	15.48	15.61	-0.13

Sources: PMM data are from Table 1 of the *Petroleum Marketing Monthly* for each respective month. Final data are from Table 1 of the *Petroleum Marketing Annual*, 1994.

## Imputation

Since the response rates for the crude oil survey are virtually 100 percent, there are no imputation procedures in the PMM data for nonresponse to these surveys. Imputation is performed, however, on EIA-182 volume data used in estimating crude oil production published in the *Petroleum Supply Monthly* (PSM). Since production estimates for the PSM are required on an expedited schedule, some responses are imputed for the PSM. However, all responses are received prior to the publication of the PMM, thus no imputation is required for the price data published in the PMM. See Note 4 in the Explanatory Notes in the PSM for additional information on the use of EIA-182 data in estimating domestic crude oil production.

## Revision Error

The crude oil values shown for Domestic First Purchase Prices and Refiner Acquisition Cost (RAC) for the current month and for Average Landed Costs for the current 2 months are preliminary. These numbers are revised in the month after the preliminary month(s) based on data received late or revisions received. For example, in the February publication, the February RAC data are preliminary and the January RAC data may have been revised due to receipt of late or revised data. The data are final upon publication in the *Petroleum Marketing Annual* (PMA). In the above example, the difference between the January RAC data in the *Petroleum Marketing Monthly* (PMM) and when they appear in the PMA is called the revision error. The amount of revision error for some selected crude oil data series is shown in Tables EN6 through EN8.



# Product Guide

## Product Guide

Category	Table	
	Prices	Volumes
<b>Crude Oil</b>		
Refiner Acquisition Cost . . . . .	1	--
Domestic First Purchases . . . . .	1	--
from selected States . . . . .	21	--
by API gravity . . . . .	23	--
for selected crude streams . . . . .	22	--
<b>Imports</b>		
F.O.B. Costs . . . . .	1	--
from selected countries . . . . .	24	--
by API gravity . . . . .	26	--
for selected crude streams . . . . .	29	--
Landed Costs . . . . .	1	--
from selected countries . . . . .	25	--
by API gravity . . . . .	27	--
for selected crude streams . . . . .	30	--
Percentage by Gravity Band . . . . .	28	--
<b>Motor Gasoline</b>		
all sellers . . . . .	31	--
refiners . . . . .	2,4,6,35	3,5,7,43,44
prime suppliers . . . . .	--	48
<b>Conventional</b>		
all sellers . . . . .	32	--
refiners . . . . .	8	9,44
prime suppliers . . . . .	--	48
<b>Oxygenated</b>		
all sellers . . . . .	33	--
refiners . . . . .	10	11,44
prime suppliers . . . . .	--	48
<b>Reformulated</b>		
all sellers . . . . .	34	--
refiners . . . . .	12	13,44
prime suppliers . . . . .	--	48
<b>Aviation Gasoline</b>		
refiners . . . . .	2,4,36	3,5,45
prime suppliers . . . . .	--	49
<b>Kerosene-Type Jet Fuel</b>		
refiners . . . . .	2,4,36	3,5,45
prime suppliers . . . . .	--	49
<b>Naphtha-Type Jet Fuel</b>		
prime suppliers . . . . .	--	49
<b>Propane, Consumer Grade</b>		
all sellers . . . . .	14,38	--
refiners . . . . .	2,4	3,5,45
prime suppliers . . . . .	--	49

## Product Guide

Category	Table	
	Prices	Volumes
<b>Kerosene</b>		
refiners . . . . .	2,4,36	3,5,45
prime suppliers . . . . .	--	50
<b>No. 1 Distillate</b> . . . . .		
refiners . . . . .	2,4,37	3,5,45
prime suppliers . . . . .	--	50
<b>No. 2 Distillate</b> . . . . .		
all sellers . . . . .	15,18,39	--
refiners . . . . .	2,4,37	3,5,46
prime suppliers . . . . .	--	50
<b>No. 2 Diesel Fuel</b>		
all sellers . . . . .	16,17,40	--
refiners . . . . .	2,4	3,5,46
prime suppliers . . . . .	--	50
<b>Low-Sulfur</b>		
all sellers . . . . .	17,41	--
refiners . . . . .	--	3,5,46
prime suppliers . . . . .	--	50
<b>High-Sulfur</b>		
all sellers . . . . .	17,41	--
refiners . . . . .	--	3,5,46
prime suppliers . . . . .	--	50
<b>No. 2 Fuel Oil</b>		
refiners . . . . .	2,4	3,5,46
prime suppliers . . . . .	--	50
<b>No. 4 Fuel</b>		
all sellers . . . . .	37	--
refiners . . . . .	2,4	3,5,47
prime suppliers . . . . .	--	50
<b>Residual Fuel Oil</b>		
all sellers . . . . .	42	--
refiners . . . . .	2,4,19	3,5,20,47
prime suppliers . . . . .	--	49
<b>Sulfur Content less than or equal to 1%</b>		
all sellers . . . . .	42	--
refiners . . . . .	19	20,47
prime suppliers . . . . .	--	49
<b>Sulfur Content greater than 1%</b>		
all sellers . . . . .	42	--
refiners . . . . .	19	20,47
prime suppliers . . . . .	--	49



## Glossary



# Glossary

**API Gravity:** An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Deg API} = \frac{141.5}{\text{sp gr}_{60\text{degF}/60\text{degF}}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

**ASTM:** American Society for Testing and Materials.

**Aviation Gasoline (Finished):** All special grades of gasoline for use in aviation reciprocating engines, as given in ASTM Specification D 910 and Military Specification MIL-G-5572. Excludes blending components which will be used in blending or compounding into finished aviation gasoline.

**Barrel:** A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

**Bulk Sales:** Wholesale sales of gasoline in individual transactions which exceed the size of a truckload.

**CIF:** Cost, insurance, and freight. A type of sale in which the buyer of the product agrees to pay a unit price that includes the f.o.b. value of the product at the point of origin plus all costs of insurance and transportation. This type of transaction differs from a "delivered" purchase, in that the buyer accepts the quantity as determined at the loading port (as certified by the bill of lading and quality report) rather than pay based on the quantity and quality ascertained at the unloading port. It is similar to the terms of an f.o.b. sale, except that the seller, as a service for which he is compensated, arranges for transportation and insurance.

**Commercial/Institutional:** Firms engaged in transportation, wholesale or retail trade, finance, insurance, and real estate. Also included are apartment buildings/complexes and other multifamily dwellings, hotels and office buildings or complexes, local, State, or Federal facilities or organizations including the military, schools, hospitals, religious institutions, universities, and all other government-supported organizations.

**Conventional Gasoline:** See Motor Gasoline.

**Crude Oil (including lease condensate):** A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Includes lease condensate and drip gas, as well as liquid hydrocarbons produced from tar sands, gilsonite, and oil shale. Excludes topped crude oil, residual oil, other unfinished oils, and liquids produced at natural gas processing plants and mixed with crude oil, where identifiable. Crude oil is considered as either domestic or imported according to the following:

1. **Domestic Crude Oil:** Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 U.S.C. 1331.
2. **Imported Crude Oil:** Crude oil produced outside the United States and brought into the United States.
3. **First purchase volume and cost data** for crude oil are classified in accordance with what the product was sold as, regardless of the actual specifications. Hence, its volumes may include some of the excluded liquids discussed above.

**Crude Oil Acquisitions (unfinished oil acquisitions):** The volume of crude oil either (1) acquired by the respondent for processing for its own account in accordance with accounting procedures generally accepted and consistently and historically applied by

the refiner concerned, or (2) in the case of a processing agreement, delivered to another refinery for processing for the respondent's own account.

Crude oil which has been added by a refiner to inventory, and which is thereafter sold or otherwise disposed of without processing for the account of that refiner, shall be deducted from its crude oil purchases at the time when the related cost is deducted from refinery inventory in accordance with accounting procedures generally applied by the refiner concerned.

**Dealer Tank Wagon (DTW) Sales:** Wholesale sales of gasoline priced on a delivered basis to a retail outlet.

**Distillate Fuel Oil:** A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on- and off-highway diesel engine fuel (including railroad engine fuel and fuel for agricultural machinery), and electric power generation. Included are products known as No. 1, No. 2, and No. 4 fuel oils and No. 1, No. 2, and No. 4 diesel fuels.

1. **No. 1 Distillate:** A petroleum distillate which meets the specifications for No. 1 heating or fuel oil as defined in ASTM D 396 and/or the specifications for No. 1 diesel fuel as defined in ASTM Specification D 975, with distillation temperatures of 420 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees Fahrenheit.

a. **No. 1 Diesel Fuel:** A volatile distillate fuel oil with a boiling range between 300-575 degrees Fahrenheit and used in high-speed diesel engines generally operated under wide variations in speed and load. Includes type C-B diesel fuel used for city buses and similar operations. Properties are defined in ASTM Specification D 975.

b. **No. 1 Fuel Oil:** A light distillate fuel oil intended for use in vaporizing pot-type burners. ASTM Specification D 396 specifies for this grade maximum distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees Fahrenheit.

2. **No. 2 Distillate:** A petroleum distillate which meets the specifications for No. 2 heating or fuel oil as defined in ASTM D 396 and/or the specifications for No. 2 diesel fuel as defined in ASTM Specification D 975.

a. **No. 2 Diesel Fuel:** A gas oil type distillate of lower volatility with distillation temperatures at the 90-percent point between 540-640 degrees Fahrenheit for use in high speed diesel engines generally operated under uniform speed and load conditions. Includes Type R-R diesel fuel used for railroad locomotive engines, and Type T-T for diesel-engine trucks. Properties are defined in ASTM Specification D 975.

- **Low Sulfur:** The sulfur level does not exceed 0.05 percent by weight.

- **High Sulfur:** The sulfur level is above 0.05 percent by weight.

b. **No. 2 Fuel Oil:** A distillate fuel oil for use in atomizing type burners for domestic heating or for moderate capacity commercial-industrial burner units. ASTM Specification D 396 specifies for this grade distillation temperatures at the 90-percent point between 540 and 640 degrees Fahrenheit, and kinematic viscosities between 2.0 and 3.6 centistokes at 100 degrees Fahrenheit.

NOTE: Published volume and price data for No. 2 diesel fuel and No. 2 fuel oil are classified in accordance to what the product was sold as, regardless of the actual specifications of that product; i.e., if a No. 2 distillate was sold as a heating or fuel oil, the volume and price would be published in the category "No. 2 Fuel Oil" even if the product conformed to the higher specifications of a diesel fuel.

3. **No. 4 Fuel:** A fuel oil for commercial burner installations not equipped with preheating facilities. It is used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conforms to ASTM Specification D 396 or Federal Specification VV-F-815C; its kinematic viscosity is between 5.8 and 26.4 centistokes at 100 degrees Fahrenheit. Also included is No. 4-D, a fuel oil for low- and medium-speed diesel en-

gines that conforms to ASTM Specification D 975.

**First Purchase (of crude oil):** An equity (not custody) transaction involving an arms-length transfer of ownership of crude oil associated with the physical removal of the crude oil from a property (lease) for the first time. A first purchase normally occurs at the time and place of ownership transfer where the crude oil volume sold is measured and recorded on a run ticket or other similar physical evidence of purchase. The reported cost is the actual amount paid by the purchaser, allowing for any adjustments (deductions or premiums) passed on to the producer or royalty owner.

**F.o.b. Price (free on board):** The f.o.b. price is the price actually charged at the producing country's port of loading. The reported price includes deductions for any rebates and discounts or additions of premiums where applicable and should be the actual price paid with no adjustment for credit terms.

**Gas Plant Operator:** Any firm, including a gas plant owner, which operates a gas plant and keeps the gas plant records. A gas plant is a facility in which natural gas liquids are separated from natural gas, or in which natural gas liquids are fractionated or otherwise separated into natural gas liquid products or both. For the purposes of this publication, gas plant operator data are contained in the refiner categories.

**Gasohol:** A blend of finished motor gasoline and alcohol (generally ethanol but sometimes methanol) in which 10 percent or less of the product is alcohol. For the purposes of this publication, gasohol may be included in any of the types of gasoline, depending on how it was marketed.

**Industrial:** Firms engaged in mining, construction, or manufacturing.

**Kerosene:** A petroleum distillate that has a maximum distillation temperature of 401 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are the two grades designated in ASTM D3699: No. 1-K and No. 2-K, and all grades of kerosene called range or stove oil which have properties similar to No. 1 fuel oil, but with a gravity of about 43 degrees API and a maximum endpoint of 625 degrees Fahrenheit. Kerosene is used in space heaters, cook stoves, and water

heaters; it is suitable for use as an illuminant when burned in wick lamps.

**Kerosene-Type Jet Fuel:** A quality kerosene product with maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit. The fuel is designated in ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). A relatively low freezing point distillate of the kerosene type used primarily for commercial turbojet and turboprop aircraft engines.

**Landed Cost:** Landed cost represents the dollar per barrel price of crude oil at the port of discharge. Includes charges associated with the purchase, transporting, and insuring of a cargo from the purchase point to the port of discharge. Does not include charges incurred at the discharge port (e.g., import tariffs or fees, wharfage charges, and demurrage).

**Motor Gasoline (Finished):** A complex mixture of relatively volatile hydrocarbons, with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Specifications for motor gasoline, as given in ASTM Specification D 439-88 or Federal Specification VV-G-1690B, include a boiling range of 122 to 158 degrees Fahrenheit at the 10-percent recovery point to 365 to 374 degrees Fahrenheit at the 90-percent recovery point. "Motor Gasoline" includes conventional gasoline, oxygenated gasoline (EPA approved), and reformulated gasoline. Blendstock (including ethanol and MTBE) are excluded until blending has been completed.

1. **Conventional Gasoline:** Motor gasoline not included in the oxygenated or reformulated gasoline categories. Excludes reformulated gasoline blendstock for oxygenate blending (RBOB).
2. **Oxygenated Gasoline:** Gasoline formulated for use in motor vehicles that is intended for use in EPA approved carbon monoxide (CO) nonattainment State programs. Excludes reformulated gasoline, oxygenated fuels program reformulated gasoline (OPRG) and reformulated gasoline blendstock for oxygenate blending (RBOB).
3. **Reformulated Gasoline:** Gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of

the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. Includes oxygenated fuels program reformulated gasoline (OPRG). Excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

Within each of these three types of gasoline are the following three grades:

- a. **Regular Gasoline:** Gasoline having an anti-knock index  $((R + M)/2)$  greater than or equal to 85 and less than 88.
- b. **Midgrade Gasoline:** Gasoline having an antiknock index  $((R + M)/2)$  greater than or equal to 88 and less than or equal to 90.
- c. **Premium Gasoline:** Gasoline having an antiknock index  $((R + M)/2)$  greater than 90.

NOTE: For this publication, gasoline sales are reported by grade in accordance with their classification at the time of sale. In general, automotive octane requirements are lower at high altitudes. Therefore, in some areas of the United States, such as the Rocky Mountain States, the octane ratings for the gasoline grades above may be 2 or more octane points lower.

**MTBE (methyl tertiary butyl ether):** An ether eligible for gasoline blending, blends up to 15.0 percent by volume MTBE which must meet the ASTM D 4814 Specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends.

**Naphtha:** A generic term applied to a petroleum fraction with an approximate boiling range between 122 and 400 degrees Fahrenheit.

**Naphtha-Type Jet Fuel:** A fuel in the heavy naphtha boiling range with an average gravity of 52.8 degrees API and 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees F., meeting Military Specification MIL-T-5624L (Grade JP-4). JP-4 is used for turbojet and turboprop aircraft engines, primarily by the military. Excludes ram-jet and petroleum rocket fuels.

**OPEC:** Organization of Petroleum Exporting Countries, oil-producing and exporting countries that have organized for the purpose of negotiating with oil companies on matters of oil production, prices, and future concession rights. Current members are

Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. Prior to January 1, 1993, Ecuador was a member of OPEC.

**OPRG:** "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area during an oxygenated fuels program control period.

**Other End Users:** For motor gasoline, all direct sales to end users other than those made through company outlets. For No. 2 distillate, all direct sales to end users other than residential, commercial/institutional, industrial sales, and sales through company outlets. Included in the "other end users" category are sales to utilities and agriculture.

**Oxygenated Gasoline:** See Motor Gasoline.

**Oxygenates:** Any substance which, when added to gasoline, increases the amount of oxygen in that gasoline blend.

**PAD District:** Petroleum Administration for Defense Districts

#### **PAD District I:**

Subdistrict IA: Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont.

**Subdistrict IB:** Delaware, District of Columbia, Maryland, New Jersey, New York, Pennsylvania.

**Subdistrict IC:** Florida, Georgia, North Carolina, South Carolina, Virginia, West Virginia.

#### **PAD District II:**

Illinois, Indiana, Iowa, Kansas, Kentucky, Michigan, Minnesota, Missouri, Nebraska, North Dakota, Ohio, Oklahoma, South Dakota, Tennessee, Wisconsin.

#### **PAD District III:**

Alabama, Arkansas, Louisiana, Mississippi, New Mexico, Texas, Federal Offshore Gulf.

#### **PAD District IV:**

Colorado, Idaho, Montana, Utah, Wyoming.

## **PAD District V:**

Alaska (North Slope and Other Mainland), Arizona, California, Hawaii, Nevada, Oregon, Washington, Federal Offshore California.

**Petrochemical Sales:** Sales of propane to a manufacturer of chemicals derived from petroleum or natural gas, or from raw materials derived from petroleum or natural gas.

**Petroleum Products:** Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes, plus aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Prime Supplier:** A firm that produces, imports, or transports selected petroleum products across State boundaries and local marketing areas, and sells the product to local distributors, local retailers, or end users.

**Propane, Consumer Grade:** A normally gaseous paraffinic compound ( $C_3H_8$ ), which includes all products covered by Natural Gas Policy Act (NGPA) Specifications for commercial use and HD-5 propane and ASTM Specification D 1835. It is a colorless paraffinic gas that boils at a temperature of -43.67 degrees Fahrenheit. It does not include the propane portion of any natural gas liquids (NGL) mixes; i.e., butane-propane mix.

**Rack Sales:** Wholesale truckload sales or smaller of gasoline where title transfers at a terminal.

**RBOB:** "Reformulated Gasoline Blendstock for Oxygenate Blending" is a motor gasoline blending component which, when blended with a specified type and percentage of oxygenate, meets the definition of reformulated gasoline.

**Reference Month:** The calendar month and year to which the reported cost, price, and volume information relates.

**Refiner:** A firm or the part of a firm that refines products or blends and substantially changes products, or refines liquid hydrocarbons from oil and gas field gases, or recovers liquefied petroleum gases

incident to petroleum refining and sells those products to resellers, retailers, resellers/retailers, or ultimate consumers. "Refiner" includes any owner of products which contracts to have those products refined and then sells the refined products to resellers, retailers, or ultimate consumers. For the purposes of this publication, gas plant operator data are included in this category.

**Reformulated Gasoline:** See Motor Gasoline.

**Reseller:** A firm (other than a refiner) that carries on the trade or business of purchasing refined petroleum products and reselling them to purchasers other than ultimate consumers.

**Reseller/Retailer:** A firm (other than a refiner) that carries on the trade or business activities of both a reseller and a retailer; i.e., purchasing refined petroleum products and reselling them to purchasers who may be either ultimate or other than ultimate consumers.

**Residential:** Sales of No. 2 distillate and propane to individual customers or households (as opposed to businesses or institutions) who ostensibly use the fuel in a residence for space heating, cooking, etc. Sales to apartment buildings/complexes or to other multi-family dwellings are excluded from the "Residential Sales" category and are included in the "Commercial/Institutional Sales" category.

**Residual Fuel Oils:** The topped crude of refinery operations, which includes No. 5 and No. 6 fuel oils as defined in ASTM Specification D 396 and Federal Specification VV-F-815C, Navy Special fuel oil as defined in Military Specification MIL-F-859E including Amendment 2 (NATO Symbol F-77), and Bunker C fuel oil. Residual fuel oil is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Retailer:** A firm (other than a refiner, reseller, or reseller/retailer) that carries on the trade or business of purchasing refined petroleum products and reselling them to ultimate consumers.

**Retail Outlet:** Any company-owned outlet (e.g., service station) selling gasoline, on-highway low-sulfur diesel fuel, or propane for on-highway vehicle use which is under the direct control of the firm filing the EIA-782 by virtue of the ability to set the retail product price and directly collect all or part of the retail margin. This category includes retail outlets: (1) be-

ing operated by salaried employees of the company and/or its subsidiaries and affiliates, and/or (2) involving personnel services contracted by the firm.

**Sale:** The transfer of title from the seller to a buyer for a price. Excludes intrafirm transfers, products consumed directly by the reporting firm, or sales of bonded fuel. Also excludes products delivered/loaned to exchange partners, except where the amount supplied exceeds the amount received and the differential is invoiced as a sale during the reference month.

**Sales for Resale:** Sales of refined petroleum products to purchasers who are other-than-ultimate consumers; wholesale sales.

**Sales to End Users:** Sales made directly to the consumer of the product. Includes bulk consumers such as agriculture, industry, and utilities, as well as residential and commercial consumers.

**Sales Type:** Sales categories of sales to end users and sales for resale.

**Unit Price:** Total revenue derived from the sale of product during the reference month divided by the total volume sold; also known as the weighted average price. Total revenue excludes all taxes but includes transportation costs that were paid as part of the purchase price.

**United States:** For the crude oil statistics, the United States includes the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and all American Territories and Possessions. For the petroleum products data, United States includes the 50 States and the District of Columbia.

**Wellhead:** The point at which the crude (and/or natural gas) exits the ground. Following historical precedent, the volume and price for crude oil production are labeled as "wellhead," even though the cost and volume are now generally measured at the lease boundary. In the context of domestic crude price data, the term "wellhead" is the generic term used to reference the production site or lease property.

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